

Appendix E

Transaction Codes

Use these codes to report transactions on Form ONRR-2014 and Form CMP-2014.

| Code | Name | Use to . . . |
|-------------|------------------------------|---|
| 01 | Royalty Due | Report royalties due in value on producing Federal and Indian leases. For information on how to report using this code, see page 4-2. |
| 02 | Minimum Royalty Payment | Report the minimum royalty payment for a lease. For information on how to report using this code, see page 4-22. |
| 03 | Estimated Royalty Payment | Report an estimated royalty payment. For information on how to report using this code, see page 4-18. |
| 04 | Rental Payment | Report the payment of non-recoupable rent for a lease. For information on how to report using this code, see page 4-29. |
| 05 | Advance Rental Credit | Report the payment of recoupable rent for a lease. For information on how to report using this code, see page 4-32. |
| 06 | Royalty in Kind | Report Navajo Nation Royalty-in-Kind leases. |
| 08 | Royalty in Kind | Report non-Strategic Petroleum Reserve (SPR) transactions for RIK oil and gas leases (for ONRR use only). |
| 10 | Compensatory Royalty Payment | Report royalty value due on oil and gas that has been drained from Federal or Indian land by a well on another property. For information on how to report using this code, see page 4-11. |

| Code | Name | Use to . . . |
|-------------|--|---|
| 11 | Transportation Allowance | Report a transportation allowance against royalty due. For information on how to report using this code, see page 4-67. |
| 12 | Tax Credit | Report a credit to royalties resulting from a tax payment made to a State or local taxing authority for an Indian lease. The credit is equal to the tax payment multiplied by the royalty rate. For information on how to report using this code, see page 4-79. |
| 13 | Quality Bank and Gravity Bank Adjustment | On ONRR-designated leases, report adjustments that reflect the difference in oil gravity and/or sulfur between the oil measured at the approved point of royalty settlement and the oil delivered to the refiner at the delivery point. For information on how to report using this code, see page 4-105. |
| 14 | Tax Reimbursement Payment | Report the royalty on a tax reimbursement. For information on how to report using this code, see page 4-85. |
| 15 | Processing Allowance | Report a processing allowance against the royalty due. For information on how to report using this code, see page 4-71. |
| 16 | Well Fees | Report a flat fee payable periodically as specified in the lease instrument. For information on how to report using this code, see page 4-93. |
| 17 | Gas Storage Agreement – Flat Fee | Pay for storage of gas when the fee is a fixed amount or is based on the number of acres used to store gas. For information on how to report using this code, see page 4-96. |
| 18 | Gas Storage Agreement – Injection Fee | Report the fee for gas injected into a gas storage formation. For information on how to report using this code, see page 4-99. |
| 19 | Gas Storage Agreement – Withdrawal Fee | Report the fee for gas that was injected into and then withdrawn from a gas storage formation. For information on how to report using this code, see page 4-102. |

| Code | Name | Use to . . . |
|-------------|--|---|
| 21 | Interest Amount Due ONRR | Report payor-calculated interest owed to ONRR. For information on how to report using this code, see page 4-109. |
| 25 | Recoup Advance Rental Credit | Report a recoupment of a previously paid recoupable rent against net royalties paid. For information on how to report using this code, see page 4-35. |
| 31 | Contract Settlement Payment | Report royalty due on contract settlement payments between you and a third party. For information on how to report using this code, see page 4-42. |
| 37 | Royalties Due in Lieu of Severance Tax | Report royalties due for leases subject to Section 6(a)(9) of the OCS Lands Act of 1953, as amended. For information on how to report using this code, see page 4-49. |
| 38 | Additional Royalties Due for 6(a)(9) Leases | Report additional royalties of 1/32, 1/48, and 1/64 due under Section 6(a)(9) leases. For information on how to report using this code, see page 4-52. |
| 39 | Net Profit Share – Unprofitable | Report sales from an NPS lease for months the lease does not show a profit. For information on how to report using this code, see page 4-55. |
| 40 | Net Profit Share – Profitable | Report sales and royalties on NPS leases for profitable months. For information on how to report using this code, see page 4-59. |
| 41 | Offshore Deep Water Royalty Relief | Replaced with TC 55 effective sales month 10/2008. |
| 42 | Net Revenue Share Lease, Allotment for Operating Costs | Report the operating allowance on ONRR-approved net revenue share agreements. For information on how to report using this code, see page 4-75. |

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| Code | Name | Use to . . . |
|-------------|---|--|
| 43 | EPA Sec 343 – Marginal Property Royalty Relief (RRR) | See Energy Policy Act of 2005 for explanation. |
| 44 | EPA Sec 344 – Shallow Water Deep Gas Royalty Relief | See Energy Policy Act of 2005 for explanation. |
| 45 | EPA Sec 346 – Alaska Offshore Royalty Relief (SV) | See Energy Policy Act of 2005 for explanation. |
| 46 | EPA Sec 346 – Alaska Offshore Royalty Relief (RRR) | See Energy Policy Act of 2005 for explanation. |
| 47 | EPA Sec 353 – Gas Hydrate Royalty Relief | See Energy Policy Act of 2005 for explanation. |
| 48 | EPA Sec 354 – Carbon Dioxide Injection Royalty Relief | See Energy Policy Act of 2005 for explanation. |
| 49 | EPA Sec 354 – Carbon Dioxide Injection Royalty Relief (SV) | See Energy Policy Act of 2005 for explanation. |
| 50 | Indian Recoupable Balance (applicable to Indian leases only) | Establish a balance that can be recouped on an Indian lease as a result of a previous overpayment. It is the difference between the line reversing a previously reported overpayment and the line reporting the corrected rents or royalties. For information on how to report using this code, see page 4-39. |
| 51 | Indian Recoupment Taken (applicable to Indian leases only) | Report the amount of recoupment taken in a given month. It is based on the amount of current revenue paid and reported in a given month. For allotted Indian leases, the recoupment taken |

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| | | cannot exceed 50 percent of current revenue and can be taken on only the lease on which the overpayment occurred. For tribal Indian leases, the recoupment taken cannot exceed 100 percent of current revenue and can be taken on only the lease on which the overpayment occurred, unless the appropriate tribe has given prior approval to recoup against other leases. For information on how to report using this code, see page 4-40. |
| 52 | Recoup Minimum Royalty Paid in Advance | Report the recoupment of a previously paid minimum royalty payable in advance on certain Indian leases. For information on how to report using this code, see page 4-25. |
| 53 | Effluent Injection Payment or Reimbursement | Report royalty due on payments received for effluent or other fluid injection to maintain reservoir pressure, to generate additional geothermal reserves, or for disposal purposes (for geothermal resources only). For information on how to report using this code, see page 4-89. |
| 54 | Geothermal Field Operations Payment or Reimbursement | Report royalty due on payments received for field operations and maintenance, other than effluent injection (for geothermal resources only). For information on how to report using this code, see page 4-91. |
| 55 | DWRRA – EPA Sec 345 - Deep Water Royalty Relief | See Energy Policy Act of 2005 for explanation. Report royalty-free volumes on production sold or removed from leases qualifying for royalty relief under the Outer Continental Shelf Deep Water Royalty Relief Act. For information on how to report using this code, see page 4-63. |