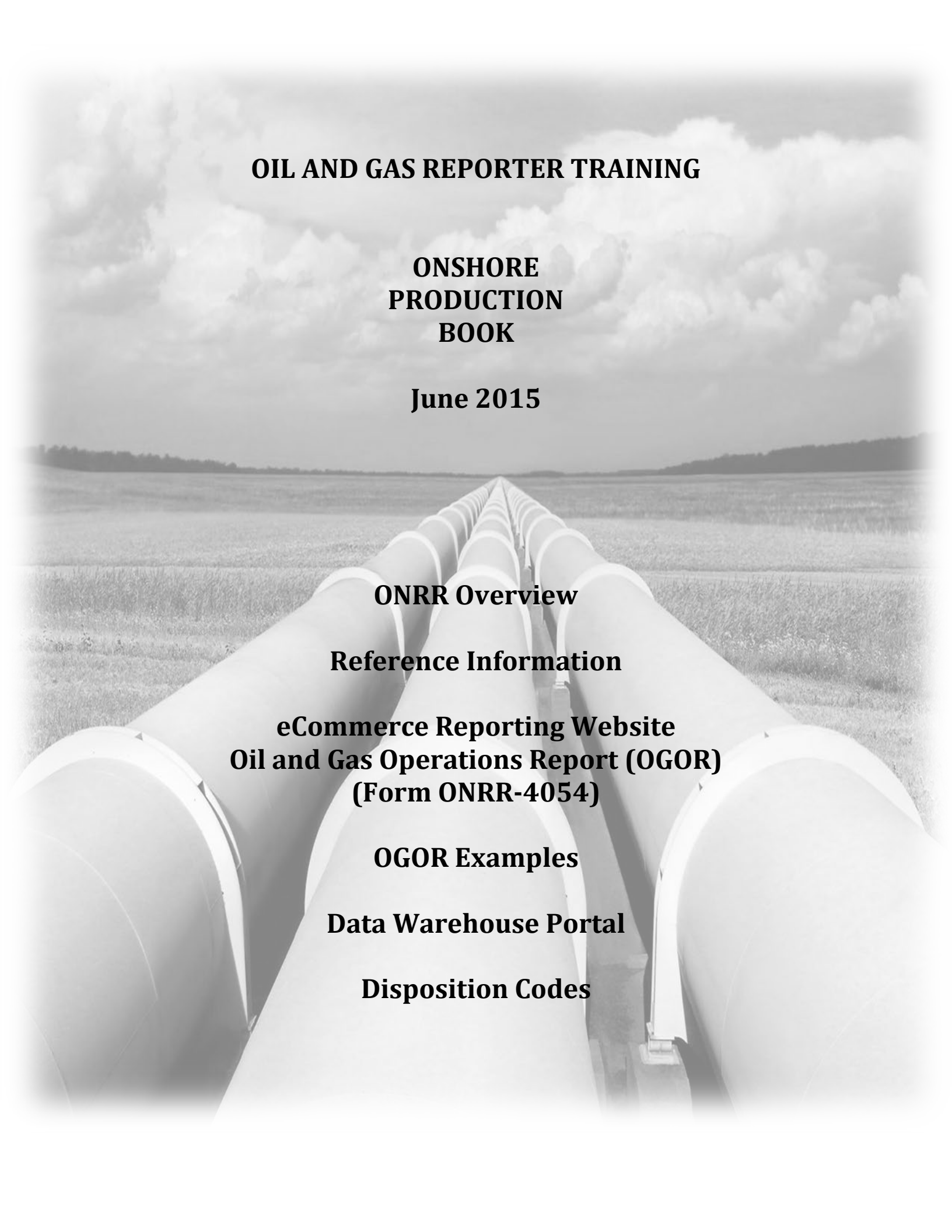
Oil and Gas Reporter Training
Denver – June 2015 – Onshore

Production Reporting
Oil and Gas Operations Report (OGOR)
(Form ONRR-4054)

Office of Natural Resources Revenue



OIL AND GAS REPORTER TRAINING

ONSHORE PRODUCTION BOOK

June 2015

ONRR Overview

Reference Information

eCommerce Reporting Website
Oil and Gas Operations Report (OGOR)
(Form ONRR-4054)

OGOR Examples

Data Warehouse Portal

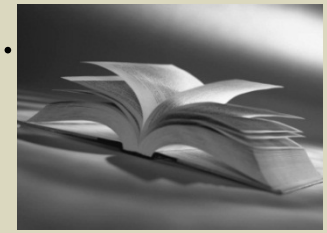
Disposition Codes

Oil and Gas Operator Reporter Training
ONRR Overview

Financial Accounting System

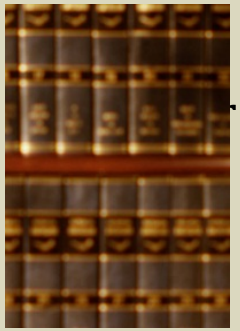
LAWS AFFECTING ONRR

- **Secretarial Order No. 3299**
  - Order separates the former MMS responsibilities into three distinct organizations;
    1. Bureau of Ocean Energy Management (BOEM)
    2. Bureau of Safety and Environmental Enforcement (BSEE)
    3. Office of Natural Resources Revenue (ONRR)
- **Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA)**
  - Authorizes the Interior Secretary to enter into cooperative agreements with any State or Indian tribe to share oil or gas, leasing and royalty management information with the state and Indian Tribes. to carry out inspection, auditing, investigation, or enforcement activities (not including the collection of royalties, civil or criminal penalties or other payments) and vehicle inspection activities.



LAWS AFFECTING ONRR (cont.)

- **Royalty Simplification and Fairness Act of 1996 (RSFA)**
  - Improves the management of royalties from Federal onshore and Outer Continental Shelf oil and gas leases.
    - Allows the Secretary to delegate to States the responsibilities for all or part of the authorities under the Act:
      - Conduct inspections, audits, and investigations;
      - Receive and process production and financial reports;
      - Correct erroneous report data;
      - Issue demands, Order to Report Letters, NON Compliance letters, and Penalty letters. subpoenas, and orders to perform restructured accounting for royalty management enforcement purposes.
    - Charge lessees interest for underpayment of royalties, as well as pay overpayment of royalties to lessees.



LAWS AFFECTING ONRR (cont.)

- **Energy Policy Act of 2005**
  - This law grants the Secretary of the Interior, acting through ONRR, responsibilities over Federal offshore alternative energy and alternate uses of America's offshore public lands, also known as the Outer Continental Shelf (OCS).
  - Assist Indian tribes in the development of energy resources.

CODE OF FEDERAL REGULATIONS (CFR)

The CFR provides a codification of the general and permanent rules published in the Federal Register by the executive agencies of the Government.

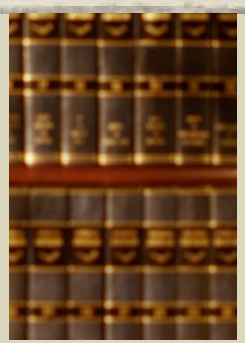
You can Obtained the CRF in three ways:

1. Can **purchase** the CFR through the Government Purchase Office

2. Can be **viewed** Website for the Electronic Code of Federal Register. Electronic version. **www.ecfr.gov**

3. Can be **checked out** at your local library.

CODE OF FEDERAL REGULATIONS (CFR)



- **25 CFR – Indians**
  - **Parts 200 - 227** – Energy and Minerals
- **30 CFR – Mineral Resources**
  - **Parts 1201 - 1290** – Office of Natural Resources Revenue (ONRR)
- **43 CFR – Public Lands**
  - **Parts 3000 - 3190** – Minerals Management Bureau of Land Management (BLM)

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ELECTRONIC CODE OF FEDERAL REGULATIONS

Electronic Code of Federal Regulations
e-CFR™

e-CFR Data is current as of February 26, 2015

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Browse: Select a title from the list below, then press "Go".

Title 30 - Mineral Resources | Go

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For questions concerning e-CFR programming and delivery issues, email webteam@gpo.gov.

www.ecfr.gov

AGENCY RESPONSIBILITIES

SURFACE MANAGEMENT AGENCY

BLM and BIA (Onshore)

- Application for Permit to Drill
- Well Completion Report
- Sundry Notices
  - Leasing
  - Production Verification
- Inspection and Enforcement Actions
- Designation of Operator

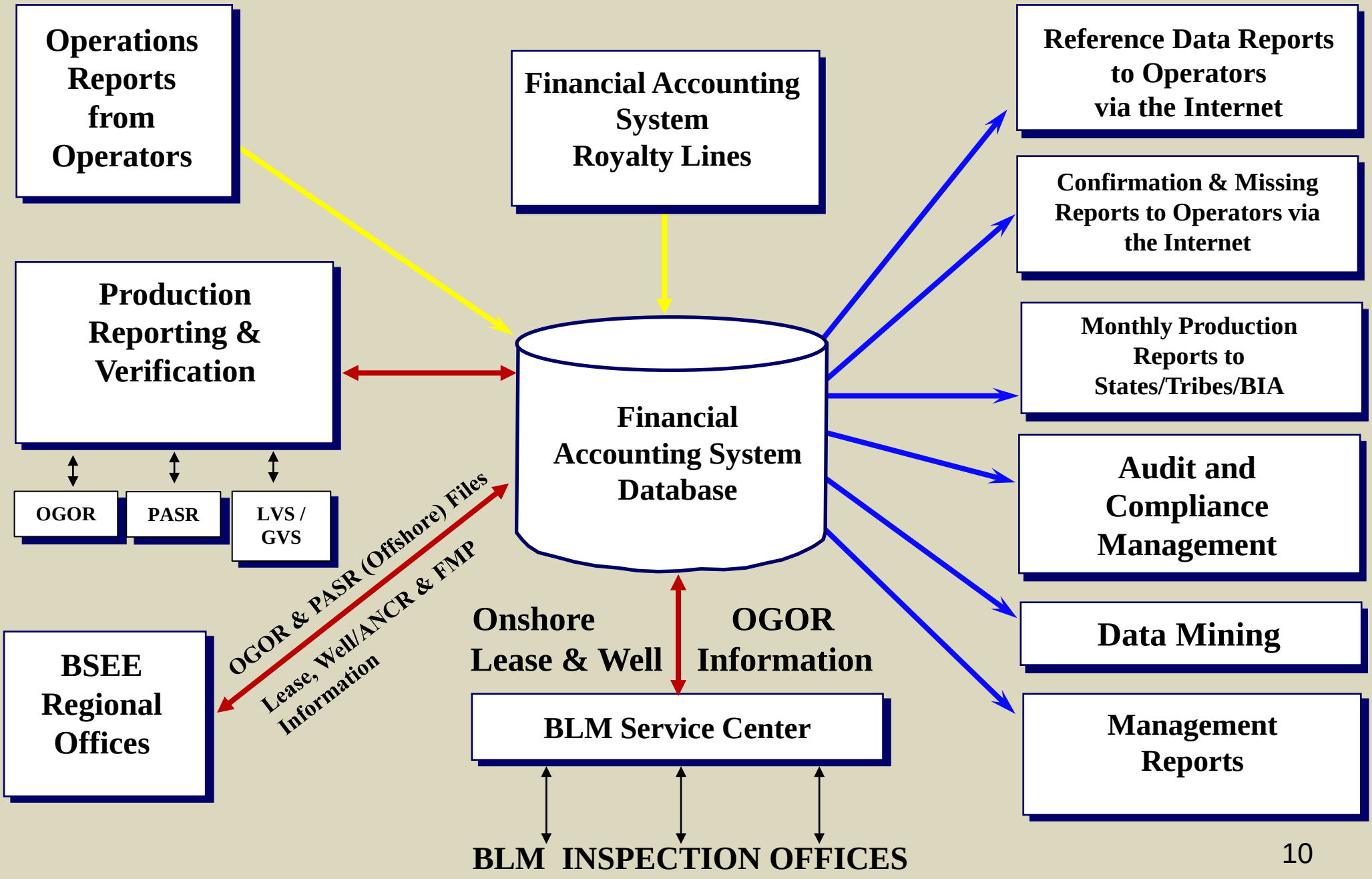
AGENCY RESPONSIBILITIES (cont.)

Office of Natural Resources Revenue (ONRR)

- **Production Report**
  - **Oil and Gas Operations Report (OGOR) (Form ONRR-4054)**

- **Royalty Report and Payments**
  - **Report of Sales and Royalty Remittance (Form ONRR-2014)**

PRODUCTION REPORTING PROCESS



ONRR Website

Office of Natural Resources Revenue
DOI Office of the Secretary

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ONRR ABOUT US | VALUATION PRICING & GUIDANCE | REPORTING/PAYING RESOURCES | COMPLIANCE ENFORCEMENT & APPEALS | INDIAN SERVICES ALLOTTEES & TRIBES

ONRR Mission:

"To collect, disburse, and verify Federal and Indian energy and other natural resource revenues on behalf of all Americans."

ONRR Fiscal Year 2014 Total Disbursements $13,454,238,223

Favorites

USEITI
- USEITI- Multi-Stakeholder Group
- USEITI- Data Portal

Statistics
- Statistical Information

Reporting/Paying
- Data Warehouse Portal
- eCommerce Portal
- Forms
- Handbooks
- Late Payment Interest
- Reporter Training

About Us
- Contact Us
- Office Locations
- Employment Opportunities
- Overview

Indian Services
- Allottee Assistance
- Federal Indian Minerals Office (FIMO)

Valuation
- Indian Index Zone Prices
- Indian Major Portion Prices
- NYMEX Oil Prices
- Unbundling

Press Releases, News, & Current Events

Press Releases | FR Notices | Reporter Letters | Events | Tweets

Latest ONRR Press Releases

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ONRR Issues $1.3 Million Civil Penalty to XTO Energy
DENVER, CO — The Department of the Interior's Office of Natural Resources Revenue (ONRR) announced today that it assessed a $1,334,000 civil penalty to XTO Energy, Inc. for "knowing or willful" failure to permit an audit involving several communitization agr[...]
- Published February 18, 2015

ONRR Issues $330,050 Civil Penalty to Gulfsands Petroleum
DENVER, CO — The Department of the Interior's Office of Natural Resources Revenue (ONRR) announced today that it assessed a $330,050 civil penalty to Gulfsands Petroleum USA, Inc. for "knowing or willful" maintenance of inaccurate royalty reports.
- Published February 11, 2015

ONRR Streamlines Online Rental Payments
DENVER, CO — The Department of the Interior's Office of Natural Resources Revenue (ONRR) today announced a new reporting tab on its eCommerce

http://www.onrr.gov

Production Reporting Web Page

http://www.onrr.gov/ReportPay/production-reporting.htm

Production Reporting Web Page

Office of Natural Resources Revenue
DOI Office of the Secretary

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Home > Reporting & Paying > *Production Reporting*

Production Reporting (except Solid Minerals)

A A A

New Reporter Set-Up

If your company has not previously reported production on leases/agreements to ONRR, follow the checklist below to assure your company is correctly set up to report.

- New Production Reporter Checklist

File Reports, and Research Prior Data

Log in to the ONRR Data Warehouse portal to access the eCommerce web site for electronic reporting and to view prior reporting information *(OGOR and PASR)*.

- ONRR Data Warehouse Portal

Production Reporting Forms

OGOR — Oil and Gas Operations Report (Offshore and Onshore)

Forms

- Form ONRR-4054 Part A (PDF) — Well Production (OGOR-A) (expires 12/31/2015)
- Form ONRR-4054 Part B (PDF) — Product Disposition (OGOR-B) (expires 12/31/2015)
- Form ONRR-4054 Part C (PDF) — Product Inventory (OGOR-C) (expires 12/31/2015)

Sample Layouts

- OGOR ASCII Record Layout (PDF)
- OGOR CSV Record Layout (PDF)
- OGOR CSV Sample file (Excel)

PASR — Production Allocation Schedule Report (Offshore only)

Form

- Form ONRR-4058 Part A (PDF) — PASR (expires 12/31/2015)

Sample Layouts

- PASR ASCII Record Layout (PDF)
- PASR CSV Record Layout (PDF)

PRODUCTION RELATED LINKS

- Contacts
- Maintain Your Information
- References
- New Operator Checklist

http://www.onrr.gov/ReportPay/production-reporting.htm

Reporting & Paying References

Production Reporting References

A A A

Reporting Form

- How to Resolve eCommerce OGOR Errors (PDF) (as of 4/13/2013)
- Oil and Gas Operations Report (OGOR) Edits (PDF)
- OGOR Edits Video Training

Manuals and Guidance

- Minerals Production Reporter Handbook, Release 2.0 (released 9/15/2014)
- eCommerce Electronic OGOR Reporting presentation (PDF)
- Gas Plant Listing (PDF)

Offshore

- Facility Measurement Point (FMP) Information
- Gulf FMP/Commingling System Information (Excel)
- Pacific FMP/Commingling System Information (Excel)
- Flash Gas Meters (PDF)
- Inventory Tank-to-Sales Point Relationship (PDF)
- Pipeline Condensate System List (PDF)

Reporting Codes

- Disposition/adjustment Codes and Descriptions (PDF) (pages I-2 thru I-12 in the Minerals Production Reporter Handbook)
- Buy-Back Reporting disposition codes (PDF) (Reporter Letter dated December 15, 2010)
- Flaring and Venting Reporting disposition codes (PDF) (Reporter Letter dated May 7, 2010)
- Well Status Codes (PDF)

Reporter Letters

View past and current Reporter Letters in a searchable table.

Regulations

Code of Federal Regulations

Video Training

- OGOR Edits Video Training

PRODUCTION RELATED LINKS

- Production Reporting
- Contacts
- Maintain Your Information
- New Operator Checklist

Reporting Information

Home > Reporting & Paying > *Handbooks*

Handbooks

A A A

Minerals Revenue Reporter Handbook *

Minerals Revenue Reporter Handbook (PDF)
Release 2.0, dated 7/1/2003
Chapter 7, Release 3.0, dated 11/30/2007
Call **Mary Dietrick** at ☐ **(303) 231-3318** regarding contents.

Minerals Production Reporter Handbook

Minerals Production Reporter Handbook
Release 2.0, effective 9/15/2014

Table of Contents | List of OGOR Examples | Chapters | Abbreviations | Glossary | Appendices

Table of Contents (PDF)

Call **Louise Williams** at ☐ **(303) 231-3439** regarding contents.

Oil and Gas Payor Handbook

Oil and Gas Payor Handbook, Volume III--Product Valuation (PDF)
Release 2.1, dated 2/15/2001
Call ☐ **(800) 525-0309** or ☐ **(800) 525-7922** regarding contents.

ONRR will provide one hard copy of this handbook to current Federal or Indian lease reporters/payors *only* if they cannot access the PDF version on line. To receive a copy, call **Barbara Fletcher** at ☐ **(303) 231-3605**.

AFS Payor Handbook

AFS Payor Handbook – Solid Minerals (PDF)
Release 1.0, dated 2/27/1997
Call **Lee-Ann Martin** at ☐ **(303) 231-3313** regarding contents.

Geothermal Payor Handbook

Geothermal Payor Handbook – Product Valuation (PDF)
Release 1.0, dated 12/27/1996
Call **Herb Black** at ☐ **(303) 231-3769** regarding contents.

http://www.onrr.gov/ReportPay/Handbooks/default.htm

Reporting Information

Home > Reporting & Paying > *Handbooks*

Handbooks

A A A

Minerals Revenue Reporter Handbook *

Minerals Revenue Reporter Handbook (PDF)
Release 2.0, dated 7/1/2003
Chapter 7, Release 3.0, dated 11/30/2007
Call **Mary Dietrick** at ☐ **(303) 231-3318** regarding contents.

Minerals Production Reporter Handbook

Minerals Production Reporter Handbook
Release 2.0, effective 9/15/2014

Table of Contents | List of OGOR Examples | Chapters | Abbreviations | Glossary | Appendices

- Chapter 1 - About This Handbook (PDF)
- Chapter 2 - Reporting Requirements (PDF)
- Chapter 3 - Electronic Reporting (PDF)
- Chapter 4 - How to Interpret Your Reference Information Reports (PDF)
- Chapter 5 - How to Complete the OGOR (PDF)
- Chapter 6 - How To Complete the PASR (PDF)
- Chapter 7 - Liquid and Gas Verification Systems ~ *How to Interpret Information/ Document Requests* (PDF)

Call **Louise Williams** at ☐ **(303) 231-3439** regarding contents.

http://www.onrr.gov/ReportPay/Handbooks/default.htm

Reporting Information

Home > Reporting & Paying > *Handbooks*

Handbooks

A A A

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Table of Contents | List of OGOR Examples | Chapters | Abbreviations | Glossary | **Appendices**

- Appendix A - ONRR Operator Number (PDF)
- Appendix B - ONRR Lease, Unit, or Communitization Number (PDF)
- Appendix C - Production Month Codes (PDF)
- Appendix D - Action Codes (PDF)
- Appendix E - Location Method Codes (PDF)
- Appendix F - API Well Number (PDF)
- Appendix G - Producing Interval Codes (PDF)
- Appendix H - Well Codes (PDF)
- Appendix I - Disposition/Adjustment Codes (PDF)
- Appendix J - Facility/Measurement Point Number (PDF)
- Appendix K - Commingling Codes (PDF)
- Appendix L - Product Codes (PDF)
- Appendix M - Explanation of Schematic Symbols (PDF)
- Appendix N - (Reserved) (PDF)
- Appendix O - Contact Information (PDF)

http://www.onrr.gov/ReportPay/Handbooks/default.htm

Call **Louise Williams** at ☐ **(303) 231-3439** regarding contents.

Reporter Handbook

Home > Reporting & Paying > *Reporter Training*

Reporter Training

A A A

Training Presentations

- Book 1 - Report of Sales and Royalty Remittance (PDF)
- Book 2 - Report of Sales and Royalty Remittance (PDF)
- Book 3 - Report of Sales and Royalty Remittance (PDF)
- Reporting on Federal Units and Communitization Agreements (PDF)
- OGOR Edits Video Training
- EMARF Training Video and Forms
- Video Instructions for Using Pay.gov
- Reporting and Valuation: Gas Used or Lost Along a Pipeline - COPAS Informal Workshop (PDF)

Training Dates and Information

- **Information:** Reporter Training for Tulsa, OK, March 10-13, 2015 (PDF)
- **Registration:** Tulsa Reporter Training registration is open.
- **Agenda--Production:** Tulsa Reporter Training, March 10, 2015 (PDF)
- **Agenda--Royalty On-line Rental, and Valuation:** Tulsa Reporter Training March 11-13, 2015 (PDF)

OGOR Edits – Video Training

Office of Natural Resources Revenue
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ONRR ABOUT US | VALUATION PRICING & GUIDANCE | REPORTING/PAYING RESOURCES | COMPLIANCE ENFORCEMENT & APPEALS | INDIAN SERVICES ALLOTTEES & TRIBES

Home > Reporting & Paying > Training > *Video Training - OGOR Edits*

Video Training

OGOR Edits

1. OGOR Edits 11030 and 11050 03:10
2. OGOR edit 11259 02:47
3. OGOR Edit 11260 - Well not found in database 02:20
4. OGOR Edit 11270 - Days produced must be greater than zero 02:43
5. OGOR Edit 11527 02:16
6. OGOR edit 11545 03:29

Production Reporting Information

Office of Natural Resources Revenue
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Home > Reporting & Paying > *Forms*

Forms

A A A

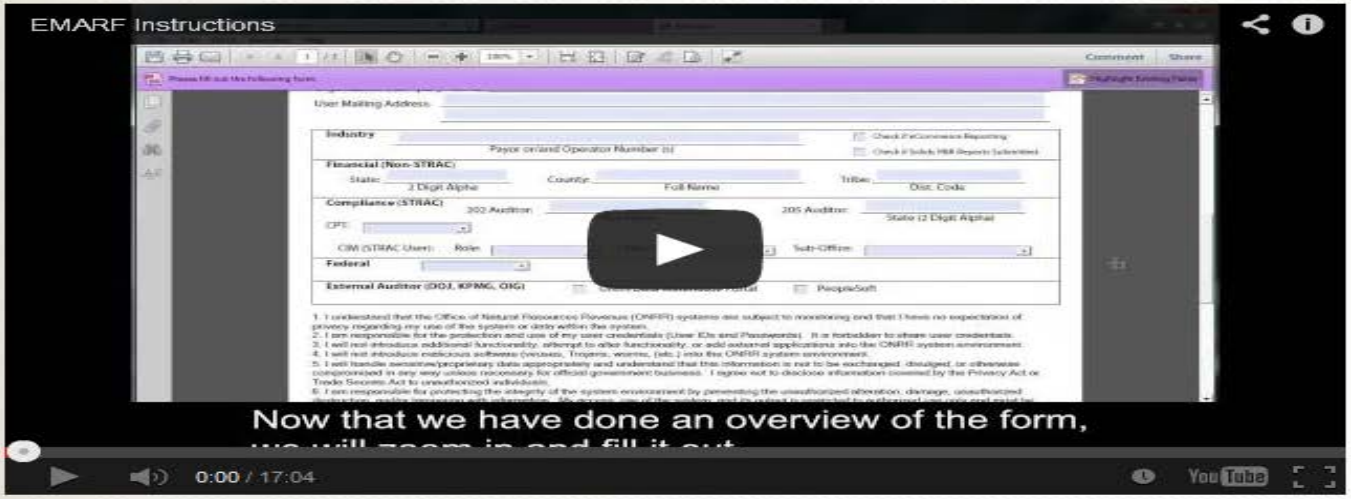
Reporting

- Production (Offshore & Onshore) Reporting Forms
- Royalty Reporting Forms
- Solid Minerals Reporting Forms

EMARF (External MRMSS Application Request Form)

Application that external users must complete, sign and mail to ONRR to establish access to the ONRR Data Warehouse Portal, where they can use the eCommerce web site for royalty and production reporting, and view their archived Royalty (2014), OGOR and PASR reports and Statement of Account. (May also be used by government auditors to establish access to the MRMSS.)

- External MRMSS Application Request Form (PDF) (EMARF) (as of 6/2014)
- Acceptable Use Policy for External Users (PDF)
- How to Reset Your ONRR Data Warehouse Portal Password (PDF)



Address/Addressee of Record Changes (Form ONRR-4444)

Print, fill out, and mail an original, signed Form ONRR-4444 to change the mailing address and/or the addressee of record for your company. You may submit a ONRR-4444 to direct each type of correspondence from ONRR to a different address/addressee. (Changes cannot be authorized by

http://www.onrr.gov/ReportPay/Forms/default.htm

Contact Information

Home > Reporting & Paying > *References*

Production Reporting References

A A A

Reporting Form

- How to Resolve eCommerce OGOR Errors (PDF) (as of 4/13/2013)
- Oil and Gas Operations Report (OGOR) Edits (PDF)
- OGOR Edits Video Training

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- Inventory Tank-to-Sales Point Relationship (PDF)
- Pipeline Condensate System List (PDF)

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- Buy-Back Reporting disposition codes (PDF) (Reporter Letter dated December 15, 2010)
- Flaring and Venting Reporting disposition codes (PDF) (Reporter Letter dated May 7, 2010)
- Well Status Codes (PDF)

Reporter Letters

View past and current Reporter Letters in a searchable table.

Regulations

Code of Federal Regulations

Video Training

- OGOR Edits Video Training

PRODUCTION RELATED LINKS

- Production Reporting Contacts
- Maintain Your Information
- New Operator Checklist

Contact Information

Home > Reporting & Paying > *Contacts*

Production Reporting Contacts

A A A

PRODUCTION RELATED LINKS

- Production Reporting
- Maintain Your Information
- References
- New Operator Checklist

Electronic Reporting Inquiries

Send questions regarding ASCII and CSV formats and eCommerce to ONRReCommercefeedback@onrr.gov.

Electronic Reporting Problems

Gail Solaas-Frazier	Elaine Sunblade
Gail.SolaasFrazier@onrr.gov	Elaine.Sunblade@onrr.gov
(800) 525-7922 x3591	(800) 525-7922 x3616
(303) 231-3591	(303) 231-3616

CSV Download File Problems

Rent Status and Lease/Agreement Maintenance

Contacts (PDF) - *assigned by lease-related topic, lease type, and state/geographic area.*

OGOR – Oil and Gas Operations Report and Error Correction (Form ONRR-4054)

Contacts (PDF) - *assigned by customer name in alphabetical order.*

PASR – Production Allocation Schedule Report and Error Correction (Form ONRR-4058)

Stacey Showalter
Stacey.Showalter@onrr.gov
(800) 525-7922 x3211
(303) 231-3211

eCommerce issues

TIMS (Technical Information Management System) District and Regional Contacts

- BOEM BSEE Gulf of Mexico (PDF)
- BOEM BSEE Pacific (PDF)

* *Use the PRODUCTION RELATED LINKS list on this page to view additional Production Reporting information.*

Production Reporting and Verification Management Structure

Kimbra Davis
Program Manager
303-231-3514

Lydia Barder
Program Support Manager
303-231-3570

Vacant
Manager
Onshore Production Reporting
303-231-3439

Ken Stamper
Manager
Production Inspection & Verification
303-231-3042

Susan Long
Manager
Offshore Production Reporting
303-231-3079

Onshore Production Reporting Team 1
Sonny Betancourt, Team Supervisor
303-231-3628

Onshore Production Reporting Team 2
Luke Lundmark, Team Supervisor
303-231-3532

Offshore Production Reporting Team 1
Vicky Stafford, Team Supervisor
303-231-3388

Offshore Production Reporting Team 2
Vacant
Team Supervisor

PRV - Data Mining Video

PRV Data Mining Video

Questions?

Reference Data

- Acronyms
- Information Exchange
- Appendices A through L
- Well Reference Data

Acronyms

- ONRR – Office of Natural Resources Revenue
- BLM – Bureau of Land Management
- BIA – Bureau of Indian Affairs
- AFMSS – Automated Fluid Minerals Support System (BLM Database)
- LR2000 – Land and Mineral Legacy Rehost 2000 System

Acronyms (cont.)

- API – American Petroleum Institute
- ANCR – API Number Change Request
- OGOR – Oil and Gas Operations Report (Form ONRR-4054)
- Well Doc – Well Information
- FMP – Facility/Measurement Point
- L/A – Lease/Agreement

Information Exchange

- BLM offices send WELL and ANCR information weekly to ONRR.
  - Records sent to ONRR are the result of approved Sundry Notices, Completion Reports, Commingling Applications, etc.

- ONRR validates WELL and ANCR data against existing records in the ONRR database.
  - When the data passes edits, it updates the ONRR database. This information is available each month to the appropriate operator as a Confirmation Report and can be viewed in the Data Warehouse Portal.

Information Exchange (cont.)

- ONRR sends a weekly file of accepted OGORs to BLM.
- The OGORs provide BLM with the data needed to help support their functions in performing on-site inspections, as well as fulfilling public information requests.

Appendices

Minerals Production Reporter Handbook

Minerals Production Reporter Handbook
Release 2.0, effective 9/15/2014

Table of Contents | List of OGOR Examples | Chapters | Abbreviations | Glossary | **Appendices**

- Appendix A - ONRR Operator Number (PDF)
- Appendix B - ONRR Lease, Unit, or Communitization Number (PDF)
- Appendix C - Production Month Codes (PDF)
- Appendix D - Action Codes (PDF)
- Appendix E - Location Method Codes (PDF)
- Appendix F - API Well Number (PDF)
- Appendix G - Producing Interval Codes (PDF)
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- Appendix I - Disposition/Adjustment Codes (PDF)
- Appendix J - Facility/Measurement Point Number (PDF)
- Appendix K - Commingling Codes (PDF)
- Appendix L - Product Codes (PDF)
- Appendix M - Explanation of Schematic Symbols (PDF)
- Appendix N - (Reserved) (PDF)
- Appendix O - Contact Information (PDF)

Appendix B
ONRR Lease or Agreement Number

- 10- or 11-Digit Code
- Identifies each Federal or Indian Mineral Lease or Agreement
  - ONRR Lease or Agreement Prefix
    - 3 Numeric Digits
  - Lease Identifier
    - 6 Numeric Digits
  - Lease Segregation Code
    - 1 or 2 Digit Code

Appendix B
Agreement Conversion (Onshore)

Agency/Case Number	ONRR Converted Number
8910160390	8910160390
WYW152954A	W_ _152954A
WYW153461X	W_ _153461X
OKNM75212	NM_ _75212
NMNM105352	NM_105352
MTM69217	M_ _ _69217
NDM102916	M_ _102916
14080012943	8910029430
MC794	8940007940
I149IND8474	5160084740

ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search
	WYW152954A
W 152954A	

Lease and Agreement Cross-Reference Lists

http://www.onrr.gov/ReportPay/CrossRef.htm

Cross-Referenced Lease & Agreement Number Lists

When reporting royalties based on production allocated from an agreement, the ONRR-converted agreement number should be reported in block 9 of the new Report of Sales and Royalty Remittance (Form ONRR-2014) in addition to the lease number in block 7. The agreement number consists of three parts:

1. **Prefix** = 3 characters, left justified
2. **Serial No.** = 6 characters, right justified
3. **Suffix** = 2 characters, left justified

Please Note: *The agreement number needs to be upper case.*

Following are some examples of the layout we are expecting for various types of agreement numbers.

Agency Agreement #	ONRR-Converted Agreement #
WYW192003B	W(sp)(sp) 192003 B(sp)
NMNM34567A	NM(sp)(sp)34567A(sp)
NMNM92323	NM(sp)(sp)92323 (sp)(sp)
140800016793A	891006793A(sp)
NCR54	6910000540(sp)
CO050A2085C	65985C1040(sp)
UTU60786A	U(sp)(sp)(sp)60786A(sp)

The files below provide lists of information you can use to determine the appropriate ONRR-converted Agreement number to enter on Form ONRR-2014 (PDF). If necessary, refer to the **CSV/ASCII** record layout.

Leases

- Active Leases - Sorted by State and Agency Lease Number (PDF) *(updated 4/6/2015)*

Agreements

- Active Agreements - sorted by State and Agreement Name (PDF) *(updated 4/6/2015)*
- Active Agreements - sorted by State and Agency Agreement Number (PDF) *(updated 4/6/2015)*
- Cross-Reference Lease to Agreement Numbers sorted by Agreement Name (PDF) *(updated 5/4/2015)*
- Cross-Reference Lease to Agreement Numbers sorted by Agreement Number (PDF) *(updated 5/4/2015)*
- Cross-Reference Lease to Agreement Numbers sorted by Lease Number (PDF) *(updated 5/4/2015)*
- Downloadable Text Cross-Reference Lease to Agreement Number *(updated 5/12/2015)*

Agreements Cross-Referenced to former Accounting Identification (AID) Numbers

These cross-referenced files show all former Accounting Identification (AID) Numbers that identified production allocated from an agreement. The AID numbers were used prior to October 1, 2001 and consisted of the 10-digit ONRR lease number and the 3-digit revenue source number. AID Numbers that identified lease-basis production are not included in these files.

Please Note: *Some lines on these reports are duplicates and some lines contain a Revenue Source of 000. Please ignore these lines.*

- Cross-Referenced AID and Agreement Numbers Sorted by Agreement Name (PDF)
- Cross-Referenced AID and Agreement Numbers Sorted by Agreement Number (PDF)
- Cross-Referenced AID and Agreement Numbers Sorted by Lease (PDF)
- Downloadable Excel Version (Excel)

Appendix C
Production Month Codes

- Represents the time span applicable to the report

- 6-Digit Numeric Code
  - Month Code = 2 Digits
  - Year Code = 4 Digits

  Total of 6 Digits; e.g., 102010

Production Month*	
05	2014
08	2014
02	2013
05	2012

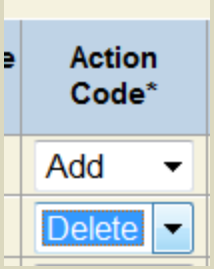
- Used on ALL ONRR Financial Accounting System reports

Appendix D
Action Codes

OGOR

A = Add

D = Delete



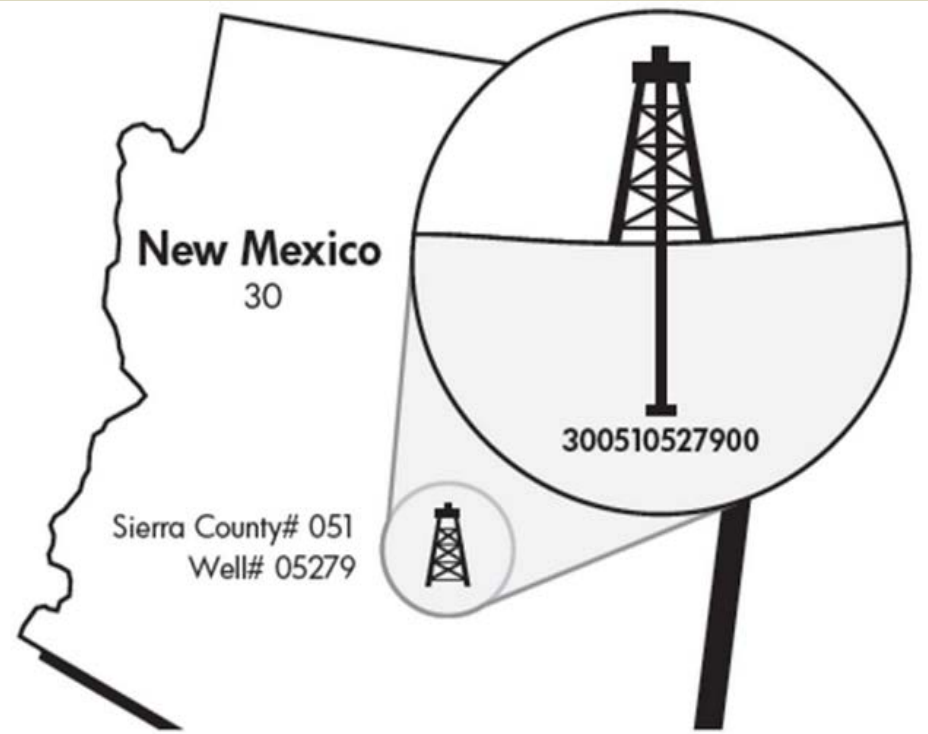
Appendix F
API Well Number

ONSHORE - assigned by the appropriate State Oil and Gas Commission

12-Digit Numeric Code

- State Code — 2 Digits
- County Code — 3 Digits
- Sequence Code — 5 Digits
- Sidetrack Code — 2 Digits

API - 300510527900



State Code	County Code	Well Code	Wellbore Code
30	051	05279	00

Appendix G
Producing Interval Codes

- Assigned by BLM to identify the producing zone and is used to complete the API Well Number
- 3 Character Code

- The first character indicates the number of tubing strings, currently as follows:

Borehole	**X**
Single	**S**
Dual	**D**
Triple	**T**
Quadruple	**Q**
Quintuple	**V**
Allocated	**A** (onshore only)
Commingled	**C** (onshore only)

- The second and third characters indicate the reservoir or formation completed; for example, **01** through **99**.

Appendix H
Well Codes

- Well Status Codes are numeric and alpha

(e.g., 11-PGW, 12-OSI)

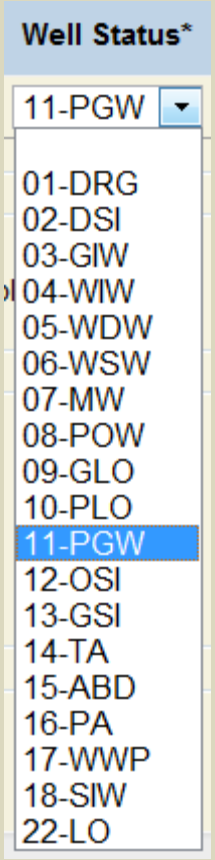
<u>Offshore Requirement:</u>

- 5-Digit Numeric Code for Status Codes 12 and 13

  Reason/Action Code 2 Digits

- 4-Digit Numeric Code for Status Code 14

  Reason/Action Code 2 Digits



Boreholes

- Borehole

A borehole is with or without casing and considered not capable of producing.

The well status codes reported with X01 are:

Onshore	Offshore
01 (DRG)	01 (DRL)
02 (DSI)	02 (DSI)
	14 (TA)
	15 (ABD and PA)

Completions

- Completion (Producing Interval)
  - A completion can be reported at the lease level or unit level. It can be S01, D01, C01, S02, C02, T02, etc.
  - A producing interval is assigned when the well is capable of production or injection.

Borehole & Completion Examples (Onshore)

- Example 1: The S01 is abandoned in 12/2013 and no future reports are required for this well completion (BLM well records must reflect abandoned status). If the well is recompleted in a different formation in the same month, begin reporting the new completion as S02 effective production month 12/2013.
- Example 2: If all completions in the well are abandoned (BLM well records must reflect abandoned status), no future reports are required for this API well number.

Appendix I
Disposition/Adjustment Codes

- Indicates Means of Product Removal

- 2-Digit Numeric Code, for example:
  - 01 Sales – Royalty Due
  - 08 Spilled or Lost (Avoidable) – Royalty Due
  - 09 Sales – Not Subject to Royalty
  - 10 Produced into Inventory
  - 11 Transferred to Facility
  - 21/22 Flared Oil-Well/Gas-Well Gas
  - 61/62 Vented Oil-Well/Gas-Well Gas

Appendix J
Facility/Measurement Point (FMP)

- Identifies each Facility/Measurement Point
- ONRR encourages onshore operators to use an FMP number (e.g., Tank 1, #12-34).
- When transferring gas to a gas plant the, 11-digit gas plant number must be used (onshore and offshore).

Located at the following web site:

http://www.onrr.gov/ReportPay/references.htm

Appendix L
Product Codes

- Identifies and tracks products
- 2-Digit Numeric Code, for example:
  - 01 Oil
  - 02 Condensate

Liquid hydrocarbons usually exceeding 45 degrees API Gravity

- Used on OGOR-C

BLM LR2000

http://www.blm.gov/lr2000

LR2000

Reports Menu for LR2000 Public Reports

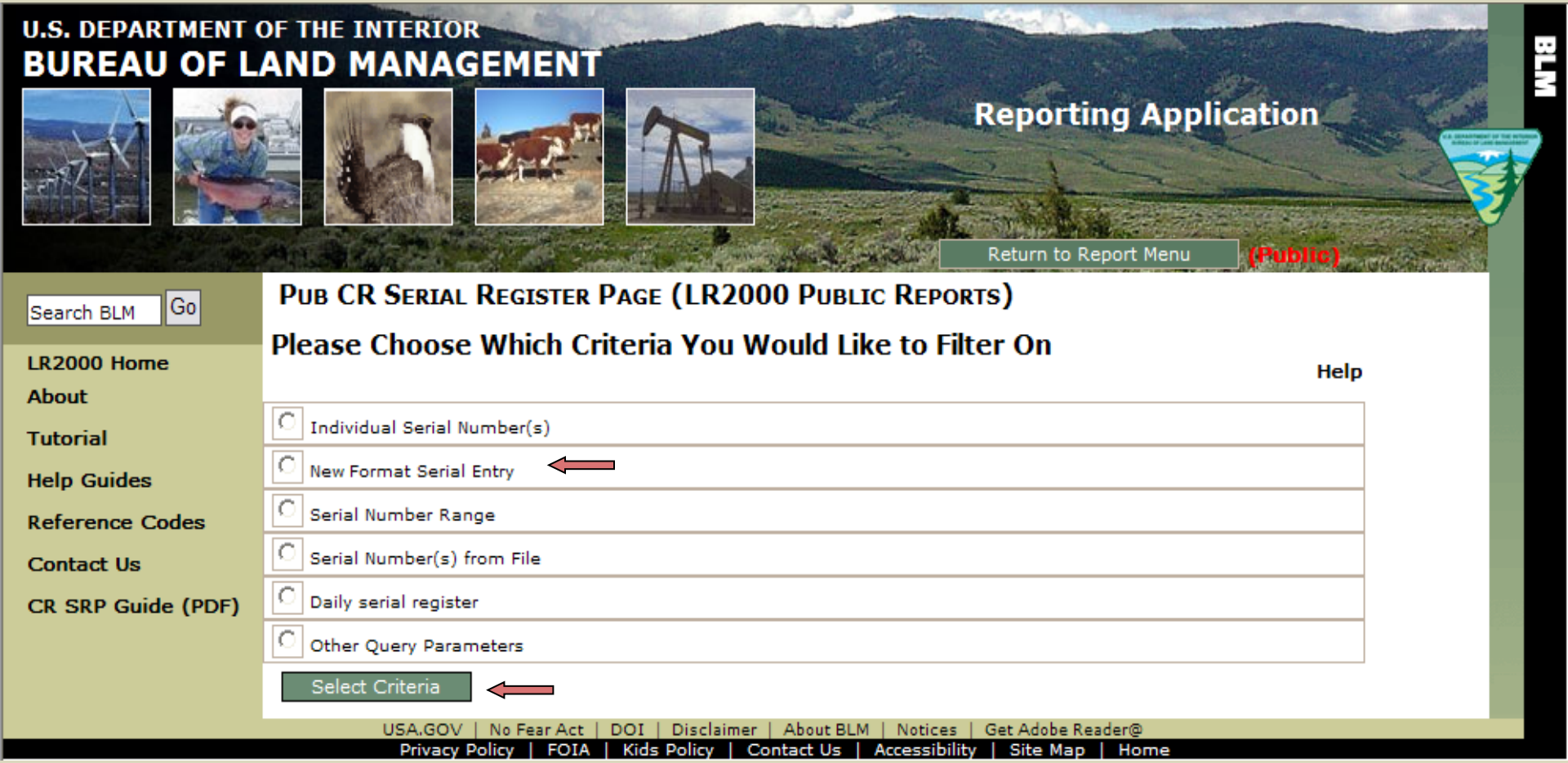
Please Choose a Report

Help

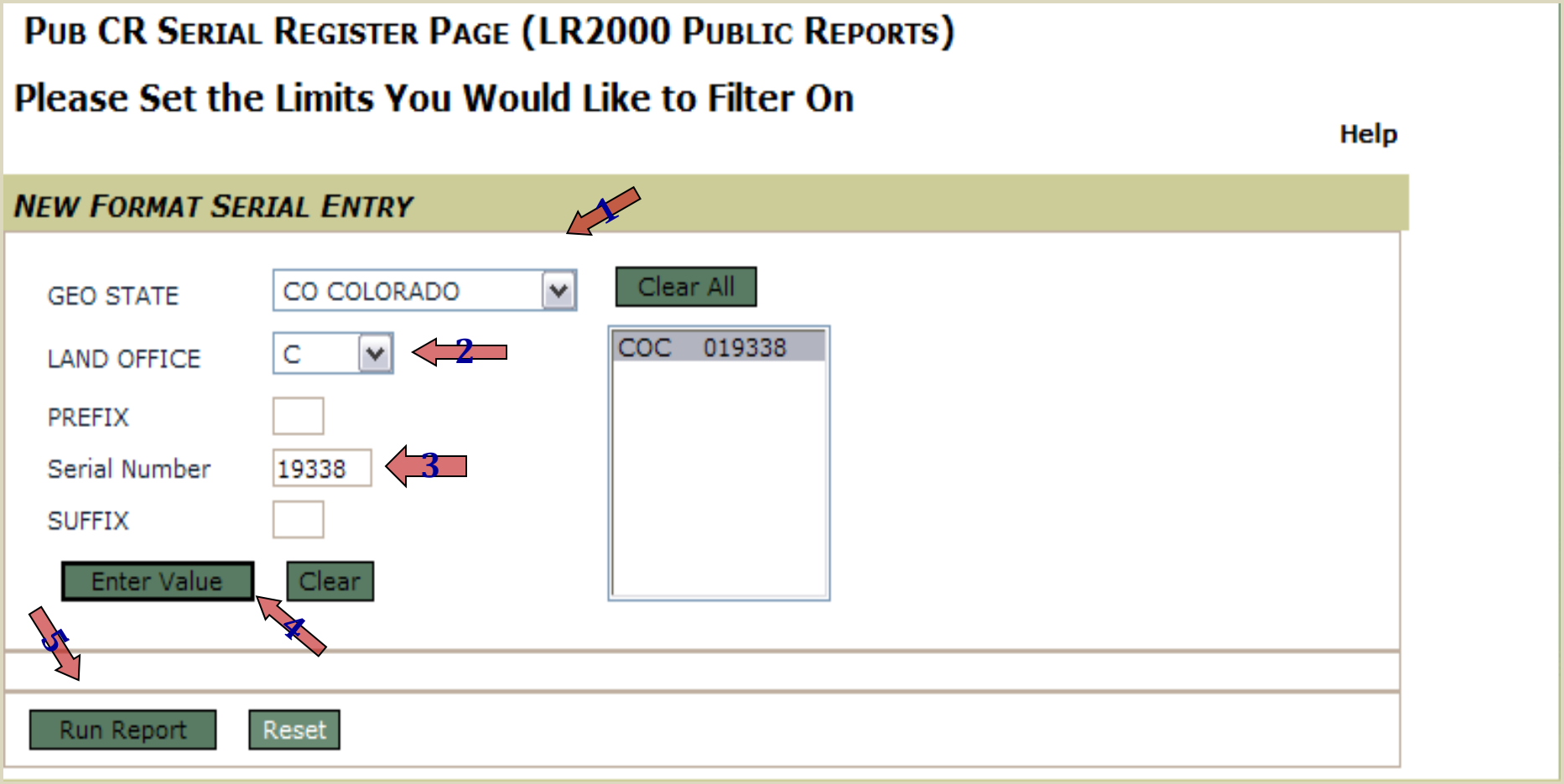
Simplified Frequently Requested Queries
Oil And Gas Leases Due To Expire
Public All Systems Reports
Pub All Systems Customer Info
Pub All Systems Geo Report
Pub All Systems Geo Supp Report
Public Case Recordation Reports
Pub CR Case Action Info
Pub CR Case Info
Pub CR Case Info Cust Land
Pub CR Duration Of Plans
Pub CR Geo Report W/Customer
Pub CR Geo Report w/Land
Pub CR Geothermal Nominations
Pub CR Oil and Gas Leases Issued
Pub CR ROW Solar Energy
Pub CR ROW Wind Energy Projects
Pub CR Wind Energy Applications
Pub CR Serial Register Page
Public Legal Land Description Reports
Pub LLD Acreage Report
Pub LLD Summary Report
Public Mining Claims Reports
Pub MC Action Code
Pub MC Claim Name/Number Index
Pub MC Customer Info Rpt

http://www.blm.gov/landandresourcesreports/rptapp/menu.cfm?appCd=2

LR2000


U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Reporting Application
BLM
Return to Report Menu
(Public)
Search BLM
Go
LR2000 Home
About
Tutorial
Help Guides
Reference Codes
Contact Us
CR SRP Guide (PDF)
PUB CR SERIAL REGISTER PAGE (LR2000 PUBLIC REPORTS)
Please Choose Which Criteria You Would Like to Filter On
Help
Individual Serial Number(s)
New Format Serial Entry
Serial Number Range
Serial Number(s) from File
Daily serial register
Other Query Parameters
Select Criteria
USA.GOV | No Fear Act | DOI | Disclaimer | About BLM | Notices | Get Adobe Reader@
Privacy Policy | FOIA | Kids Policy | Contact Us | Accessibility | Site Map | Home

LR2000


PUB CR SERIAL REGISTER PAGE (LR2000 PUBLIC REPORTS)
Please Set the Limits You Would Like to Filter On
Help
NEW FORMAT SERIAL ENTRY
1
GEO STATE
CO COLORADO
Clear All
LAND OFFICE
C
2
COC 019338
PREFIX
Serial Number
19338
3
SUFFIX
Enter Value
Clear
4
5
Run Report
Reset

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 01:14 PM

Run Date: 03/24/2011

01 02-25-1920;041STAT0437;30USC181ETSEQ

Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres	Serial Number
480.000	COC--- - 019338

Serial Number: COC--- - 019338

Name & Address			Int Rel	% Interest
ABC Company	123456 Numeric Road	Denver, Colorado 80225	Lessee	100.000000

Serial Number: COC--- - 019338

Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
06 0030S 1000W 021	ALIQ	E2NE,N2SE;	CRAIG WHITE RIVER	RIO BLANCO	BUREAU OF LAND MGMT
06 0030S 1000W 027	ALIQ	N2;	CRAIG WHITE RIVER	RIO BLANCO	BUREAU OF LAND MGMT

Serial Number: COC--- - 019338

Act Date	Code	Action	Action Remark	Pending Office
10/05/1973	387	CASE ESTABLISHED	PARCEL 154	
10/05/1973	888	DRAWING HELD		
10/12/1973	106	MONIES REQUESTED	RENTAL	
10/19/1973	111	RENTAL RECEIVED	$240.00;	
10/25/1973	237	LEASE ISSUED		
11/01/1973	496	FUND CODE	05;145003	
11/01/1973	530	RLTY RATE - 12 1/2%		
11/01/1973	868	EFFECTIVE DATE		
01/17/1974	140	ASGN FILED	1)	
01/22/1974	139	ASGN APPROVED	1) EFF 02/01/74;	

Well Reference Data

Well Reference Data

- **To report a well, use the API Well Number (12 digits) + Producing Interval (alpha plus 2 digits).**
- **Report a well on the OGOR starting when the well is no longer in active drilling status until the zone/well is abandoned (onshore – reflected in BLM database).**
- **If the lease/agreement terminates but there is still inventory to report, submit only OGOR-C until the inventory is sold.**
- **If the agreement terminates, but the well is not abandoned, report the well on the lease.**

Well Reference Data

- ONRR Well Reference Data is a result of operators sending data to BLM in the form of:
  - Application for Permit to Drill
  - Sundry Notices
  - Completion Reports
  - Designation of Operator
  - Performance of an on-site inspection

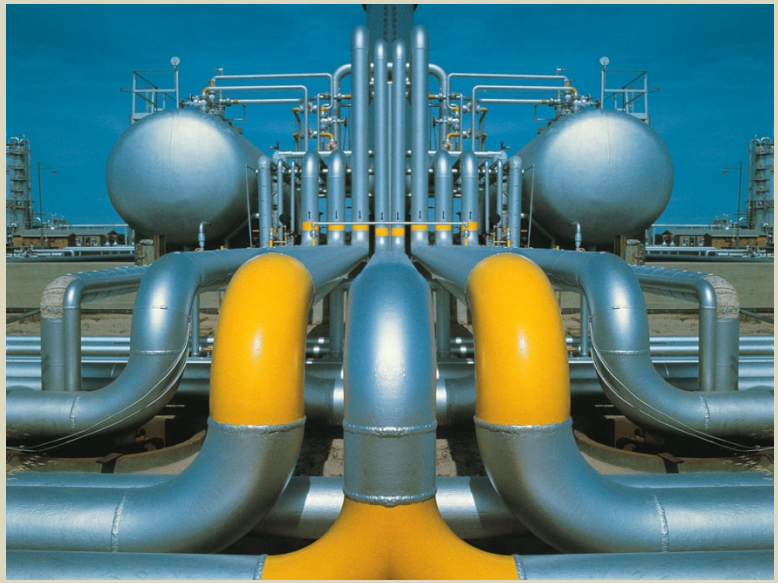
Well Reference Data

- When BLM approves the Well Reference Data, they enter the data into the onshore BLM AFMSS database.
- Data from BLM is loaded weekly to the ONRR Financial Accounting System.
- ONRR reconciles Well Docs when the BLM data conflicts with the current well data in ONRR's system.

Questions?

OIL AND GAS OPERATIONS REPORT (OGOR) & eCommerce - Electronic Reporting

Oil and Gas Operations Report



OGOR Powtoon

Overview

The OGOR is used to report a summary of **ALL** operations conducted on a lease/agreement during a specific production month.

- Monthly production by well (Part A)
- Disposition of monthly production (Part B)
- Monthly inventory balances (Part C)

Designated Operator

If you are the designated operator for a Federal or Indian lease or agreement, and there are wells that are **not** permanently abandoned or you have not disposed of all inventory, you must file a report **each** month.

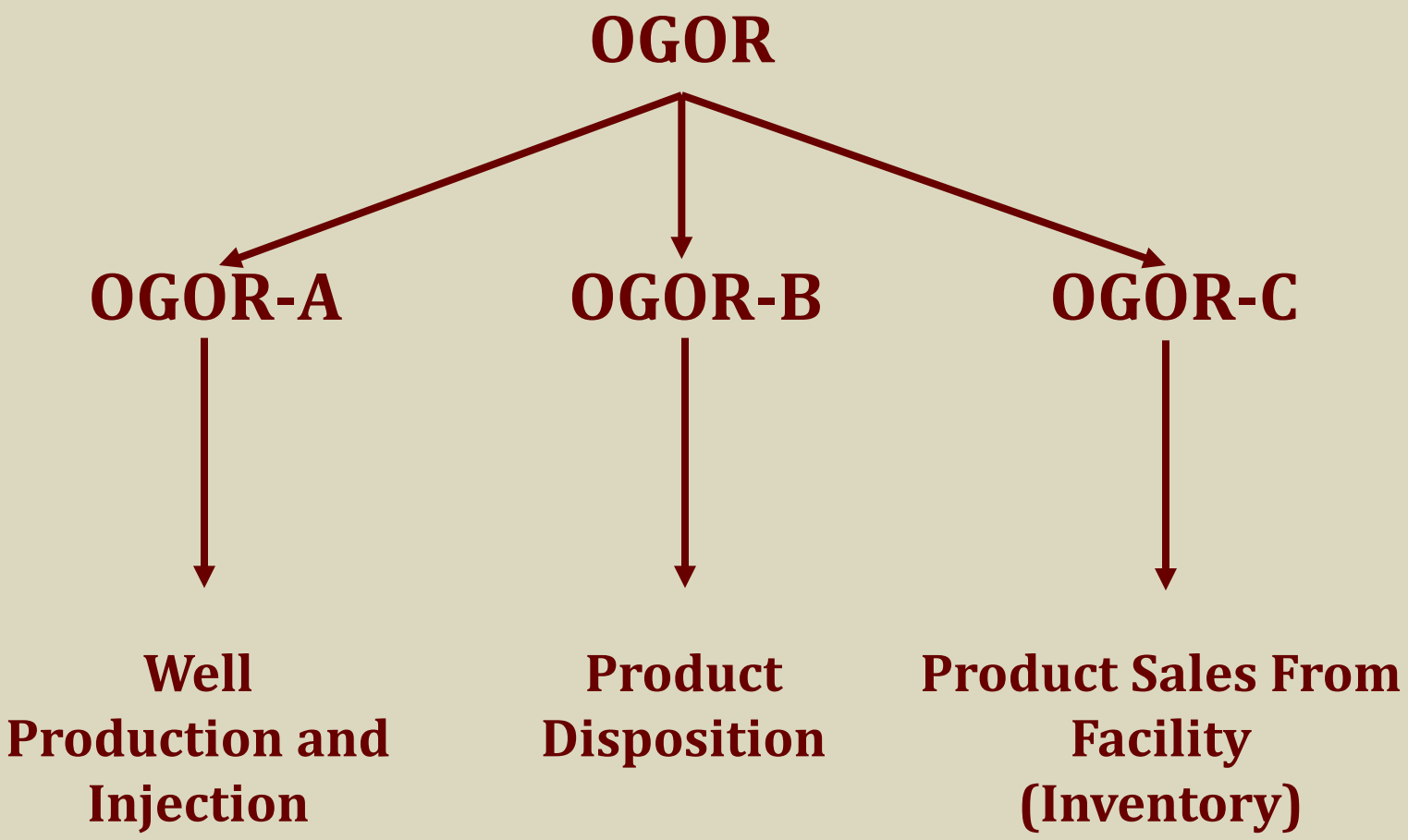
OGOR Video

OGOR Reporting

- Reports must be filed beginning with the month in which the well is no longer in active drilling status.
- All OGORs are due on a monthly basis.
- OGOR reports must be received by the 15th day of the second month following the month of production.
- OGOR data reported to ONRR is compiled and sent to BLM weekly.

Oil and Gas Operations Report

Report Overview – Parts A, B, and C



Oil and Gas Operations Report Relationship Between Parts

OGOR-A

Production

WELL	OIL	GAS	WATER
1	20	80	10
2	20	80	10
3	10	50	5
TOTAL	50	210	25

OGOR-B

Disposition

	OIL	GAS	WATER
SALES		200	
PROD. INTO FACILITY	50		
ON-LEASE			25
ON-LEASE		10	
TOTAL	50	210	25

OGOR-C

Inventory

PRODUCT	BEGINNING INVENTORY	PRODUCTION	SALES	ENDING INVENTORY
OIL	10	50	40	20
TOTAL	10	50	40	20

Volumes reported as **produced on OGOR-A** <u>must</u> equal volumes reported as **Disposed on OGOR-B.**

Volumes reported as **produced into a facility (or tank)** prior to sale, **Disposition Code 10 on OGOR-B,** <u>must</u> equal **production volumes on OGOR-C.**

eCommerce - Electronic Reporting

- eCommerce is ONRR's electronic reporting website used for submitting OGORs and PASRs via the internet.

- An External MRMSS Access Request Form (EMARF) is required to gain access to ONRR's Data Warehouse online portal and eCommerce.

Advantages of eCommerce Reporting

- Ability for more up-front edits so the operator can submit more accurate reports
- Historical data is more accurate because monthly reports are processed faster
- Fewer overrides

EMARF - eCommerce Access

Instructions for the
External MRMSS Access Request Form (EMARF)

An original, signed External MRMSS Application Request Form (EMARF) is required for external users to gain access to the Office of Natural Resources Revenue (ONRR) Data Warehouse through the online portal. Please print this form, fill it out according to the procedure below, and then sign it. Read the Acceptable Use Policy and select the box indicated you have read and understand your responsibility.

PLEASE TYPE OR WRITE LEGIBLY!

EMARF Item	Instructions
User Information	Blacken the radio button that indicates your status as a user: New User – If you have never had access to the ONRR Data Warehouse Portal. Change User – If you have access to the ONRR Data Warehouse Portal and this application is for a name change or other user information change. Type your current user ID in the Current User ID blank. Delete User – If you no longer need access to the ONRR Data Warehouse Portal. Type your current user ID in the Current User ID blank.
Legal Name	Enter yo or passp
Preferred Name (Optional)	Only ent different
User Telephone Number	Enter yo
User EMail Address	Enter yo
Organization (Company Name)	Enter the you are
User Mailing Address	Enter yo routing i
Industry	If you w If your c Reportin to provid
Financial (Non-STRAC)	If you w
Compliance (STRAC)	If you are a STRAC member, provide either a Tribe Name or a two-digit alpha State abbreviation.
Federal	If you are employed by another Federal Agency, please provide the name.
External Auditor (DOJ, KPMG, OIG)	If you are an external auditor for one of these organizations, check the appropriate box(es) for access to the ONRR Data Warehouse and/or the PeopleSoft financial system.
User Signature	Read the rules and restrictions, then sign and date this form to indicate your agreement to abide by them.
Supervisor Name/ Signature	Either you or your supervisor must print their name and telephone number. Your supervisor must sign and date the completed form.
Questions?	If you need assistance to complete this form, please contact the Help Desk at 877-256-6260.
Mailing Address	Mail the original, completed, signed form to this address (do NOT use FedEx delivery): Denver Federal Center Building 53 – Entrance W19 S Help Desk Mail Stop 3753 PO Box 25165 Lakewood, CO 80225

Updated 12/2010

Exempt from the Paperwork Reduction Act.
Requesting only identifying information and certification.
See 5 CFR § 1320.3 (h) (1-1-01)

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

External MRMSS Application Request Form (EMARF)
Data Warehouse Portal

USER INFORMATION: New Account | Modify Existing Account | Delete User Account

If "Modify Existing" is selected, enter current User ID

Last Name | First Name | Middle Initial

E-Mail Address | Telephone | Mailing Address Number and Street

Organization (Company Name) | City | State | ZIP Code

Industry: Payor Code -OR- Operator Number
Check if eCommerce Reporting
Check if Solids P&R Reports Submitted

Financial (Non-STRAC): State: (2 Digit Alpha) County: (Full Name) Tribe: (Name & Dist. Code)

State Code (205 Agreement):

ffice:

ub-Office:

PeopleSoft

and that I have no expectation of privacy regarding my

bidden to share user credentials.
to the ONRR system environment.
nent.
exchanged, divulged, or otherwise compromised in any way unless necessary for official government business. I agree not to disclose information covered by the Privacy Act or Trade Secrets Act to unauthorized individuals.

6. I am responsible for protecting the integrity of the system environment by preventing the unauthorized alteration, damage, unauthorized destruction, and/or tampering with information. My access, use of the system, and its output is restricted to authorized use only and must be used for its ONRR intended function only.
7. Once access to the ONRR system is no longer required, I or the supervisor will contact the Help Desk immediately and notify them to delete my User ID from that system.
8. If I am aware of a security breach (password sharing, use of unauthorized software), I will immediately notify the Help Desk.

☐ I have read, understand, and will comply with the detailed ONRR Acceptable Use Policy found at http://www.onrr.gov/PDFDocs/ONRR_External_User_Acceptable_Use_Policy.pdf. By signing this form, I understand that if I violate any portion of the ONRR Acceptable Use Policy, my access may be revoked and/or possible criminal prosecution. I confirm that the information provided above is accurate and complete and that I have not knowingly or deliberately misrepresented any information.

User's Signature: 7/8/14

Supervisor's Signature: 7/8/14

Supervisor's Name (Printed) | Supervisor's Phone Number | Supervisor's E-mail Address

Print Form

The form is available via ONRR's website:

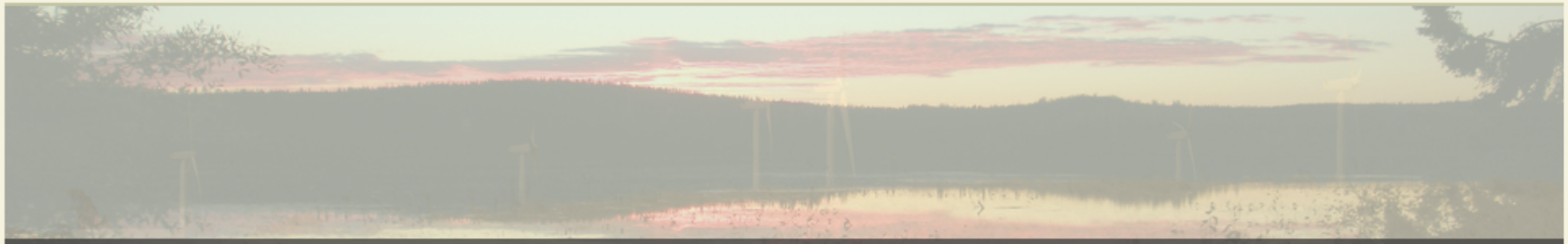
http://onrr.gov/ReportPay/PDFDocs/EMARF.pdf

A training video on how to fill out the EMARF is at:

http://onrr.gov/ReportPay/Forms/default.htm

eCommerce - Electronic Reporting

Office of Natural Resources Revenue



Mountain Lake :- Colorado

Some federal lands are leased to individuals and companies for minerals development. If minerals are found, extracted and sold, the federal government is entitled to a certain

WARNING TO USERS OF THIS SYSTEM

END USER AGREEMENT: This computer system, including all related equipment, networks, and network devices (including Internet access), is provided by the agency for authorized use only in accordance with the User policies at the below links. All agency computer systems may be monitored for all lawful purposes, including but not limited to, ensuring that their use is authorized, for management of the system, to facilitate protection against unauthorized access, and to verify security procedures, survivability, and operational security. Any information on this computer system may be examined, recorded, copied and used for authorized purposes at any time. All information, including personal information, placed or sent over this system may be monitored. Therefore, there should be no expectation of privacy with respect to your use of this system.

By logging into this agency computer system, you acknowledge and consent to the monitoring of this system. Evidence of your use, authorized or unauthorized, collected during monitoring may be used for civil, criminal, administrative or other adverse action. Unauthorized or illegal use may subject you to criminal prosecution.

I have read, understood, and will comply with the detailed ONRR Acceptable Use Policy (for users external to ONRR) or Rules of Behavior (for users internal to ONRR).

YES(proceed) | NO(log off)

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e-Statement of Accounts | Lease Account Balance | EMARF Forms | Financial Reports & History Reports

eCommerce - Electronic Reporting

Office of Natural Resources Revenue

- What's new in Office of Natural Resources Revenue?
- Why Report Electronically?
- Getting Started with ONRR Reporting
- Handbook and Manuals
- Using ONRR Forms
- Electronic Reporting Contacts
- Electronic Reporting Policies
- ONRR Homepage
- Frequently Asked Questions
- Change Password
- Password Change Guidance

User ID:

Password:

Login

For login/password assistance, please call the help desk at 1-877-256-6260.
Or send an email to boemrehelpdesk@boemre.gov
For assistance with reporting, please refer to the Electronic Reporting Contacts link on the left.

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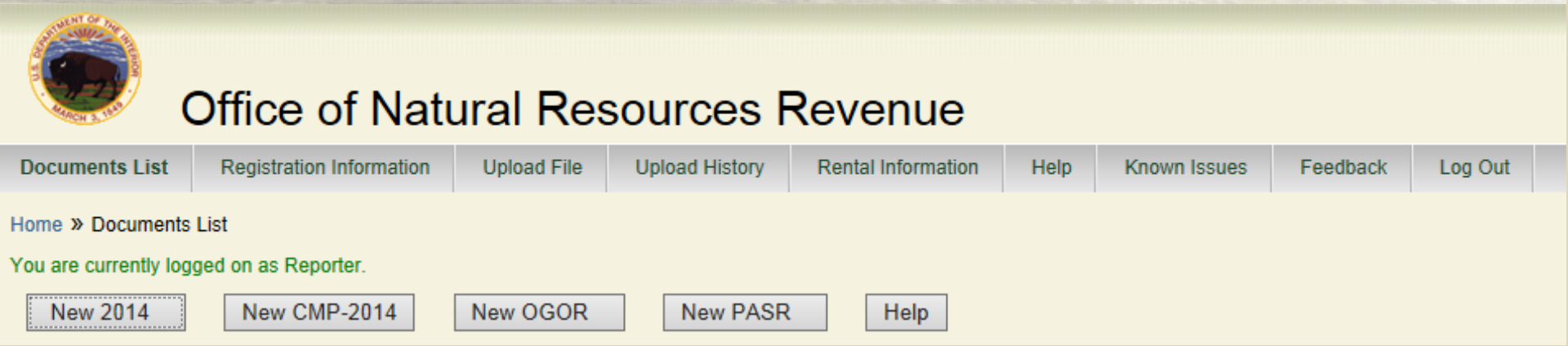
e-Statement of Accounts | Lease Account Balance | EMARF Forms | Financial Reports & History Reports

eCommerce Log-in Process

eCommerce - Electronic Reporting



- **Documents List** — Lists reports entered into eCommerce.
- **Registration Information** — Provides Login ID and contact information.
- **Upload File** — Used to upload report files from local computer.
- **Upload History** — Provides historical data and report status of recently uploaded files.
- **Rental Information** — View rental history and make rental payments.
- **Help** — Provides assistance and links regarding all aspects of eCommerce.
- **Known Issues** — View issues that are currently affecting eCommerce website.
- **Feedback** — Allows you to email comments about eCommerce website. Questions should be directed to your Production Reporting Contact and not sent to Feedback.
- **Log Out** — Click tab to exit eCommerce.

Registration Information

Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Rental Information | Help | Known Issues | Feedback | Log Out

Home » Registration Information

Logon Information

ONRR Reporter/Login ID:	SmithA
Full Name:	Smith, Abe

Contact Information

Company Name:	Dpty Dir Support, MS63310B
Address:	Denver Fed. Center 6 kipling BLVD
City:	Denver
State:	CO
Zip:	80225-0165
Country:	-
Phone Number:	303-231-3333
Fax Number:	-
Email Address:	SmithA@bigo&g.com

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e-Statement of Accounts | Lease Account Balance | EMARF Forms | Financial Reports & History Reports

Last updated 25 June 2014

Help

Office of Natural Resources Revenue

Application Level Help

The eCommerce Reporting website provides three levels of help: Application Level, Page Level and Field Level.

Help

Application Level- This level of help is available on the main navigation bar and can be accessed at all times.

For help regarding all aspects of the eCommerce Reporting website refer to the links in the following list:

- Document List - Help
- Electronic Reporting Contacts
- Electronic Reporting Policies
- Frequently Asked Questions
- MMS-2014 Document - Help
- OGOR Document - Help
- ONRR Home Page
- ONRR Feedback Page
- PASR Document - Help
- Reporter Handbooks
- Upload a CSV or Fixed-Width File
- What's New at ONRR
- Why Report Electronically?

Each bullet item is linked to areas that provide further details regarding items or issues in question.

For more instructions on how to use the eCommerce website, please download a copy of the eCommerce Reporting Website – User Guide. This guide provides step-by-step instructions for each feature of the website. It explains the purpose and function of button commands and how to use any new functions that have been added as updates to the website.

Help

Page Level- this is available as a "Help" button located at the top of many pages within the eCommerce Reporting website. Once the "Help" button is clicked, a new window opens displaying useful information pertaining to that particular page.

To use Page Level Help:

1. Click the "Help" button on the page where help is needed.

Help (cont.)

Field Level Help

Field Level - this is not available on all pages but is available for all fields within the 2014, PASR and OGOR documents. The "Field Help" button is located at the top of each one of these document pages.

To use field level help:

1. Click on a desired field.
2. Then click the "Field Help" button.
3. A new window opens and displays information pertaining to that particular field.

Update Registration Information:

To update any missing or incorrect registration information you must contact the BOEMRE Help Desk. Information cannot be manually updated in the Registration Information page.

```
BOEMRE Help Desk:
       Direct 303-231-3333
       Toll Free: 877-256-6260
       Email: BOEMREHelpDesk@boemre.gov
```

Known Issues

Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Rental Information | Help | **Known Issues** | Feedback | Log Out

Home » Known Issues

Known Issues Currently Being Addressed

Date	Description	Resolution Status	Affected Function
5/15/2014 12:00:00 AM	Test to make sure it still works		Ecommerce in General
7/3/2013 12:00:00 AM	This is a test of the Known Issues Page		OGOR and PASR Error Correction
6/24/2013 12:00:00 AM	This is a test		Royalty Error Correction

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e-Statement of Accounts | Lease Account Balance | EMARF Forms | Financial Reports & History Reports

Last updated 21 January 2015

This window is for viewing current issues that are affecting the eCommerce website.

Feedback

Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Rental Information | Help | Known Issues | Feedback

Home » Feedback

Tell Us What You Think of Our Site

Provide Feedback

Name: Smith, A.

From: SmithA@bigo&g.com

Feedback: (Required)

Max 4000 characters

Send Feedback

eCommerce - Electronic Reporting

- **Customer Support (Help Desk)**

  Email: BSEE BOEM ONRR Enterprise IT Service Desk: EnterpriseITServiceDesk@bsee.gov

  Phone: 1 (877) 256-6260 or (303) 231-3333

- **eCommerce Internet address**

  https://onrrreporting.onrr.gov

Documents List Page

Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Rental Information | Help | Known Issues | Feedback | Log Out

Home » Documents List

You are currently logged on as Reporter.

New 2014 | New CMP-2014 | New OGOR | New PASR | Help

Filter Options

Document Type: All Status: All Starting Date: 1/30/2014 Ending Date: Redisplay List

User ID: Report ID: CMP Status: All

Report Documents

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	CMP Status	Last Update (ET)	Edit / Display	Print	Copy		Delete	Export
OGOR	450287	SMITHA	K0000		OPEN		9/29/2014 1:53:13 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Fixed
OGOR	448848	SOLAASG		Test	OPEN		9/25/2014 12:03:51 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Fixed
OGOR	450034	EICHERB		Rules Engine 11759R Modified	SENT		9/19/2014 9:04:22 AM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	450036	EICHERB		Rules Engine 11759R Replace	SENT		9/19/2014 9:04:14 AM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	449930	SOLAASG		Special Charaters Upload Test	OPEN		9/15/2014 11:26:17 AM	Edit	Print	Copy All	Copy Specific	Delete	CSV Fixed
OGOR	449871	EDLERC		Rules Engine VERIFY 11757	SENT		9/12/2014 3:01:13 PM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	449792	EICHERB		Rules Engine 11757R Replace	SENT		9/12/2014 2:03:01 PM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	449885	EICHERB		Rules Engine 11759R Modify	SENT		9/12/2014 2:02:39 PM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	449886	EICHERB		Rules Engine 11759R Replace	SENT		9/12/2014 2:02:11 PM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	449454	EDLERC		Rules Engine Replace 11757	SENT		9/11/2014 2:27:03 PM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	448505	EDLERC		Rules Engine Replace 11004 Off	SENT		9/11/2014 1:10:03 PM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	448724	EDLERC		Rules Engine Replace 11759	SENT		9/11/2014 12:35:17 PM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	449735	EICHERB		Rules Engine 11757R Modify	SENT		9/11/2014 11:50:20 AM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	448526	EICHERB		Rules Engine Replace 11543	SENT		9/10/2014 1:39:38 PM	Display	Print	Copy All	Copy Specific		CSV Fixed
OGOR	449466	STAFFORV		Rules Engine Replace 11759	SENT		9/10/2014 12:56:22 PM	Display	Print	Copy All	Copy Specific		CSV Fixed

1 2 3 4 5 6

eCommerce removes **sent** data from the Document List every six months.

Documents List
Editing and Other Options

Report Documents

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	Last Update (ET)	Edit / Display	Print	Copy		Delete	Export
OGOR	2597	SMITHA	K0000		OPEN	2/22/2011 1:21:33 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Fixed

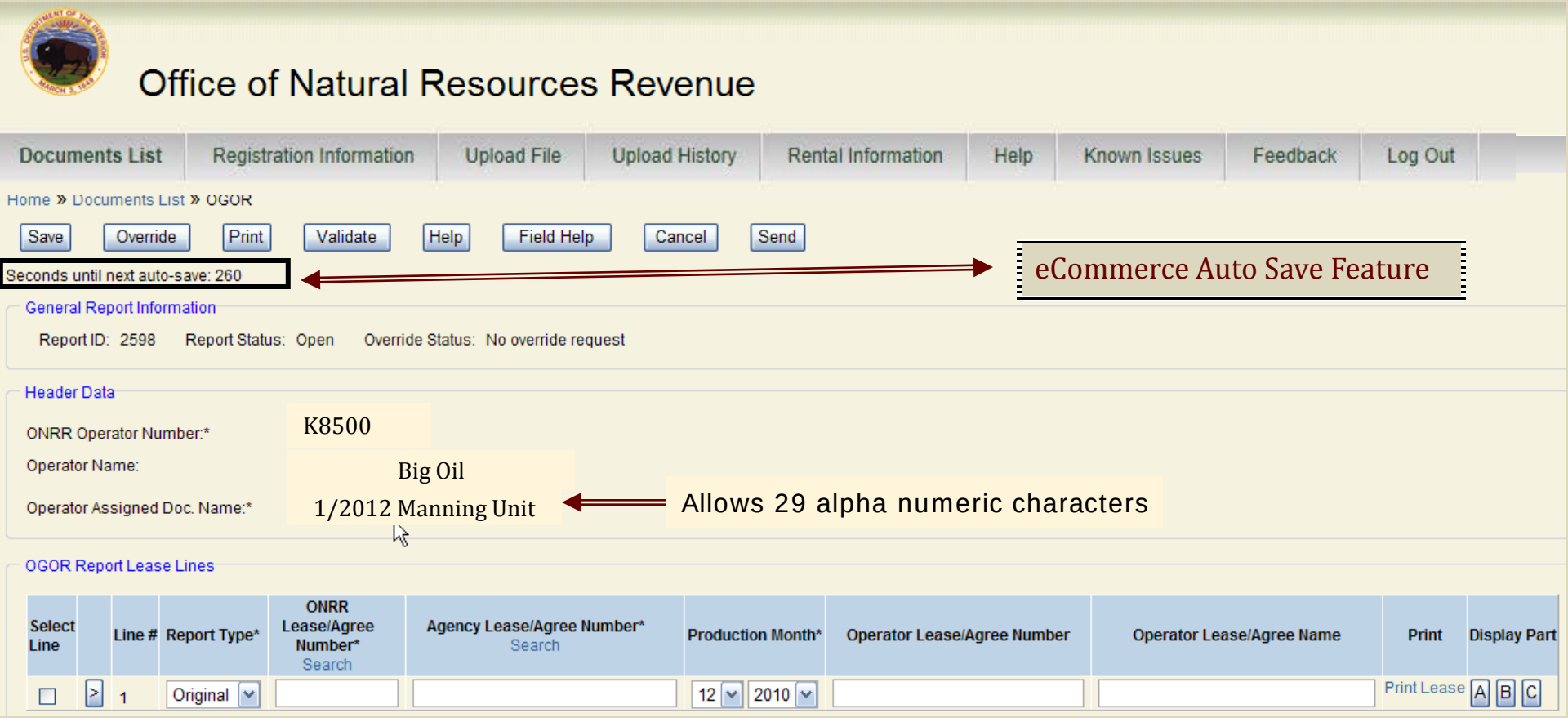
- Edit - Allows open documents to be edited
- Print - Prints out selected Report ID
- Copy All - Creates an exact copy of Report ID
- Copy Specific - Copies a specific lease(s) within the file
- Delete - Deletes selected Report ID from Documents List
- Export - Allows selected Report ID to be archived in .csv or fixed file formats

Creating a New OGOR

Click the New OGOR button to generate a new OGOR.

Creating a New OGOR (cont.)

Select Operator Number under Header Data and enter Operator Assigned Doc. Name, Report Type, Lease/Agree Number, and Production Month.



Note: It is highly recommended that operators enter well name, L/A numbers, production month/year or other specifics in the Operator Assigned Doc. Name for easy retrieval.

Add Lines for Lease/Agreement

Select Add Lines to add more L/A on the file.

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
☐	>	1	Original	5250055940		12 2010			Print Lease	A B C

Calculate Totals For All Leases

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Line Added

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
☐	>	1	Original	5250055940		12 2010			Print Lease	A B C
☐	>	2	Original		NMNM65895	12 2010			Print Lease	A B C

Calculate Totals For All Leases

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

To Copy/Delete a line, check Select Line box and choose either Copy or Delete.

Creating a New OGOR (cont.)

OGOR Header

Home » Documents List » OGOR

Save | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 285

General Report Information

Report ID: 108789 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Header Data

ONRR Operator Number:*

Operator Name:

Operator Assigned Doc. Name:*

ONRR Operator Number

You may only use an assigned operator number from the drop-down menu.

Operator Assigned Doc Name

You must enter a document name for your use.

Lease, Unit or Communitization Number

You must enter data in either the ONRR Lease/Agree Number or the Agency Lease/Agree Number field.

OGOR Report Lease Lines

Report Type

Original/Modify/Replace

Production Month

Use the drop-down menu.

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
☐	>	1	Original			01 2012			Print Lease	A B C

Calculate Totals For All Leases

Note: Field, unit, and Participating Area names are not required on the OGOR; however, the operator can use the Operator Lease/Agree Number or Name fields to identify the property.

Creating a New OGOR (cont.)

Select "A" from Display Part list.

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*		Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
☐	>	1	Original	5250055940		12	2010			Print Lease	A B C

Calculate Totals For All Leases

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

What were the statuses, production/injection volumes, and number of production days for all of the wells on this lease or agreement?

OGOR PART A: Enter API Well Number, Prod. Interval, Well Status, Days Produced, and Oil/Cond., Gas and Water Production/Injection Volumes.

Enter a separate line for each API well number on this lease or agreement.

PART A Well Production

OGOR-A

General Report Information

Report ID: 108789 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original

Production Month:

ONRR Lease/Agreement Number:

Operator Name:

Agency Lease/Agreement Number:

Operator Lease/Agreement Number:

ONRR Operator Number:

Operator Lease/Agreement Name:

Action Code
Add - Original/Replace
Add/Delete - Modify

Operator Well Number

Well Status*
Appendix H

Production Volumes
Report formation production only in whole numbers (round accordingly).

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add							0	0	0	0	0

API Well Number & Producing Interval
12 Numerical characters, Appendix F
1 Alpha/2 Numerical characters, Appendix G

Days Produced
May not be greater than days in month

Injection Volumes
Report injection volumes

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Select Add Lines if you need to report additional wells on the lease/agreement.

*Note: Use the drop-down menu for your well status.
Offshore must use "Well Shut-in Reason" and "Well Action" drop-down menus for any shut-in well.

PART A Well Production (cont.)

OGOR PART A - Well Status drop-down box

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	300432034600	S01	1-1	08-POW			30	5000	1000	100	0

01-DRG
02-DSI
03-GIW
04-WIW
05-WDW
06-WSW
07-MW
08-POW
09-GLO
10-PLO
11-PGW
12-OSI
13-GSI
14-TA
15-ABD
16-PA
17-WWP
18-SIW
22-LO

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lin | 25

Total Volume

Total Volume	Oil	Gas	Water
Production	5,000	1,000	100
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Smith, Abe

Phone Number:* 303-333-3333

Extension:

Date (MMDDYYYY):* 2/22/2011

Comments:

Appendix H

Contact information must be entered in order to validate.

PART B Product Disposition

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 85

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 295

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Lease Information

Report Type:	Original	Production Month:	122010
ONRR Lease/Agreement Number:	5250055940	Operator Name:	Big Oil
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	
ONRR Operator Number:	K8500	Operator Lease/Agreement Name:	

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
No Rows Returned										

Line Commands

Copy | Delete | Add Lines | 3 | Go To | 1 | #Lines to Display: 25

Select Add Lines to enter disposition of production information.

PART B Product Disposition (cont.)

OGOR-B

General Report Information

Report ID: 108789 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original

ONRR Lease/Agreement Number:

Agency Lease/Agreement Number:

ONRR Operator Number:

Production Month:

Operator Name:

Operator Lease/Agreement Number:

Operator Lease/Agreement Name:

Gas Plant **
Must be completed for all Transfer Disposition Codes (Disp. Codes 11 and 12)

Metering Point *
May be completed if Disp. code indicates Sales (01, 05, 09 or 16) or Transfers (11 or 12).

API Gravity/BTU
Enter API Gravity if oil production is sold as a direct sale or transferred from the lease. Enter BTU for gas if Disposition Code is 11 or 12.

Disposition Codes
Appendix I

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add				0.0	0	0	0	0

Action Code
Appendix D

Disposition Volumes
Total volumes must match OGOR-A volumes.

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

* Note: Use of the Metering Point Number is optional but encouraged for onshore. It is required for offshore.

** Note: List of gas plants for both onshore and offshore is available on the www.onrr.gov website.

PART B Product Disposition (cont.)

OGOR PART B: Enter Disp. Code, API Gravity or BTU, and Disposition Volumes of Oil/Cond., Gas and Water.

General Report Information

Report ID: 2600 Report Status: Open Override Status: Saved

Lease Information

Report Type:	Original	Production Month:	122010
ONRR Lease/Agreement Number:	5250055940	Operator Name:	Big Oil
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	
ONRR Operator Number:	K8500	Operator Lease/Agreement Name:	

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	01			65.0	0	5000	0	0
☐	>	2	Add	27			0.0	0	0	0	100
☐	>	3	Add	01			0.0	1350	0	1000	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 5,000 Total Gas/Condensate Disposition Volume: 1,000 Total Water/Condensate Disposition Volume: 100 Calculate Totals

Note: Each product requires a separate disposition line to process. Report the disposition of production of the volumes reported on OGOR Part A.

PART C Inventory

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 85

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 295

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Lease Information

Report Type:	Original	Production Month:	122010
ONRR Lease/Agreement Number:	5250055940	Operator Name:	Big Oil
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	
ONRR Operator Number:	K8500	Operator Lease/Agreement Name:	

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
No Rows Returned											

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

PART C Inventory (cont.)

OGOR PART C: Enter Prod. Code, API Gravity, Beginning Inventory, Production, Sales, Adj. Code, Adj. Volume and Ending Inventory.

General Report Information

Report ID: 108789 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original

Production Month:

ONRR Lease/Agreement Number:

Operator Name:

Agency Lease/Agreement Number:

Operator Lease/Agreement Number:

ONRR Operator Number:

Operator Lease/Agreement Name:

Beginning inventory must match last month's ending inventory total for EACH facility. If reporting a new tank or new operator, beginning inventory must be zero. Use appropriate adjustment code to add inventory.

Product Code
Appendix L

Action Code
Appendix D

API Gravity
Only required if reporting Sales (BBL)

Adjustment Code
Appendix I

Product Sales From Facilities

Select Line		Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
	>	1	Add				0.0	0	0	0		0	0

Inventory Storage Point & Metering Point *
Mandatory for Offshore Operators

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Beg Inv + Prod - Sales +/- Adj = End Inv

*** Note: Use of the Inventory Storage Point Number and the Metering Point Number for onshore are optional (though encouraged), but are required for offshore.**

PART C Inventory (cont.)

OGOR PART C – Adj. Code drop-down box

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 85

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Select Line		Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
☐	>	1	Add				0.0	0	0	0		0	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Beginning Inventory:	Production:	Sales:	Adjustment Volume:	Ending Inventory:
0	0	0	0	0

Iculate Totals

Authorization Contact/Comments

Contact Name: Smith, Abe

Phone Number:* 303-333-3333

Extension:

Date (MMDDYYYY):* 2/22/2011

Comments:

Comments: Use this section to describe why an adjustment code was used.

03
04
05
08
09
11
13
14
16
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23
24
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43
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45
46
47
49
51

Appendix I

All Adjustment Code descriptions can be found in the *Minerals Production Reporter Handbook* or within the Field Help section in eCommerce.

Calculating Totals

Lease Information

Report Type:	Replace	Production Month:	122010
ONRR Lease/Agreement Number:	5250055940	Operator Name:	Big Oil
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	
ONRR Operator Number:	K8500	Operator Lease/Agreement Name:	

Product Sales From Facilities

Select Line		Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
☐	>	1	Add	01			52.1	100	5000	4000	32	-10	1090

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Beginning Inventory:	Production:	Sales:	Adjustment Volume:	Ending Inventory:
100	5,000	4,000	-10	1,090

Calculate Totals

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*		Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
☐	>	1	Original	5250055940		12	2010			Print Lease	A B C

Calculate Totals For All Leases

Totals can be calculated individually on Parts A, B, or C and for all reports reflected under OGOR Report Lease Lines by selecting Calculate Totals for All Leases.

Save and Validate

Select Save on any screen to save the document as is.

Select Validate prior to submission of the OGOR. If any warning or fatal errors exist, they will be displayed upon validating the OGOR.

Validation Results

Warning Codes will allow an OGOR to be submitted; however, verify your data.
Error Code (Fatal) messages must be corrected prior to submission.

Validation Results

General Report Information

Report ID: 450420 Report Status: Open Override Status: No override request Validation Status: Completed

Date	Lease Number	Location	Error Code	Message
08/2014	M490525470	Lease #: 1	11001	Report period must be less than current processing date
08/2014	M490525470	Lease #: 1	11020	Authorization date must be less than the current processing date or receipt date
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	490	Action Code is a required field
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	491	API Well Number is a required field
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	492	Prod Interval is a required field
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	493	Well Status is a required field
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	494	Days Produced is a required field
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	11035	Action code invalid for report type
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	11273	Days produced must be numeric

Date	Lease Number	Location	Warning Code	Message
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	11260	Well not found in Database

NOTE: Warning Error 11030 for inventory — If reporting a new L/A or operator change, you must enter zero for the beginning inventory. Enter an adjustment code and volume on OGOR-C to identify inventory received from previous L/A or operator.

Common eCommerce Edits

- **11013 (E) —** An original document already exists for this report period.
- **11011 (E) —** Original document from previous report period is in suspense.
- **11016 (E) —** Original doc does not exist for this L/A and report period.
- **11017 (E) —** Original doc not allowed for date greater than L/A termination date.
- **11030/11050 (W) —** Beginning inventory total must match ending inventory total from prior report period.
- **11037 (W) —** Add line already exists on this document or a document in staging.
- **11250 (E) —** Cannot report abandoned well.

E = Fatal Error W = Warning Error

Common eCommerce Edits (cont.)

- **11252 (E)** — Well Code must be 15 (ABD) for this report period.
- **11259 (W)** — Well not active for given L/A and report period.
- **11260 (W)** — Well not found on database.
- **11286 (W)** — Well status different from that in Reference Data.
- **11525 (E)** — BTU must be entered for given disposition/product combination.
- **11527 (W)** — Future Well Operator exists – cannot update Well Operator through OGOR validation.
- **11545 (E)** — Cannot create or submit multiple OGORs on the same day for the same Operator ID, Lease/Agreement and Report Month.

E = Fatal Error W = Warning Error

Send

Validation Results

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

There are no warnings.

There are no errors.

Your document is valid and can now be sent.

Windows Internet Explorer

I am authorized to report for this Reporter and certify that the electronic data transmitted is valid, accurate, complete and accept responsibility for such data as outlined in the ONRR, Electronic Reporting Policies under section Enforceability which can be found at http://www.onrr.gov/FM/ElecComm/ERG.htm.

OK Cancel

When sent, the selected Report ID will display on the Documents List with a SENT status.

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	Last Update (ET)	Edit / Display	Print	Copy		Delete	Export
OGOR	2598	SmithA	K8500	DEC10 5250055940 Well #1	SENT	1/22/2011 5:18:50 PM	Display	Print	Copy All	Copy Specific		CSV Fixed

Override

Prior to submitting an override request, <u>contact your ONRR Error Correction contact</u> to verify the error warrants an override. You may be required to submit additional override documentation.

Override (cont.)

Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Rental Information | Help | Known Issues | Feedback | Log Out

Home » Documents List » OGOR

Save | Override | Print | Validate | Help | Field Help | Cancel | Send

Select Override and complete the Justification and Requester Telephone number fields. Click on Save and submit the override request.

OGOR Overridable Errors

Report | Submit | Save | Print | Help

General Report Information

Report ID: 2600 Report Status: Open Override Status: No override request

Override Request

In the Justification box, type a detailed reason for your override request. If you have additional information pertaining to your request, please attach to a separate email and send to: ONRR_eCommerceOverride_Approval-OGOR@onrr.gov

Justification: *

Requester Name: Smith, Abe

Requester Telephone: * 303-333-3333

OGOR Report Lease Lines

Line #	Report Type*	ONRR Lease/Agree Number*	Agency Lease/Agree Number*	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name
No Rows Returned						

Override (cont.)

Home » Documents List » OGOR » Override

OGOR Overridable Errors

Report | Submit | Save | Print | Help

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Override Request

In the Justification box, type a detailed reason for your override request. If you have additional information pertaining to your request, please attach

ONRR_eCommerceOverride_Approval-OGOR@onrr.gov

Justification: * testing over ride function: Btu out of range.

Requester Name: Smith, Abe

Requester Telephone: * 303-333-3333

OGOR Report Lease Lines

Line #	Report Type*	ONRR Lease/Agree Number*	Agency Lease/Agree Number*	Production Month*	Operator Lease/Agree Number	Operator Lease/
1	Original	7940008190	SW819	102010	SW819	

Lease #: 1 Line #: 2 for Part A - Well status different from that in Reference Data

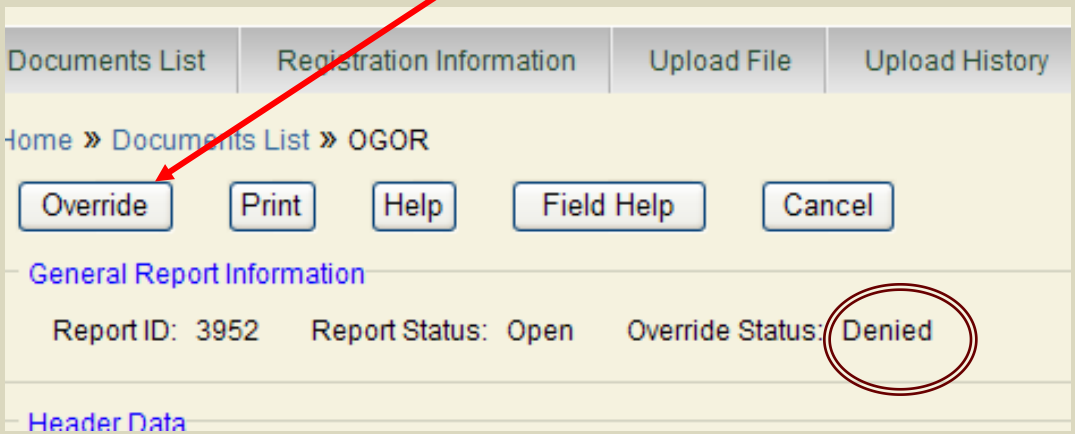
Lease #: 1 Line #: 1 for Part B - Quality Btu is not within the acceptable range

All fields are required to process the override request.

Override (cont.)

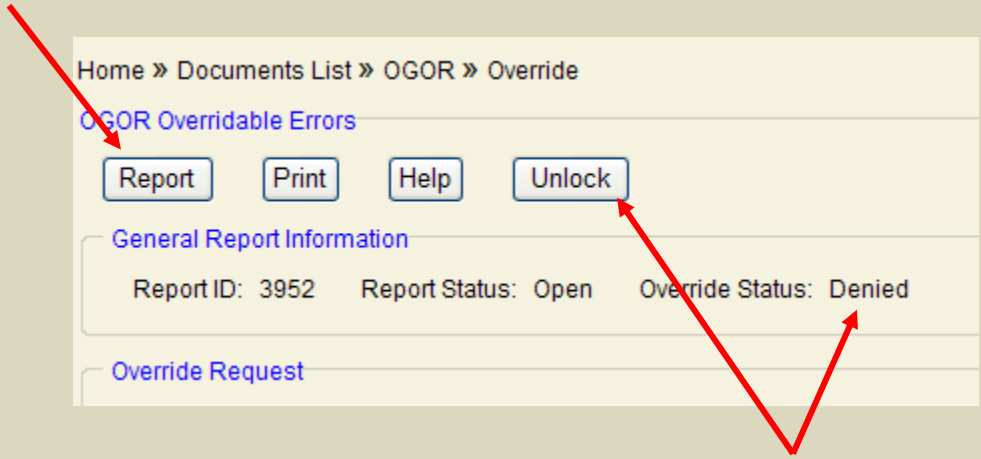
Once the override request has been approved or denied, the status will change from Pending to Approved or Denied.

Click on Override.



Override (cont.)

If the override request is approved, click Report, validate and send the OGOR.



If the override request has been denied, click Unlock and then go to the Report and fix the errors, revalidate, and request a second override or send the OGOR.

.CSV Files

csv Example - WordPad

```
H1,OGOR,O,102001,N2601,TENNESSEE PETROLEUM,14-08-0001-3261A,WLAKER
UNIT CARBON PA,891003261A,,,,,
LA,0001,A,151030086000,S01,BRANCH 1,03,28,,,,20000,,,
LA,0002,A,151030086900,S01,BRANCH 2,08,28,3000,2000,75,,,,
LA,0003,A,151030087300,S01,BRANCH 3,08,28,6500,4000,150,,,,
LA,0004,A,151030087500,S01,GRAY 1,08,28,5000,3500,100,,,,
LA,0005,A,151030089000,S01,GRAY 2,08,28,4000,2700,90,,,,
LA,0006,A,151030089100,S01,GRAY 3,1361,,,,,,,,
LB,2001,A,10,,,,,18500,,,,,,
LB,2002,A,11,30151030076,02151030001,,1053,,6000,,,,,
LB,2003,A,11,30151030077,02151030001,,1043,,6200,,,,,
LB,2004,A,13,,,,,,-9928,,,,,
LB,2005,A,14,,,,,,9828,,,,,
LB,2006,A,20,,,,,,100,,,,,
LB,2007,A,27,,,,,,,415,,,,
LC,3001,A,01,01151030019,20151030005,309,200,9500,290,11,-
9110,300,,
LC,3002,A,01,01151030020,20151030006,309,1000,9000,18150,13,9100,9
50,,
T1,15,BILL GRAY,6155556455,,12052001,,,,,,,,
T2,10172 MCF INJECTED FROM OFF LEASE SOURCES; 10 BBL
SPILL,,,,,,,,,,,,
T3,18500,12200,115,,2000,,18500,12200,115,1200,18500,18440,-
10,1250
TR,1,,,,,,,,,,,,
```

Create .csv File

Instructions and Format for the .csv file can be found at
http://www.onrr.gov/ReportPay/PDFDocs/CsvogorREV.pdf

- Comma Separated Value (CSV) files are first created in an Excel spreadsheet then saved as a CSV file type.
- All data entry is done in the Excel spreadsheet.
- Once a CSV file is saved, you will have two files - one with an .xls extension, the other with a .csv extension.
- **NEVER open or double-click the .csv file in Excel!** Always make your corrections in your original Excel file, and then resave it to a CSV file.
- If you need to view the CSV file, view it in a text reader, such as WordPad.
- If you open the .csv file in Excel, you will lose ALL of the formatting from the Excel file.

Create .csv File (cont.)

Format Requirements

All record fields must comply with the following requirements:

- ✓ The file name must end with a .csv extension.
- ✓ Commas must separate all fields. Fields that are blank still require a comma to delimit their position. A comma is not required after the last field of a record.
- ✓ Multiple documents can be present in a single file. Headers and Trailers separate the documents.
- ✓ Each document must begin with Record Type H1 and end with Record Type TR. The maximum number of combined LA, LB and LC lines is 50,000 per document. **Do not use blank lines between multiple documents in a single file.**
- ✓ You must have at least one Record Type LA, LB or LC. The combination of Record Types you use depends on your particular reporting situation.

(See Minerals Production Reporter Handbook, Rel 2.0 for more information.)

Create .csv File (cont.)

Format Characteristics

- ✓ In the Maximum Width column, “X” equates to alpha-numeric characters and “9” equates to numeric digits. The number enclosed in parentheses ( ) is the number of characters/digits allowed for that specific field.
- ✓ Use MMYYYY formatted as text for dates.
- ✓ Do not use quotation marks (“) or apostrophes (‘).
- ✓ Right justify numeric fields. Do NOT add leading zeros. Leading zeros will be added during the conversion process where needed.
- ✓ When properly formatted, fields that have been defined as text will be automatically left justified. Text fields must be correctly formatted to account for legitimate leading zeros (e.g., Product Code must be “02” not “2”).
- ✓ API Gravity should be reported with no decimals (e.g., 35.6 should be reported as 356).
- ✓ The OGOR-B line numbers need to start as 2001 and OGOR-C line numbers need to start with 3001.

Record Type H1 – Header (one line)
Record Type LA – Detail
Record Type LB – Detail
Record Type LC – Detail
Record Type T1 – Trailer (one line)
Record Type T2 – Trailer (one line) (optional)
Record Type T3 – Trailer (one line) (optional)
Record Type TR – Trailer (one line)

Create .csv File

Record Type

OGOR A

OGOR B

OGOR C

Status/ Reason Code

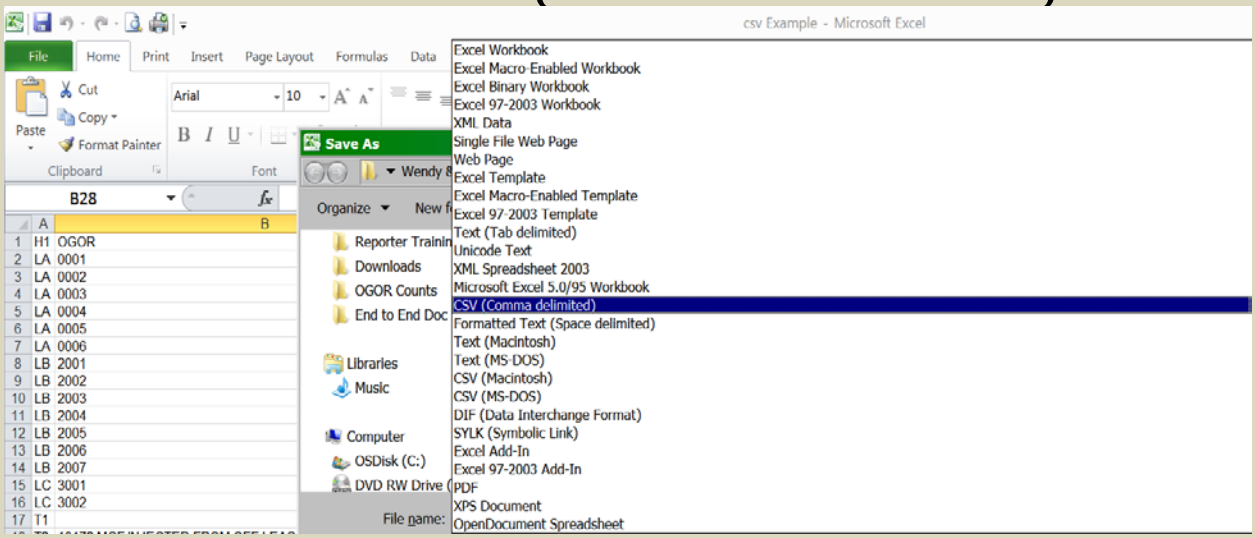
Line Count, Contact Name, Phone #, Ext, Auth Date

Trailer Record (TR) and Document Count

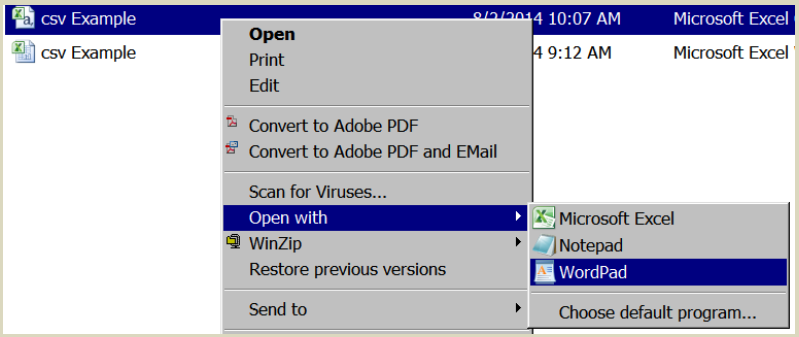
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	H1	OGOR	O	102001	N2601	TENNESSEE PETROLEUM	14-08-0001-3261A	WLAKER UNIT CARBON PA	891003261A						
2	LA	0001	A	151030086000	S01	BRANCH 1	03	28				20000			
3	LA	0002	A	151030086900	S01	BRANCH 2	08	28	3000	2000	75				
4	LA	0003	A	151030087300	S01	BRANCH 3	08	28	6500	4000	150				
5	LA	0004	A	151030087500	S01	GRAY 1	08	28	5000	3500	100				
6	LA	0005	A	151030089000	S01	GRAY 2	08	28	4000	2700	90				
7	LA	0006	A	151030089100	S01	GRAY 3	1361								
8	LB	2001	A	10					18500						
9	LB	2002	A	11	30151030076	02151030001		1053		6000					
10	LB	2003	A	11	30151030077	02151030001		1043		6200					
11	LB	2004	A	13						-9928					
12	LB	2005	A	14						9828					
13	LB	2006	A	20						100					
14	LB	2007	A	27							415				
15	LC	3001	A	01	01151030019	20151030005	309	200	9500	290	11	-9110	300		
16	LC	3002	A	01	01151030020	20151030006	309	1000	9000	18150	13	9100	950		
17	T1		15 BILL GRAY	6155556455		12052001									
18	T2	10172 MCF INJECTED FROM OFF LEASE SOURCES; 10 BBL SPILL													
19	T3		18500	12200	115	2000		18500	12200	115	1200	18500	18440	-10	1250
20	TR		1												

Create .csv File (cont.)

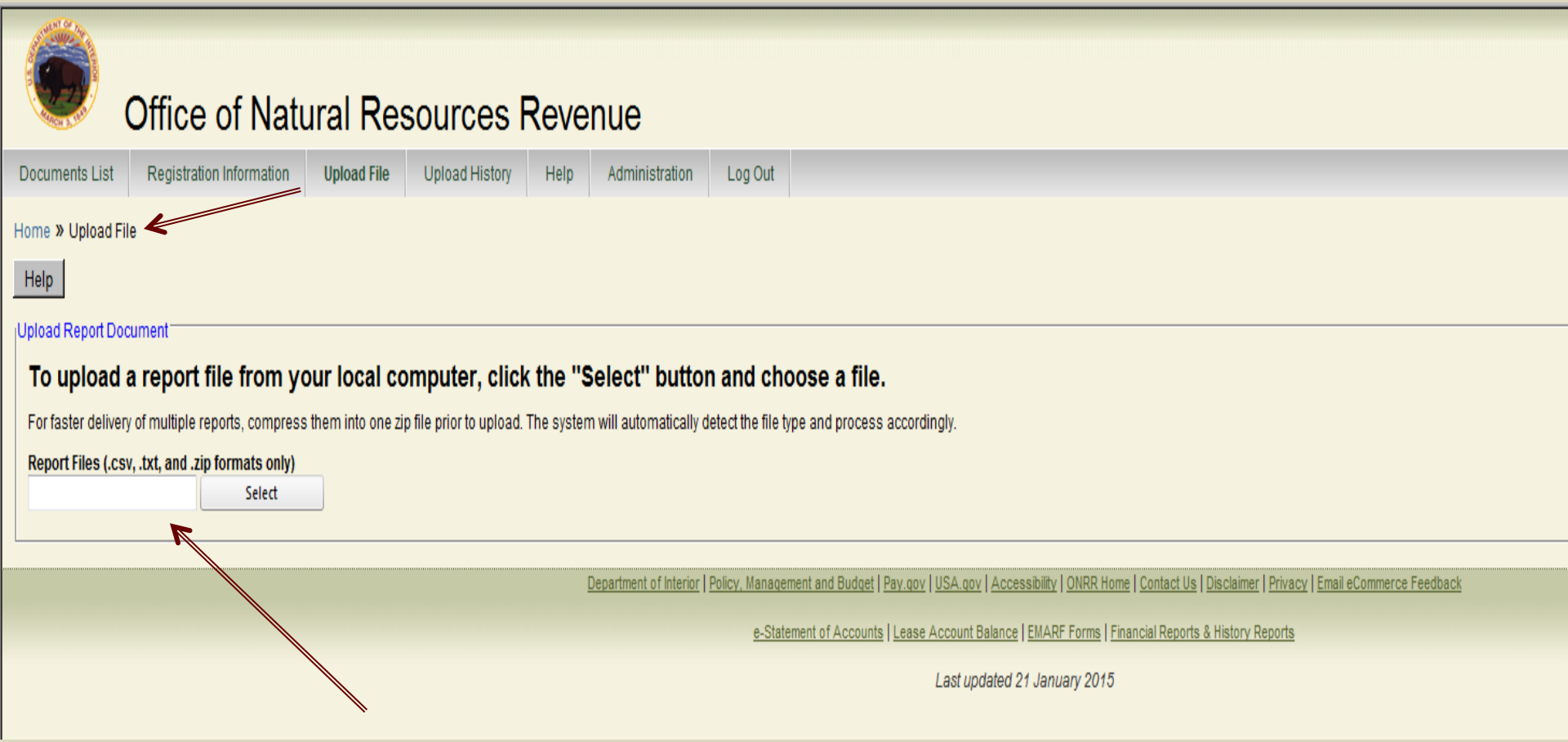
Save As .csv (Comma delimited)



If you need to edit after .csv is created, open with a text reader such as WordPad to preserve formatting, or open the Excel file and re-save as a .csv after editing is completed.



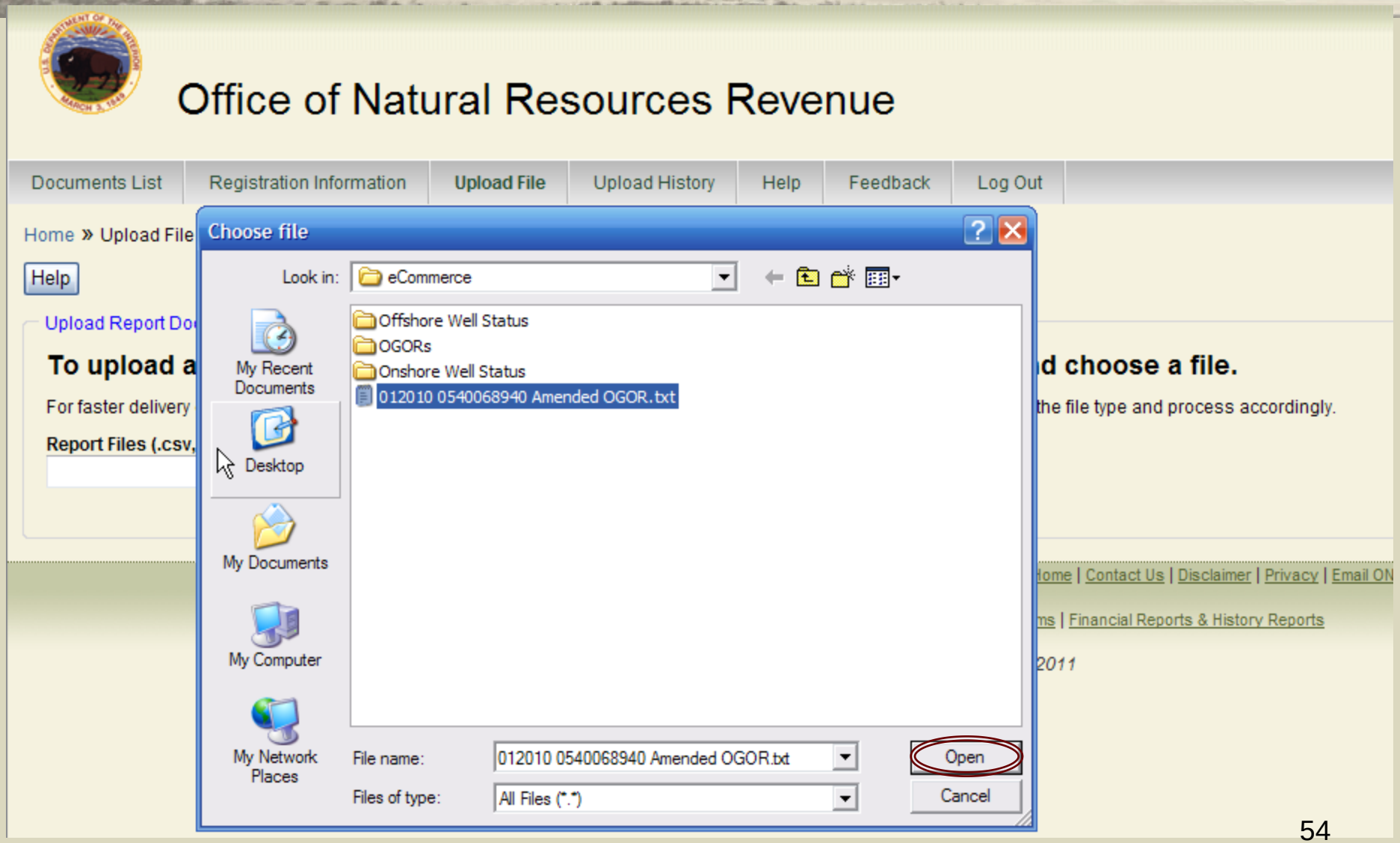
Upload File



NOTE: Only .csv, .txt, and .zip formats are accepted file types to upload into eCommerce.

* .edi or .doc files must be converted to the .txt file format in order to upload.

Uploading a File into eCommerce

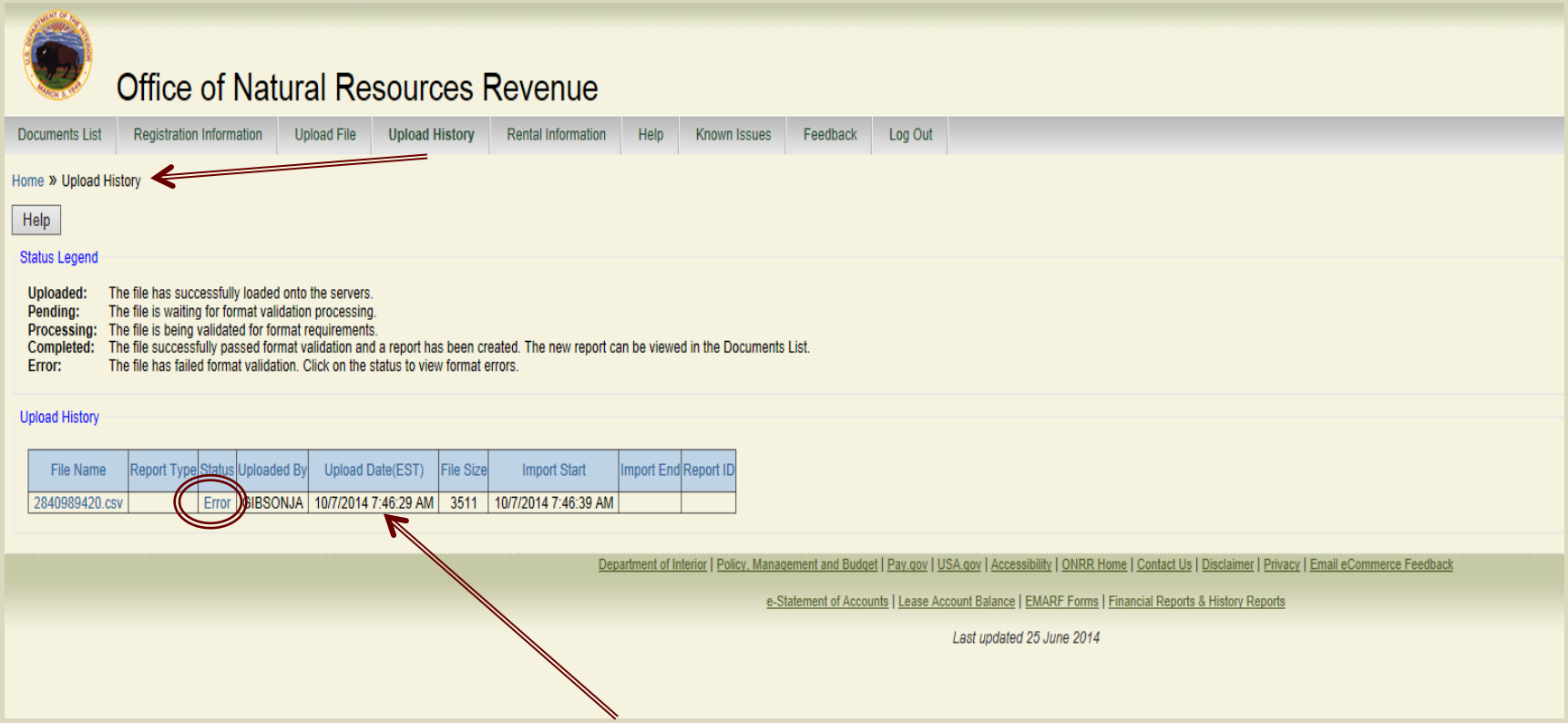


Select file and click Open.

Upload File

When you upload a correct .csv file, you'll get this message.

Uploading a File into eCommerce



File was successfully uploaded. Click on the Upload History tab to review the status of the uploaded file.

Uploading Status in eCommerce

Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Rental Information | Help | Known Issues | Feedback | Log Out

Home » Documents List

You are currently logged on as Reporter.

New 2014 | New CMP-2014 | New OGOR | New PASR | Help

Current Upload Status

File Name	Report Type	Status	Uploaded By	Upload Date (EST)	Import Start	Import End	Report ID
2840989420.csv		Error	SMITHA	10/7/2014 7:46:29 AM	10/7/2014 7:46:39 AM		

Filter Options

Document Type: All Status: All Starting Date: 2/1/2014 Ending Date: Redisplay List

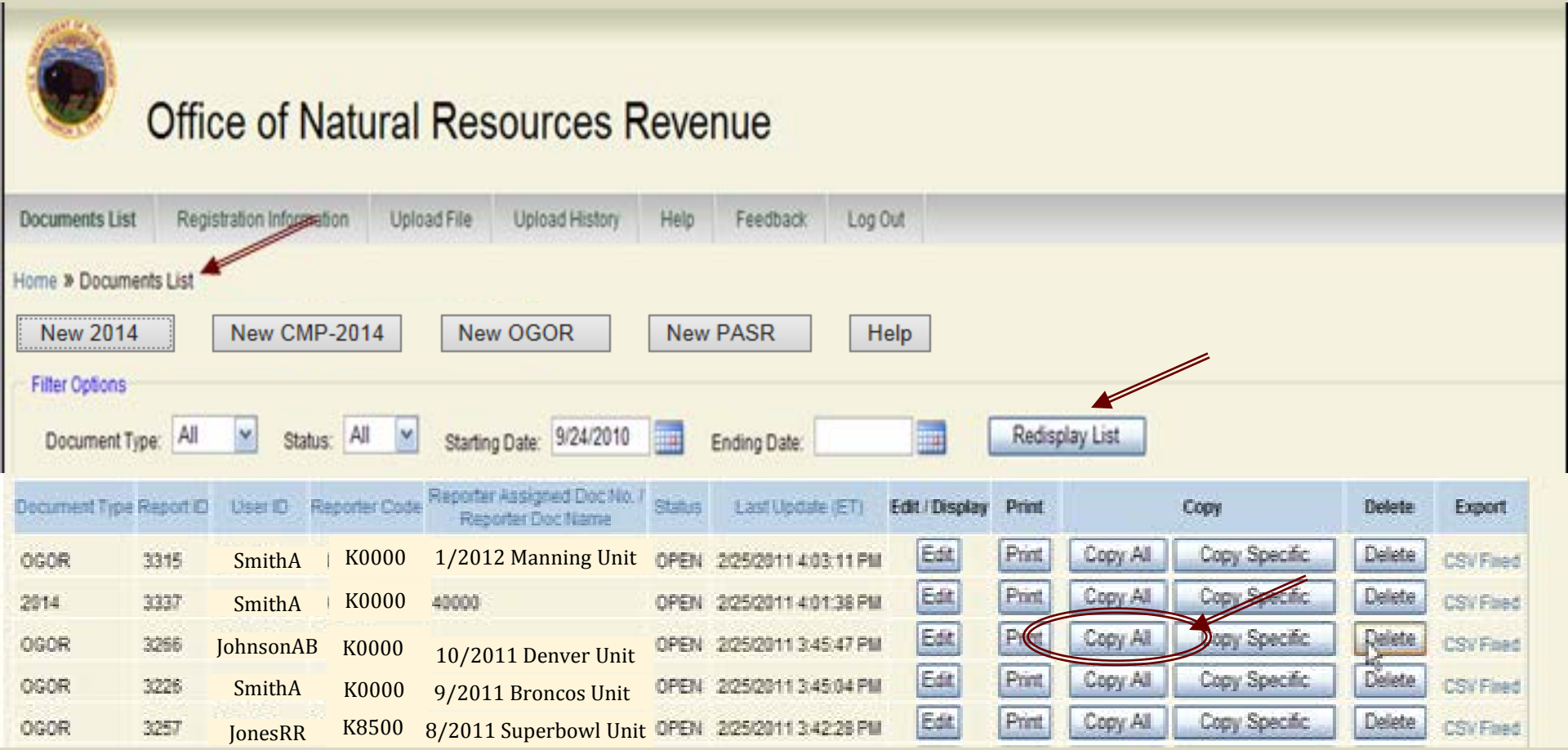
User ID: Report ID: CMP Status: All

Report Documents

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	CMP Status	Last Update (ET)	Edit / Display	Print	Copy		Delete	Export
OGOR	450287	SMITHA	K0000		OPEN		9/29/2014 1:53:13 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Fixed

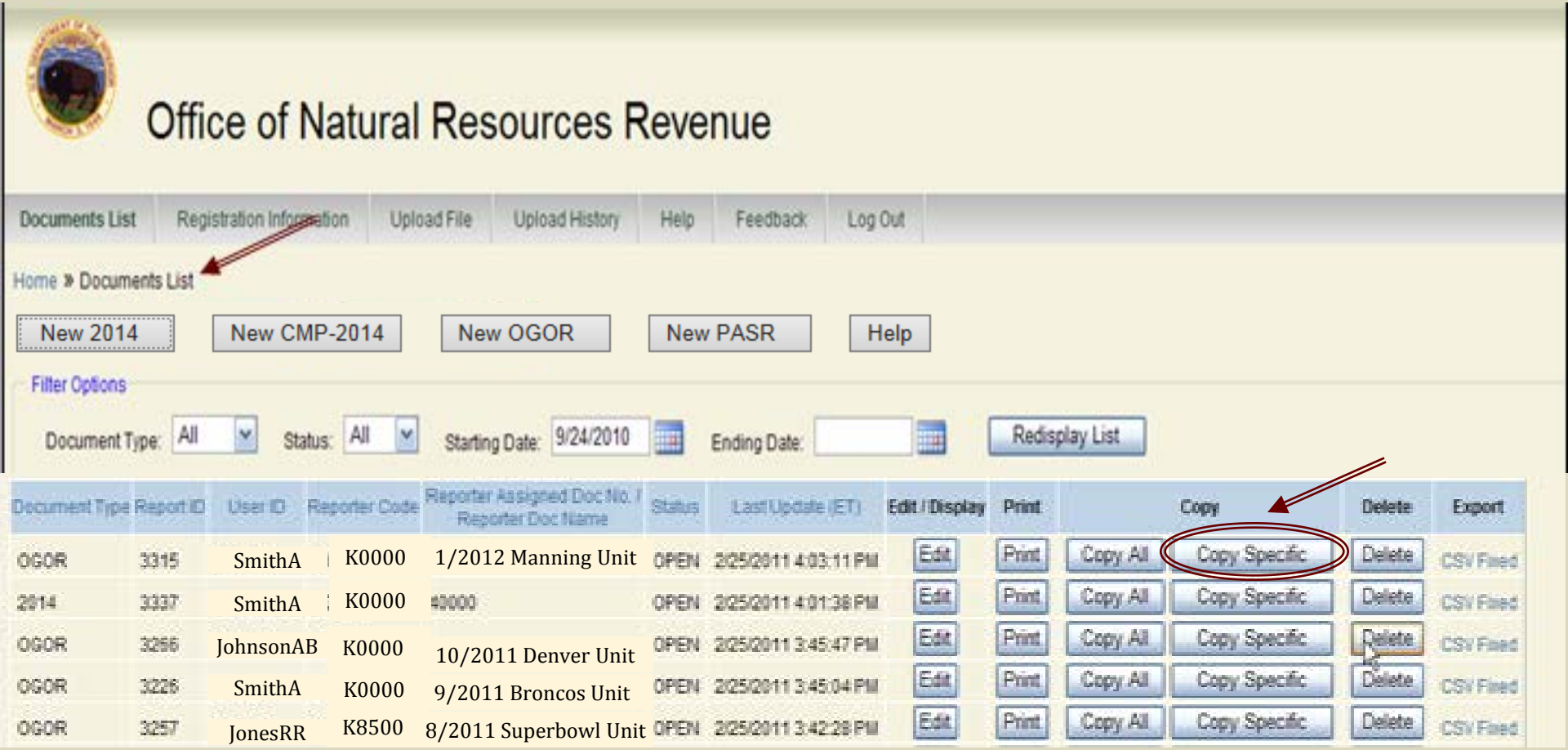
Another method to determine uploaded file status is to return to the Documents List. Newly uploaded files will display under Current Upload Status as well as under Report Documents.

eCommerce Functions - Copy All



Make a selection from the Document Type and Status drop-down lists, selecting the date range to help narrow your search. Click Redisplay List to find the document you want to copy.

Copy Specific - Multiple Leases



Make a selection from the Document Type and Status drop-down lists, selecting the date range to help narrow your search. Click Redisplay List to find the document you want to copy.

Copy Specific - Multiple Leases (cont.)

Help Cancel

General Report Information

Report ID: 448505 Report Status: Sent Override Status: Approved Validation Status: Completed

Order of priority:

1. Checkbox Line Selections (ignores Copy Line and Copy Range textbox values)
2. Copy Line (only used if there are no lines checked – ignores Copy Range values)
3. Copy Range (only used if there are no lines checked and Copy Line is empty)

Header Data

ONRR Operator Number: K8500

Operator Name: Big Oil

Operator Assigned Doc. Name: Rules Engine Replace 11004 Off

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number*	Agency Lease/Agree Number*	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	A	B	C
☐	1	Original	0540010730		112010	OCS-G 1073	WEST DELTA 41	☐	☐	☐
☐	2	Original	0540010850		112010	OCS-G 1085	WEST DELTA 75	☐	☐	☐
☐	3	Original	0540010890		112010	OCS-G 1089	WEST DELTA 90	☐	☐	☐
☐	4	Original	0540011060		112010	OCS-G 1106	WEST DELTA 133	☐	☐	☐
☐	5	Original	0540012940		112010	OCS-G 1294	SOUTH PASS 62	☐	☐	☐
☐	6	Original	0540016090		112010	OCS-G 1609	SOUTH PASS 61	☐	☐	☐
☐	7	Original	0540016100		112010	OCS-G 1610	S PASS 65	☐	☐	☐
☐	8	Original	0540016140		112010	OCS-G 1614	SOUTH PASS 70	☐	☐	☐
☐	9	Original	0540016180		112010	OCS-G 1618	SOUTH PASS 89	☐	☐	☐
☐	10	Original	0540016660		112010	OSC-G 1666	MAIN PASS 289	☐	☐	☐
☐	11	Original	0540016670		112010	OCS-G 1667	MAIN PASS 290	☐	☐	☐
☐	12	Original	0540019010		112010	OCS-G 1901	SOUTH PASS 64	☐	☐	☐
☐	13	Original	0540019660		112010	OCS-G 1966	S PASS 65	☐	☐	☐
☐	14	Original	0540019670		112010	OCS-G 1967	S PASS 65	☐	☐	☐
☐	15	Original	0540021930		112010	OCS-G 2193	MAIN PASS 140	☐	☐	☐
☐	16	Original	0540026400		112010	OCS-G 2640	MISSISSIPPI CANYON 148	☐	☐	☐
☐	17	Original	0540029680		112010	OCS-G 2968	MISSISSIPPI CANYON 311	☐	☐	☐
☐	18	Original	0540040020		112010	OCS-G 4002	GRAND ISLE 33	☐	☐	☐
☐	19	Original	0540041260		112010	OCS-G 4126	MAIN PASS 310 (LEASE)	☐	☐	☐
☐	20	Original	0540042530		112010	OCS-G 4253	MAIN PASS 303	☐	☐	☐

Copy Specific - Multiple Leases (cont.)

Select Specific Lines and check A, B, and/or C.

Header Data

ONRR Operator Number: K8500

Operator Name: Big Oil

Operator Assigned Doc. Name: download

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number*	Agency Lease/Agree Number*	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	A	B	C
☑	1	Original	0540010730		112010	OCS-G 1073	WEST DELTA 41	☑	☑	☑
☐	2	Original	0540010850		112010	OCS-G 1085	WEST DELTA 75	☐	☐	☐
☑	3	Original	0540010890		112010	OCS-G 1089	WEST DELTA 90	☑	☑	☑
☐	4	Original	0540011060		112010	OCS-G 1106	WEST DELTA 133	☐	☐	☐
☐	5	Original	0540012940		112010	OCS-G 1294	SOUTH PASS 62	☐	☐	☐
☐	6	Original	0540016090		112010	OCS-G 1609	SOUTH PASS 61	☐	☐	☐
☑	7	Original	0540016100		112010	OCS-G 1610	S PASS 65	☑	☑	☑
☐	8	Original	0540016140		112010	OCS-G 1614	SOUTH PASS 70	☐	☐	☐
☐	9	Original	0540016180		112010	OCS-G 1618	SOUTH PASS 89	☐	☐	☐
☐	10	Original	0540016660		112010	OSC-G 1666	MAIN PASS 289	☐	☐	☐
☐	11	Original	0540016670		112010	OCS-G 1667	MAIN PASS 290	☐	☐	☐
☐	12	Original	0540019010		112010	OCS-G 1901	SOUTH PASS 64	☐	☐	☐
☐	13	Original	0540019660		112010	OCS-G 1966	S PASS 65	☐	☐	☐
☐	14	Original	0540019670		112010	OCS-G 1967	S PASS 65	☐	☐	☐
☐	15	Original	0540021930		112010	OCS-G 2193	MAIN PASS 140	☐	☐	☐
☐	16	Original	0540026400		112010	OCS-G 2640	MISSISSIPPI CANYON 148	☐	☐	☐
☐	17	Original	0540029680		112010	OCS-G 2968	MISSISSIPPI CANYON 311	☐	☐	☐
☐	18	Original	0540040020		112010	OCS-G 4002	GRAND ISLE 33	☐	☐	☐
☐	19	Original	0540041260		112010	OCS-G 4126	MAIN PASS 310 (LEASE)	☐	☐	☐
☐	20	Original	0540042530		112010	OCS-G 4253	MAIN PASS 303	☐	☐	☐

In preparation for a new OGOR or for prior month's Replace/Modify OGORs

Copy Specific - Multiple Leases (cont.)

Click on Create Form.

Line Commands

Select All | De-select All | Create Form | Copy Line: | Copy From Line: | Copy To Line: | Go To | #Lines to Display: 25

This is the newly created file.

Home » Documents List » OGOR

Save | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 280

General Report Information

Report ID: 2880 Report Status: Open Override Status: No override request

Header Data

ONRR Operator Number:* K8500

Operator Name: Big Oil

Operator Assigned Doc. Name:* 1/2012 Manning Unit

Enter an Operator Assigned Doc. Name.

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*		Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
☐	>	1	Original	0540010730		11	2010	OCS-G 1073	WEST DELTA 41	Print Lease	A B C
☐	>	2	Original	0540010890		11	2010	OCS-G 1089	WEST DELTA 90	Print Lease	A B C
☐	>	3	Original	0540016100		11	2010	OCS-G 1610	S PASS 65	Print Lease	A B C

Calculate Totals For All Leases

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Enter the corrections for each OGOR, validate, and then send the file.

OGOR Replace/Modify

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*
☐	>	1	Replace			03 2014

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*
☐	>	1	Modify			03 2014

Replace OGORs

- Check Replace Report Type from drop-down menu.
- Enter the Production Month/Year you are replacing.
- Enter any corrections or information not previously reported.
- Since a **Replace** report **overlays** the previously submitted report, all of the data is needed, not just the data being changed.
- The Authorization Date must be later than the date reflected on the original or previously submitted report.

Replace OGORs (cont.)

File Edit View Favorites Tools Help

Page Tools

Office of Natural Resources Revenue

Example of Replace Report

Documents List | Registration Information | Upload File | Upload History | Help | Feedback | Log Out

Home » Documents List » OGOR

Save | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 195

General Report Information

Report ID: 1106 Report Status: Open Override Status: No override request

New Doc Name shows up in Document List

Header Data

ONRR Operator Number:* K8500

Operator Name: Big Oil

Operator Assigned Doc. Name: Edit 11772-orig-new tank

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*		Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
☐	>	1	Replace	0540019010		10	2010			Print Lease	A B C

Calculate Totals For All Leases

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Select Replace from the Report Type drop-down menu.
Enter any changes, validate and send.

Modify OGORs

- A Modify OGOR is a tool that deletes an incorrect line and adds the corrected line.
- The Delete Line must be entered first.
- A Modify OGOR can also be used to report a missing, non-producing well to the OGOR A.

Modify OGORs (cont.)

- Select Modify Report Type from drop-down menu.
- Enter the Production Month/Year you are modifying.
- Enter the corrections for each line containing errors.
- Duplicate the ENTIRE line **EXACTLY** as it was reported on the original or prior document, except use a "D" in the Action Code field.
- Enter the entire corrected or additional lines that were not submitted on the original using an "A" in the Action Code field.
- <u>Make sure that you enter the Delete line before the new Add line. The Delete line must **EXACTLY** match the last accepted line for that production month.</u>

Modify OGORs (cont.)

- To compute totals, subtract all values that have a "D" Action Code and add all volumes that have an "A" Action Code to obtain the sum (can be negative or positive) for the total lines submitted.
- When reporting negative volumes on electronic reporting, do not use brackets. Use a minus sign before the number; i.e., **-1000**.
- Be sure to change the authorization date to the current date.
- Click Calculate Totals to adjust the volume totals.

Modify OGORs (cont.)

Select Modify from the Report Type drop-down menu.

Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Rental Information | Help | Known Issues | Feedback | Log Out

Home » Documents List » OGOR

Save | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 260

General Report Information

Report ID: 2600 Report Status: Open Override Status: Saved

Header Data

ONRR Operator Number:* K8500

Operator Name: Big Oil

Operator Assigned Doc. Name:* DEC10 5250055940 Well 1A Mod

These 2 boxes are optional. They help describe the lease/agreement.

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
☐	>	1	Modify	5250055940	WYW55522	12 2010			Print Lease	A B C

A Modify OGOR, when accepted, inactivates the incorrect line and/or adds the corrected line. The Delete line must be entered first.

Example of Modify Report

Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 300

General Report Information

Report ID: 2325 Report Status: Open Override Status: No override request

ACCEPTED DATA

Lease Information

Report Type: Modify
ONRR Lease/Agreement Number:
Agency Lease/Agreement Number: K8500
ONRR Operator Number:

Production Month: 122010
Operator Name:
Operator Lease/Agreement Number: Big Oil
Operator Lease/Agreement Name:

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	300393078600	S01	1st completion	11-PGW			20	100	200	100	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	100	200	100
Injection	0	0	0

Calculate Totals

For this example, the operator is correcting the well to an S02 completion.

Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 265

Note: The Delete line must be entered first.

General Report Information

Report ID: 2325 Report Status: Open Override Status: No override request

MODIFIED DATA

Lease Information

Report Type: Modify
ONRR Lease/Agreement Number:
Agency Lease/Agreement Number:
ONRR Operator Number: F1050

Production Month: 122010
Operator Name: APACHE CORPORATION
Operator Lease/Agreement Number:
Operator Lease/Agreement Name:

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Delete	300393078600	S01	1st completion	11-PGW			20	100	200	100	0
☐	>	2	Add	300393078600	S02	2nd completion	11-PGW			20	100	200	100	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	0	0	0
Injection	0	0	0

Calculate Totals

Enter the corrections for each OGOR, Validate and Send the file.

QUESTIONS?

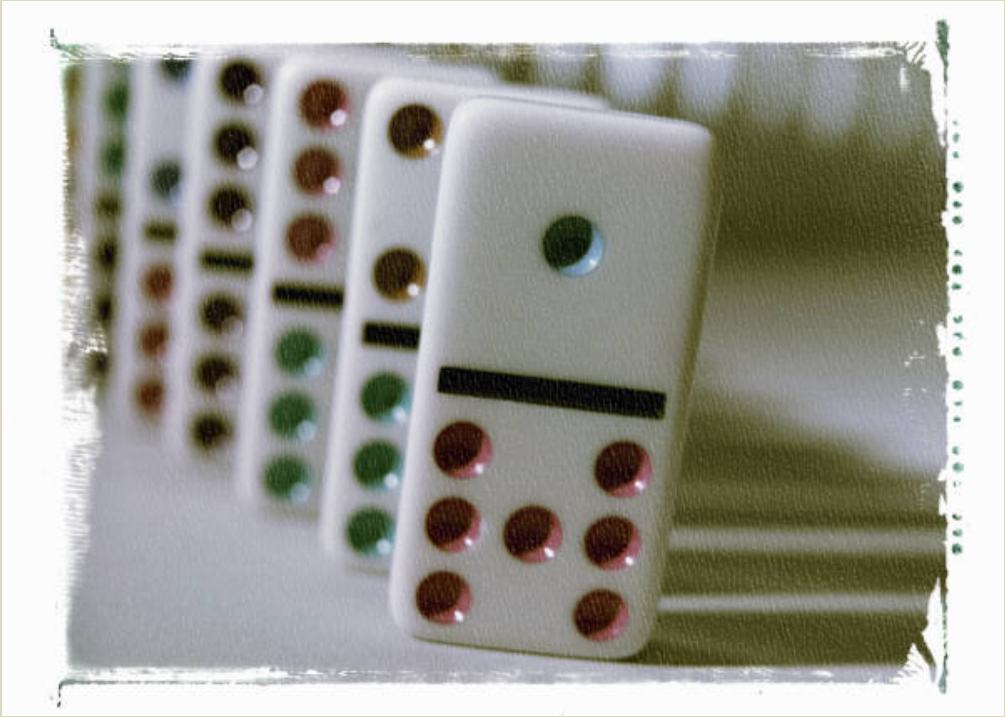
- Reporter Training Presentations:

http://onrr.gov/ReportPay/training/default.htm

- Video Training – OGOR Edits

http://onrr.gov/ReportPay/training/OGOR-Edits.htm

OGOR GAME



Scenario 1

Waste/Slop Oil is oil of such quality that it is not acceptable to normal purchasers; for example, oil that has accumulated in the surface pit on the lease over a period of time.
When oil is determined by an approving official to be Waste/Slop Oil and removed from a lease, it must be reported on the OGOR-B.
Because the Waste/Slop Oil has accumulated during previous production months, Differences/Adjustments is used to offset this volume and allow dispositions on the OGOR-B to equal production on the OGOR-A.
Fill out the OGOR with the following parameters:
Operator Number: K1257
Agency L/A: 1420H624650
Production Month: June 2014
API: 050777154300 S01
Status: POW
Days Produced: 21
Oil: 250 bbl, Gas: 1000 Mcf , Water: 75 bbl, Injection: 0
API: 350921065100
Status: POW
Days Produced: 30
Oil: 150 bbl, Gas: 950 Mcf , Water: 0 bbl, Injection: 0
100 bbl of Waste/Slop Oil
Beg Inv: 300 bbl
Oil Sales: 500 bbl

Scenario 2

An operator assumes operations of an active Federal lease from the existing operator.
After the appropriate forms are submitted and approved by BLM, that office updates the Financial Accounting System database.
The acquiring operator must submit an OGOR beginning with the production month in which the acquisition becomes effective.
The original operator reports a transfer of the inventory in the last month of his operating responsibility on the OGOR-C. If all of the inventory is transferred, the ending inventory should equal zero.
You are the existing operator transferring the lease to the new operator.
Oper Number: K1257
Agency L/A: 1420H624650
Production Month: January 2014
API: 050777154300 S01
Status: POW
Days Produced: 21
Oil: 250 bbl, Gas: 1000 Mcf, Water: 75 bbl, Injection: 0
Beginning Inventory: 100 bbl
Oil Sold: 200 bbl
All inventory not sold was transferred to the new operator.

Scenario 3

An operator assumes operations of an active Federal lease from the existing operator.
After the appropriate forms are submitted and approved by BLM, that office updates the Financial Accounting System database.
The acquiring operator must submit an OGOR beginning with the production month in which the acquisition becomes effective.
The receiving operator reports a beginning inventory of zero and the transferred inventory is added on the OGOR-C.
You are the new operator assuming the operations of the Federal lease.
Oper Number: K3400
Agency L/A: 1420H624650
Production Month: February 2014
API: 050777154300 S01
Status: POW
Days Produced: 21
Oil: 250 bbl, Gas: 1000 Mcf, Water: 75 bbl, Injection: 0
Oil Sold: 200 bbl
Inventory transferred to new operator: 150 bbl

Scenario 4

The Garfield 1 is a single completion well producing from the Moenkopi Formation.
During January 2014, the well is recompleted to the Frontier Formation, abandoning the Moenkopi Formation within the same tubing string.
The Garfield 1 is renamed the Garfield 1A and is changed to an S02 completion.
Since the Garfield 1 was recompleted during the month, and no production came from the Moenkopi zone, the S01 completion is reported as ABD.
The Garfield 1A is added as POW with an S02 Completion Code due to the recompletion to the Frontier zone in the single tubing string.
Oper Number: K1257
Agency L/A: COC2239
Production Month: January 2014
API #s: 051030012300 S01 & S02
Status: ABD & POW
Days Produced: 0 & 20
Oil: 250 bbl, Gas: 1000 Mcf, Water: 75 bbl, Injection: 0
Oil Sold: 200 bbl
Beginning Inv: 400 bbl

Scenario 5

A lease has three wells that produce oil and casinghead gas.
Oil flows through a surge tank and then is metered through a Lease Automatic Custody Transfer (LACT) unit and sold from the lease.
Gas is sold through an orifice meter on the lease.
Produced water is disposed of in a surface pit.
There is no prior inventory to report.
Operator: K1257
Agency L/A #: WYW15554
Prod Mo: 01/2014
API: 490432468700 S01
Days Prod: 28
Oil: 4500 bbl, Gas: 1200 Mcf , Water: 125 bbl, Inj Vol: 0
API: 490432468800 S01
Days Prod: 19
Oil: 4000 bbl, Gas: 1500 Mcf, Water: 75 bbl, Inj Vol: 0
API: 490432468900 S01
Days Prod: 31
Oil: 3500 bbl, Gas: 1900 Mcf, Water: 50 bbl, Inj Vol: 0
All wells are POW status.
API Gravity: 38.9
Btu: 1050

Scenario 6

A Federal unit has 4 producing oil wells and 1 gas injection well.
Oil from Tract 1 is produced into Collection Station 1 and transferred to the main sales facility. Gas is metered and transferred to a gas plant.
Oil from Tract 2 goes to Collection Station 2. Oil is produced into a surge tank, metered by an allocation meter, and then transferred to the main sales station. Gas is metered and then transferred to the gas plant.
All of the gas is processed through a gas plant. The natural gas liquids (NGLs) are sold, and the residue stream is returned to the unit for injection and production equipment fuel. Additional residue gas is purchased for injection from the gas plant.
During the production month, 10 bbl of oil are spilled at Collection Station 1.
One line is used to report the total oil volumes even though the unit uses more than one facility.
Metering Point # and API Gravity are not used.
Oper #: 16268
Agency L/A: 891003261A
Prod Mo: Feb 2014
All wells produced for the entire month.
API: 15103008600 S01 GIW Oil: 0, Gas: 0, Water: 0, Injection: 20000 Mcf
API: 151030086900 S01 POW Oil: 3000 bbl, Gas: 2000 Mcf, Water: 75 bbl, Inj: 0
API: 151030087300 S01 POW Oil: 6500 bbl, Gas: 4000 Mcf , Water: 150 bbl, Inj: 0
API: 151030087500 S01 POW Oil: 5000 bbl, Gas: 3500 Mcf, Water: 100 bbl, Inj: 0
API: 151030089000 S01 POW Oil: 4000 bbl, Gas: 2700 Mcf , Water: 90 bbl, Inj: 0
10172 Mcf was injected from off-lease source and ?? bbl were spilled.

Scenario 6 cont.

OGOR B
One line is completed in the Metering Point and Gas Plant fields for each royalty volume determination point. Gas Plant number and Btu are required.
Report the volume of residue gas returned to the lease/unit and report the volume as a negative number.
Production re-injected on L/A includes residue gas volumes. No Metering Point or Btu content is required.
Used on Lease/Agreement is reported as the total residue gas that was returned and used on the unit for fuel.
Water Disposed – Other than Transferred/Injected is used to report the total water disposition.

Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)
		0.0	0
30151030076	02151030001	0.0	1200
30151030077	0215103001	0.0	1250

Use the above chart to report volumes transferred to facility of 6000 Mcf and 6200 Mcf.
9928 Mcf residue gas returned to the L/A and re-injected on L/A.
100 Mcf used on L/A.
All water production was disposed.

Scenario 6 cont.

OGOR C
One line is used to report activity at each facility.
The API Gravity field is completed on each line because sales occur from both facilities during the production month.
The Adjustment field volume on line 1 is the total adjustment for the facility. It includes the volume of oil transferred, and the bbl spilled.
Transferred from Facility is the actual volume of oil transferred into the facility. Transfers between facilities are considered adjustments and should not be included in the production volume for the receiving facility.

Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	A
01151030019	20151030005	30.9	200	9500	290	
01151030020	20151030006	30.9	1000	9000	18150	

Scenario 7 (Offshore)

For Offshore, Buy-Back refers to purchasing oil/gas directly from the pipeline for the benefit of the lease. Volumes are measured through a Buy-Back meter located after the Sales Meter. BSEE approval is required for Buy-Back meter installation.
For Onshore, Buy-Back refers to purchasing oil/gas from an off-lease source for the benefit of the lease.
Offshore Operators buy back volumes directly from the pipeline for lease use such as, fuel for equipment, gas-lift, and/or pigging.
Onshore Operators buy back volumes from an off-lease source for lease use.
Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased and used on the Lease/Agreement. (Dear Reporter Letter dated Dec. 15, 2010)

Oper #: S6470
Contract #: 0540065000
Prod Mo: 3/2014
Wells produced for the entire month and are PGW
OGOR-A
Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should NOT be included on the OGOR-A.
API 177090333100 S01 Oil: 30 bbl, Gas: 2000 Mcf, Water: 10 bbl
API 177090444600 S01 Oil: 70 bbl, Gas: 2000 Mcf , Water: 80 bbl
API 177090555900 S01 Oil: 100 bbl, Gas: 3000 Mcf , Water: 30 bbl
No Injected Volumes

Scenario 7 (Offshore) cont.

OGOR-B

The volume of oil/gas subject to royalty is based on the volume measured by the Sales Meter minus the volume measured by the Buy-Back Meter.

Volume of gas measured by the Sales Meter: 6,000 Mcf

Volume of gas measured by the Buy-Back Meter: 4,000 Mcf

Volume of gas subject to Royalty: 2,000 Mcf

5000 Mcf native production was used for the benefit of the lease/agreement. Use Disposition Code ??.

4000 Mcf Buy-Back oil/gas volume was purchased from the pipeline or an off-lease source. Use Disposition Code ?? Volume must be a negative number.

4000 Mcf Sales – Buy Back Royalty not Due (Metering Point 3017707K00A, Btu 1072)

Report the Buy-Back oil/gas volume intended for the lease/agreement use but left L/A through Sales meter, as Disposition Code ?? (Non-native production only and FMP required for Offshore).

Offshore: The Gas Volume Statement/Run Ticket for each Sales AND Buy-Back Meter must be submitted monthly to the appropriate BSEE Regional Office. The monthly Gas Volume Statement/Run Ticket must be submitted even if the volume is zero.

OGOR-C

For Sales volumes:

Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
01	20050775402		45.2	0	200	0	0
01	3017707K00A		0.0	1072	0	2000	0

Scenario 8 (Onshore)

For Onshore, Buy-Back refers to purchasing oil/gas from an off-lease source for the benefit of the lease.
Onshore Operators buy back volumes from an off-lease source for lease use.
Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased and used on the Lease/Agreement. (Dear Reporter Letter dated Dec, 15, 2010)

Oper #: K0890
Agency L/A#: 891003261A
Prod Mo: Feb 2014
Producing Wells produced for the entire month
OGOR-A

Buy-Back Codes

20	Used on L/A–Native Production Only
15	Sales–Buy-Back–Measured–Royalty Not Due
25	Buy-Back Purchased for L/A Use
26	Buy-Back–Used on L/A

Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should NOT be included on the OGOR-A.
API 151030086000 S01 OSI
API 151030086900 S01 POW Oil: 3000 bbl, Gas: 2000 Mcf, Water: 75 bbl
API 151030087300 S01 POW Oil: 6500 bbl, Gas: 4000 Mcf, Water: 150 bbl
API 151030087500 S01 POW Oil: 5000 bbl, Gas: 3500 Mcf , Water: 100 bbl
API 151030089000 S01 POW Oil: 4000 bbl, Gas: 2700 Mcf, Water: 90 bbl
No Injected Volumes

Scenario 8 (Onshore) cont.

OGOR-B

172 Mcf - Report the portion of the Buy-Back oil/gas volume not used on the lease that month and directed back through the Sales meter using Disposition Code ?? (non-native production only)

Offshore: FMP required (Sales meter).

10172 Mcf - Report Buy-Back oil/gas volume purchased from the pipeline or from an off-lease source using Disposition Code ?? Volume must be a negative number.

10000 Mcf - Report the Buy-Back oil/gas volume used for benefit of the Lease/Agreement using Disposition Code ?? (non-native production only)

100 Mcf - Native Used on L/A

415 bbl – Water Disposed other than injected

Produced into inventory 18500 bbl

Transferred to Facility information:

Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
		0.0	0	18500	0	0
30151030076	02151030001	0.0	1200	0	6000	0
30151030077	0215103001	0.0	1250	0	6100	0

OGOR C

Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)
01151030019	20151030005	30.9	200	9500	290
01151030020	20151030006	30.9	1000	9000	18150

Adjustments

Transferred to facility where liquids were extracted and the operator received an allocation for the drip/retrograde condensate: 9110 Mcf

Products are received from a facility and returned to the lease/agreement for disposal (e.g., injection, retrograde, fuel use). Volume must be negative on OGOR-B: 9100 Mcf

REPORT PAGE

Header Data

ONRR Operator Number:*

Operator Name:

Operator Assigned Doc. Name:* OGOR GAME

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
☐	>	1	Original			06 2014			Print Lease	A B C
☐	>	2	Original			06 2014			Print Lease	A B C
☐	>	3	Original			06 2014			Print Lease	A B C
☐	>	4	Original			06 2014			Print Lease	A B C

OGOR-A

Lease Information

Report Type:

Production Month:

ONRR Lease/Agreement Number:

Operator Name:

Agency Lease/Agreement Number:

Operator Lease/Agreement Number:

ONRR Operator Number:

Operator Lease/Agreement Name:

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add							0	0	0	0	0
☐	>	2	Add							0	0	0	0	0
☐	>	3	Add							0	0	0	0	0
☐	>	4	Add							0	0	0	0	0
☐	>	5	Add							0	0	0	0	0
☐	>	6	Add							0	0	0	0	0

Authorization Contact/Comments

Contact Name: Ranone, Wendy K

Phone Number:* **

Extension:

Date (MMDDYYYY):*

Comments:

OGOR-B

Lease Information

Report Type:

Production Month:

ONRR Lease/Agreement Number:

Operator Name:

Agency Lease/Agreement Number:

Operator Lease/Agreement Number:

ONRR Operator Number:

Operator Lease/Agreement Name:

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add				0.0	0	0	0	0
☐	>	2	Add				0.0	0	0	0	0
☐	>	3	Add				0.0	0	0	0	0
☐	>	4	Add				0.0	0	0	0	0
☐	>	5	Add				0.0	0	0	0	0
☐	>	6	Add				0.0	0	0	0	0
☐	>	7	Add				0.0	0	0	0	0
☐	>	8	Add				0.0	0	0	0	0
☐	>	9	Add				0.0	0	0	0	0

Authorization Contact/Comments

Contact Name: Ranone, Wendy K

Phone Number:* **

Extension:

Date (MMDDYYYY):*

Comments:

OGOR-C

Lease Information

Report Type:

Production Month:

ONRR Lease/Agreement Number:

Operator Name:

Agency Lease/Agreement Number:

Operator Lease/Agreement Number:

ONRR Operator Number:

Operator Lease/Agreement Name:

Product Sales From Facilities

Select Line		Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
☐	>	1	Add				0.0	0	0	0		0	0
☐	>	2	Add				0.0	0	0	0		0	0
☐	>	3	Add				0.0	0	0	0		0	0

Authorization Contact/Comments

Contact Name: Ranone, Wendy K

Phone Number:* **

Extension:

Date (MMDDYYYY):*

Comments:

OGOR EXAMPLES

Specific Examples of OGOR Reports

EXAMPLE	DESCRIPTION	PAGE
1	Waste oil/slop oil sold from Federal lease	99
2	Lease has a new operator designation and transfers inventory between past and current operator and/or change in lease/agreement entity	102
3	A lease uses a cyclic steam injection program to produce oil	105
4	A well is recompleted from one production zone to a different zone in a single tubing string	109
5	Oil from a storage facility is used on lease as load oil	111
6	Production sold directly from the lease	113
7	A well belongs to a CA that is partially committed to a PA	116
8	Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination	122
9	Gas processed at gas plant and residue returned; oil transferred to another storage facility	128
10 & 11	Buy-back	138 & 152
12	Onshore Federal lease participates in an API unit	157

1. Example of Waste/Slop Oil

- **Example 5-10 in the Minerals Production Reporter Handbook**
- Waste/Slop Oil is oil of such quality that it is not acceptable to normal purchasers. For example, oil that has accumulated in the surface pit on the lease over a period of time.
- The volume of Waste/Slop Oil is not reported on the OGOR-A.
- When oil is determined by an approving official to be Waste/Slop Oil and removed from a lease, it must be reported on the OGOR-B using Disposition Code 29 (Waste/Slop Oil). API Gravity is required. (Royalty is due)
- Because the Waste/Slop Oil has accumulated during previous production months, Disposition Code 42 (Difference/Adjustments) is used to offset this volume and allow dispositions on the OGOR-B to equal production on the OGOR-A.

Office of Natural Resources Revenue

Example of Waste/Slop Oil

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 285

AutoSave: Turn Off

General Report Information

Report ID: 449334 Report Status: Open Override Status: No override request Validation Status: Incomplete

Lease Information

Report Type:	Original	Production Month:	062014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Waste/Slop Oil Example

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	050777154300	S01	A001	08-POW			21	250	1000	75	0
☐	>	2	Add	350921065100	S01	A002	08-POW			30	150	950	0	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	400	1,950	75
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 8/21/2014

Comments: 100 bbls of Waste/Slop Oil

Office of Natural Resources Revenue

Example of Waste/Slop Oil

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 275

AutoSave: Turn Off

General Report Information

Report ID: 449334 Report Status: Open Override Status: No override request Validation Status: Incomplete

Lease Information

Report Type:	Original	Production Month:	062014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Waste/Slop Oil Example

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	10			0.0	0	400	0	0
☐	>	2	Add	29			20.1	0	100	0	0
☐	>	3	Add	42			0.0	0	-100	0	0
☐	>	4	Add	27			0.0	0	0	0	75
☐	>	5	Add	01			0.0	1100	0	1950	0

Line Commands

Copy | Delete | Add Lines | 4 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 400 Total Gas/Condensate Disposition Volume: 1,950 Total Water/Condensate Disposition Volume: 75 Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 8/21/2014

Comments: 100 bbls of Waste/Slop Oil

2. Example of Operator Change

- **Example 5-13 in Minerals Production Reporter Handbook**
- An Operator assumes operations of an active Federal lease from the existing Operator.
- After the appropriate forms are submitted and approved by BLM, that office updates the financial accounting system database.
- The acquiring Operator must submit an OGOR beginning with the production month in which the acquisition becomes effective.
- The **original Operator** reports a transfer of the inventory in the last month of his operating responsibility using Adjustment Code 45 on OGOR-C. If all of the inventory is transferred, the ending inventory should equal zero.
- The **receiving Operator** reports a beginning inventory of **zero** and the transferred inventory is added using an Adjustment Code 47 on OGOR-C.

Office of Natural Resources Revenue

Example of transferring inventory to new Operator

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Save | Report | A | B | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 230

AutoSave: Turn Off

General Report Information

Report ID: 449972 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	062014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	Operator change
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Original Operator

Product Sales From Facilities

Select Line		Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
☐	>	1	Add	01	TANK 15		32.6	100	750	250	45	-600	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Beginning Inventory:	Production:	Sales:	Adjustment Volume:	Ending Inventory:
100	750	250	-600	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/16/2014

Comments: 600 bbls transferred to XYZ Company

Office of Natural Resources Revenue

Example of receiving inventory from previous Operator

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Save | Report | A | B | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 25

AutoSave: Turn Off

General Report Information

Report ID: 449973 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	072014
ONRR Lease/Agreement Number:		Operator Name:	**XYZ Production Company**
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	Operator change
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Receiving Operator

Product Sales From Facilities

Select Line		Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
☐	>	1	Add	01	TANK 15		33.4	0	1000	200	47	600	1400

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Beginning Inventory:	Production:	Sales:	Adjustment Volume:	Ending Inventory:	
0	1,000	200	600	1,400	Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/16/2014

Comments: 600 bbls received from ABC Operating Company

3. Example of Huff & Puff Well

- **Example 5-30 in the Minerals Production Reporter Handbook**
- This lease contains 2 wells.
- The wells inject steam and produce oil during the same production month.
- Produced water is sent to a steam generation facility.
- Because the Well Status for both wells changed during the production month, one line is completed for each API Well Number/Well Status combination.
- The number of days used for production and injection is reported in the Days Produced column on OGOR-A. The total combined days for the two wells with the same API Well Number should not exceed the maximum days in the month.

Office of Natural Resources Revenue

Example of Huff & Puff Well

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 270

AutoSave: Turn Off

General Report Information

Report ID: 449976 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	042014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Huff & Puff Well

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	040290009800	S01	BA 10	08-POW			9	241	0	130	0
☐	>	2	Add	040290009800	S01	BA 10	17-WWP			17	0	0	0	745
☐	>	3	Add	040290009900	S01	BA 11	08-POW			9	142	0	398	0
☐	>	4	Add	040290009900	S01	BA 11	17-WWP			17	0	0	0	1165

Line Commands

Copy | Delete | Add Lines 2 | Go To 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	383	0	528
Injection	0	0	0

Calculate Totals

3. Example of Huff & Puff Well (cont.)

- **Example 5-30 in the Minerals Production Reporter Handbook**

- **OGOR-B**
  - Steam injection volumes, in barrels of water, are reported as injected using Disposition Code 14 (Injected on Lease/Agreement).

  - Steam returned to the lease and produced water sent to the steam generation facility are not reported on OGOR-B.

Office of Natural Resources Revenue

Example of Huff & Puff Well

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 285

AutoSave: Turn Off

General Report Information

Report ID: 449976 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	042014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Huff & Puff Well

10 Produced into Inventory
14 Injected on L/A

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	10			0.0	0	383	0	0
☐	>	2	Add	14			0.0	0	0	0	528

Notice the total water disposed is equal to the total water produced, not injected.

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 383 Total Gas/Condensate Disposition Volume: 0 Total Water/Condensate Disposition Volume: 528 Calculate Totals

4. A well is recompleted from one production zone to a different zone in a single tubing string

- **Example 5-28 in the Minerals Production Reporter Handbook**
- The Garfield 1 is a single completion well producing from the Moenkopi Formation.
- During October 2001, the well is recompleted to the Frontier Formation, abandoning the Moenkopi Formation within the same tubing string.
- The Garfield 1 is renamed the Garfield 1A and is changed to an S02 completion.
- One line is completed for each API Well Number/Completion Code combination.
- Since the Garfield 1 was recompleted during the month, and no production came from the Moenkopi zone, the S01 completion is reported as ABD.
- The Garfield 1A is added as POW with an S02 Completion Code due to the recompletion to the Frontier zone in the single tubing string.

Office of Natural Resources Revenue

Example of a well recompleted from one production zone to another zone in a single tubing string.

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 285

AutoSave: Turn Off

General Report Information

Report ID: 449985 Report Status: Open Override Status: No override request Validation Status: Incomplete

Lease Information

Report Type:	Original	Production Month:	012014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Well Recompleted

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	051030012300	S01	GARFIELD 1	15-ABD			0	0	0	0	0
☐	>	2	Add	051030012300	S02	GARFIELD 1A	08-POW			28	275	0	100	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	275	0	100
Injection	0	0	0

Calculate Totals

5. Example of Load Oil – Onshore

- **Example 5-31 in the Minerals Production Reporter Handbook**
- The operator removes 25 bbl of oil from inventory and injects it into the well as Load Oil.
- The unit produces 150 bbl of oil, which includes the 25 bbl of Load Oil.
- Oil is sold through a downstream LACT (Lease Automatic Custody Transfer) unit. Ownership transfer of crude oil and petroleum products from the production site to trucks, pipelines or storage tanks.
- The volume of Load Oil that is injected and recovered as production is not shown on the OGOR (Onshore only).
- Load Oil volumes are reported in the Comments field for informational purposes.

Office of Natural Resources Revenue

Example of Load Oil

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 290

AutoSave: Turn Off

General Report Information

Report ID: 449986 Report Status: Open Override Status: No override request Validation Status: Completed

Lease Information

Report Type:	Original	Production Month:	012014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Load Oil Onshore

Notice the operator injected 25 bbl of oil from inventory as load oil, but it is not shown on the OGOR A, B, or C for onshore.

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	300450777100	S01	No. 1	08-POW			21	125	100	25	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	125	100	25
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/16/2014

Comments: 25 bbls of Load Oil

6. Production sold directly from the lease

- **Example 5-3 in the Minerals Production Reporter Handbook.**

- This lease has three wells that produce oil and casinghead gas.
- Oil flows through a surge tank, then is metered through an Lease Automatic Custody Transfer (LACT) unit and sold from the lease.
- Gas is sold through an orifice meter on the lease.
- Produced water is disposed of in a surface pit.

The Completed OGOR highlights the following information:

- Either the ONRR or Agency Lease/Agreement Numbers are entered, but not both.
- Three lines are used, one for each well.
- The API Gravity and Btu fields are completed because both oil and gas are sold directly from the lease.
- The OGOR-C is not completed because production is not produced into a facility before sale, and there is no prior inventory to report.
- The surge tank is not identified because it is not used in calculating production or inventory storage.

Office of Natural Resources Revenue

Production sold directly from the lease

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 220

AutoSave: Turn Off

General Report Information

Report ID: 449987 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	012014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Sales from Lease

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	490432468700	S01	1	08-POW			28	4500	1200	125	0
☐	>	2	Add	490432468800	S01	2	08-POW			19	4000	1500	75	0
☐	>	3	Add	490432468900	S01	3	08-POW			31	3500	1900	50	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	12,000	4,600	250
Injection	0	0	0

Calculate Totals

Remember, total production from OGOR A needs to match volume disposed on OGOR B.

Office of Natural Resources Revenue

Production sold directly from the lease

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 145

AutoSave: Turn Off

General Report Information

Report ID: 449987 Report Status: Open Override Status: No override request Validation Status: Completed

Lease Information

Report Type:	Original	Production Month:	012014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Sales from Lease

Product Disposition Information

01 Sales Subject to Royalty
27 Water Disposal

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	01	265-52649		38.9	0	12000	0	0
☐	>	2	Add	01	KB2659		0.0	1050	0	4600	0
☐	>	3	Add	27			0.0	0	0	0	250

No inventory is maintained, so no Part C is necessary.

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 12,000 Total Gas/Condensate Disposition Volume: 4,600 Total Water/Condensate Disposition Volume: 250 Calculate Totals

7. A well belongs to a CA that is partially committed to a PA

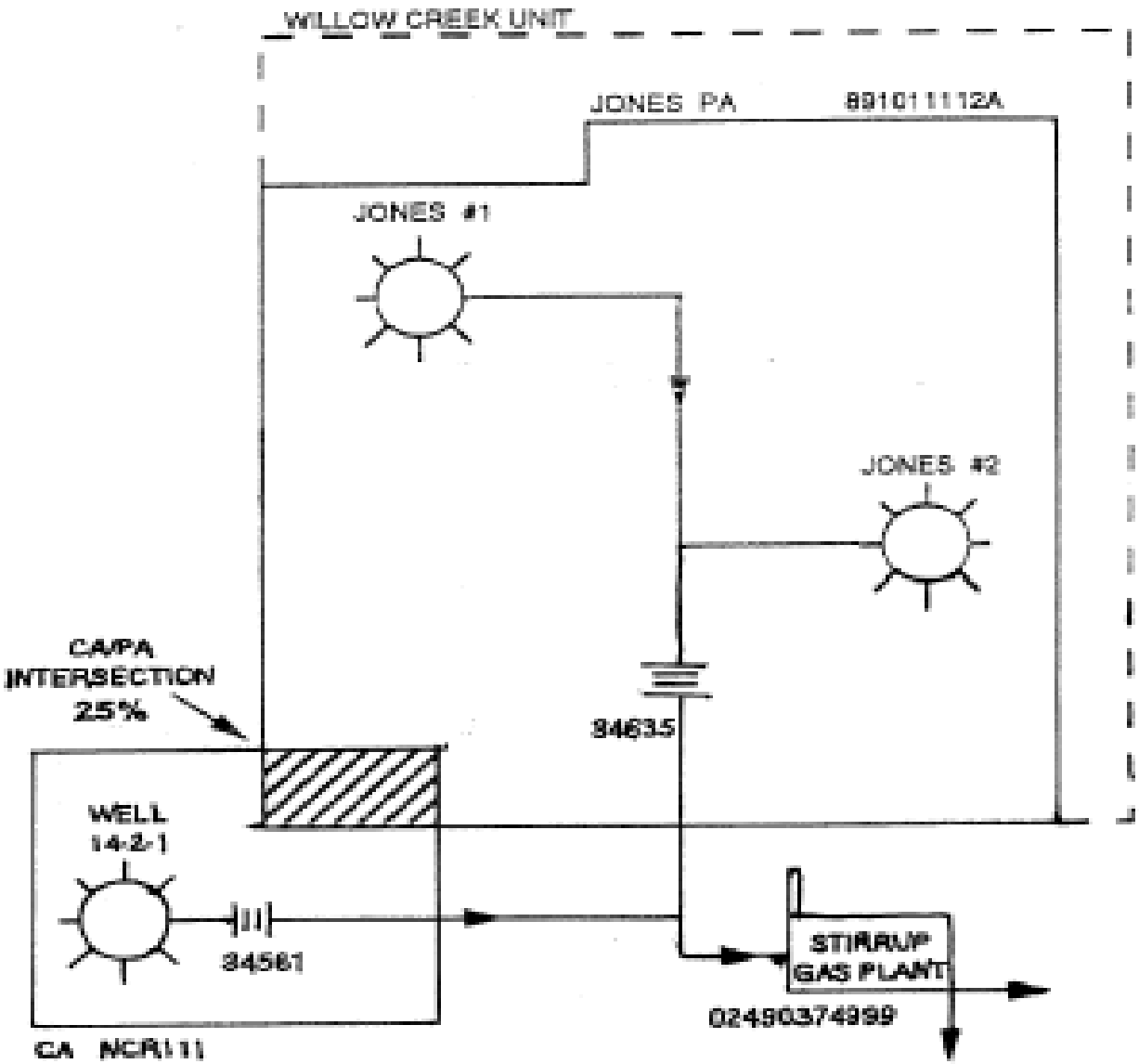
- **Example 5-21 in the Minerals Production Reporter Handbook.**

- One producing gas well has been completed within the CA boundary.
- Two producing gas wells are located within the PA, **not within the CA**.
- Gas from all three wells is metered and sent to a gas plant.
- The percentage of the CA production allocated to the PA is shown in the Comments field.

The Completed OGOR highlights the following information:

- **Two** OGORs are required: **one** for the **CA** and **one** for the **PA**.
- The CA well is reported using the BLM-assigned CA number. 100 percent of the well production and disposition is reported on the OGOR for the CA (even though it is partially committed to the PA).
- The OGOR for the PA contains only the PA wells.
- In the situations where a CA is totally committed to a PA, the CA well would be reported on the OGOR for the PA; no OGOR would be submitted under the CA number.

Note: 100% of production for CA & PA must be reported.


WILLOW CREEK UNIT
JONES PA
891011112A
JONES #1
JONES #2
CA/PA
INTERSECTION
25%
34635
WELL
14-2-1
34561
STIRRUP
GAS PLANT
02490374999
CA NCR111

Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

PA

Seconds until next auto-save: 220

AutoSave: Turn Off

General Report Information

Report ID: 450025 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	012014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	
ONRR Operator Number:		Operator Lease/Agreement Name:	On CA committed to PA 1

A well belongs to a CA that is partially committed to a PA.

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	490372223400	S01	Jones #1	08-POW			28	0	23258	0	0
☐	>	2	Add	490372239100	S01	Jones #2	08-POW			31	0	48691	0	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	0	71,949	0
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/17/2014

Comments:

```
25 percent of NCR111 allotted to Jones PA
891011112A
```

Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

PA

Seconds until next auto-save: 275

AutoSave: Turn Off

General Report Information

Report ID: 450025 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	012014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	
ONRR Operator Number:		Operator Lease/Agreement Name:	On CA committed to PA 1

A well belongs to a CA that is partially committed to a PA.

11 Transferred to Facility

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	11	34635	02490374999	0.0	1109	0	71949	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 0 Total Gas/Condensate Disposition Volume: 71,949 Total Water/Condensate Disposition Volume: 0 Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/17/2014

Comments:

```
25 percent of NCR111 allotted to Jones PA
891011112A
```

Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

CA

Seconds until next auto-save: 295

AutoSave: Turn Off

General Report Information

Report ID: 450112 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	012014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	
ONRR Operator Number:		Operator Lease/Agreement Name:	On CA committed to PA 2

A well belongs to a CA that is partially committed to a PA.

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	490372222200	S01	14-2-1	11-PGW			25	0	25000	0	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	0	25,000	0
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments:

```
25 percent of NCR111 allotted to Jones PA
891011112A
```

Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

CA

Seconds until next auto-save: 295

AutoSave: Turn Off

General Report Information

Report ID: 450112 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	012014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	
ONRR Operator Number:		Operator Lease/Agreement Name:	On CA committed to PA 2

A well belongs to a CA that is partially committed to a PA.

11 Transferred to Facility

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	11	34561	02490374999	0.0	1101	0	25000	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 0 Total Gas/Condensate Disposition Volume: 25,000 Total Water/Condensate Disposition Volume: 0 Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments:

```
25 percent of NCR111 allotted to Jones PA
891011112A
```

8. Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination

- **Example 5-4 in the Minerals Production Reporter Handbook.**
- The lease has three producing gas wells.
- Oil is spilled (determined by BLM as an unavoidable spill) at Tank Battery A before the sale.
- The flow line to the Tank Battery B is pigged (cleaned) at the end of the month after production volume is determined.

8. Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination (cont.)

The Completed OGOR highlights the following information:

- The Comments field explains the reasons for the adjustments used on the OGOR-C.
- The reported gas production volume is measured at the royalty volume determination meters.
- In this example, gas is transferred to a gas plant for processing before royalty determination, the Gas Plant field is completed for each point of volume measurement.
- Even though liquids are produced into two separate storage tanks, complete only one line on the OGOR-B using Disposition Code 10 (Produced into Inventory Prior to Sales).
- Because condensate from the three wells is produced into two storage tanks, two lines are completed to the report the activity at both facilities on OGOR-C.

8. Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination (cont.)

The Completed OGOR highlights the following information continued:

- The Adjustment Code identifies the reason for the adjusting the inventories.

- At Battery A, 8 bbl of condensate are spilled (determined by BLM as an unavoidable spill). This requires an adjustment to identify the spill at the facility using Adjustment Code 23 (Spilled and/or Lost).

- Because production was determined before pigging the flow line at Battery B, the condensate volume was 50 bbl less than the measured ending inventory volume (due to pigging the flow line). This requires an adjustment to identify the inventory gain using Disposition Code 42 (Differences/Adjustments). Beginning Inventory 1,250, plus 900 bbl Production, minus 1,950 bbl Sales, plus 50 bbl due to pigging equals Ending Inventory of 250.

Office of Natural Resources Revenue

Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 260

AutoSave: Turn Off

General Report Information

Report ID: 450115 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	052014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Condensate 2 tanks

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	490432467700	S01	1	11-PGW			28	900	8000	0	0
☐	>	2	Add	490432467800	S01	2	11-PGW			25	700	10000	0	0
☐	>	3	Add	490432467900	S01	3	11-PGW			31	1200	16000	0	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	2,800	34,000	0
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments: Flowline pigged (50 bbl); oil spilled (8bbl)

Office of Natural Resources Revenue

Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 230

AutoSave: Turn Off

General Report Information

Report ID: 450115 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	052014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Condensate 2 tanks

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	11	GAS A	02490434949	0.0	1200	0	8000	0
☐	>	2	Add	11	GAS B	02490434949	0.0	0	0	10000	0
☐	>	3	Add	11	GAS C	02490434949	0.0	0	0	16000	0
☐	>	4	Add	10			0.0	0	2800	0	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 2,800 Total Gas/Condensate Disposition Volume: 34,000 Total Water/Condensate Disposition Volume: 0 Calculate Totals

Office of Natural Resources Revenue

Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Save | Report | A | B | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 265

AutoSave: Turn Off

General Report Information

Report ID: 450115 Report Status: Open Override Status: No override request Validation Status: Incomplete

Lease Information

Report Type:	Original	Production Month:	052014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Condensate 2 tanks

23 Spilled and/or Lost
42 Diff/Adj

Product Sales From Facilities

Select Line		Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
☐	>	1	Add	01	BATTERY A		51.0	1000	1900	2450	23	-8	442
☐	>	2	Add	01	BATTERY B		30.9	1250	900	1950	42	50	250

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Beginning Inventory:	Production:	Sales:	Adjustment Volume:	Ending Inventory:
2,250	2,800	4,400	42	692

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments: Flowline pigged (50 bbl); oil spilled (8bbl)

9. Example of Gas processed and residue returned; oil transferred to another storage facility

- **Example 5-1 in the Minerals Production Reporter Handbook**

- A Federal unit has 4 producing oil wells and 1 gas injection well.
- Oil from Tract 1 is produced into Collection Station 1 and transferred to the main sales facility. Gas is metered and transferred to a gas plant.
- Oil from Tract 2 goes to Collection Station 2. Oil is produced into a surge tank, metered by an allocation meter, then transferred to the main sales station. Gas is metered and then transferred to the gas plant.
- All of the gas is processed through a gas plant. The natural gas liquids (NGLs) are sold, and the residue stream is returned to the unit for injection and production equipment fuel. Additional residue gas is purchased for injection from the gas plant.
- During the production month, 10 bbl of oil are spilled at Collection Station 1.

9. Example of Gas processed and residue returned; oil transferred to another storage facility (cont.)

- **OGOR-B**
  - One line is used to report the total oil volumes as Disposition Code 10 (Produced into Inventory Prior to Sales), even though the unit uses more than one facility. Metering Point # and API Gravity are not used on Disposition Code 10.
  - One line is completed in the Metering Point and Gas Plant fields for each royalty volume determination point when Disposition Code 12 (Transferred to Facility – Returned to Lease/Agreement) is used. Gas Plant number and Btu are required.
  - Disposition Code 13 reports the volume of residue gas returned to the lease/unit and is a negative number.
  - Disposition Code 14 (injected on L/A) production re-injected on L/A includes residue gas volumes. No Metering Point or BTU is required.

9. Example of Gas processed and residue returned; oil transferred to another storage facility (cont.)

- **OGOR-B**
  - Disposition Code 20 (Used on Lease/Agreement) is reported as the total residue gas that was returned and used on the unit for fuel.
  - Disposition Code 27 (Water Disposed – Other than Transferred/Injected) is used to report the total water disposition.

9. Example of Gas processed and residue returned; oil transferred to another storage facility (cont.)

- **OGOR-C**
  - One line is used to report activity at each facility.
  - The API Gravity field is completed on both lines because sales occur from both facilities during the production month.
  - The Adjustment field volume on line 1 is the total adjustment for the facility. It includes the volume of oil transferred, Adjustment Code 11 (Transferred to Facility) to the main facility and the 10 bbl spilled.
  - On line 2, Adjustment Code 13 (Transferred from Facility), is the actual volume of oil transferred into the facility. Transfers between facilities are considered adjustments and should not be included in the production volume for the receiving facility.

Office of Natural Resources Revenue

Example of Gas processed at gas plant, residue returned, oil transferred

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 220

AutoSave: Turn Off

General Report Information

Report ID: 450116 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	022014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Gas processed residue returned

Total Injection: 20,000 Mcf

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	151030086000	S01	Branch 1	03-GIW			28	0	0	0	20000
☐	>	2	Add	151030086900	S01	Branch 2	08-POW			28	3000	2000	75	0
☐	>	3	Add	151030087300	S01	Branch 3	08-POW			28	6500	4000	150	0
☐	>	4	Add	151030087500	S01	Gray 1	08-POW			28	5000	3500	100	0
☐	>	5	Add	151030089000	S01	Gray 2	08-POW			28	4000	2700	90	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	18,500	12,200	415
Injection	0	20,000	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments: 10172 Mcf injected from off-lease source; 10 bbls spilled

Office of Natural Resources Revenue

Example of Gas processed at gas plant, residue returned, oil transferred

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 285

AutoSave: Turn Off

General Report Information

Report ID: 450116 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	022014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Gas processed residue returned

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	10			0.0	0	18500	0	0
☐	>	2	Add	12	30151030076	02151030001	0.0	1200	0	6000	0
☐	>	3	Add	12	30151030077	0215103001	0.0	1250	0	6200	0
☐	>	4	Add	13			0.0	0	0	-9928	0
☐	>	5	Add	14			0.0	0	0	9828	0
☐	>	6	Add	20			0.0	0	0	100	0
☐	>	7	Add	27			0.0	0	0	0	415

20 - Native Used on L/A = 100 Mcf
Total Injection: 20,000 Mcf Part A

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 18,500 Total Gas/Condensate Disposition Volume: 12,200 Total Water/Condensate Disposition Volume: 415 Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments: 10172 Mcf injected from off-lease source; 10 bbls spilled

Office of Natural Resources Revenue

Example of Gas processed at gas plant, residue returned, oil transferred

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Save | Report | A | B | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 290

AutoSave: Turn Off

General Report Information

Report ID: 450116 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	022014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Gas processed residue returned

11 - Transferred to Facility
13 - Transferred from Facility

Product Sales From Facilities

Select Line		Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
☐	>	1	Add	01	01151030019	20151030005	30.9	200	9500	290	11	9110	300
☐	>	2	Add	01	01151030020	20151030006	30.9	1000	9000	18150	13	9100	950

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Beginning Inventory:	Production:	Sales:	Adjustment Volume:	Ending Inventory:
1,200	18,500	18,440	-10	1,250

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments: 10172 Mcf injected from off-lease source; 10 bbls spilled

Buy-Back Overview

For Offshore, Buy-Back refers to purchasing oil/gas directly from the pipeline for benefit of the lease.

Volumes are measured through a Buy-Back meter located after the Sales Meter. BSEE approval is required for Buy-Back meter installation.

For Onshore, Buy-Back refers to purchasing oil/gas from off-lease for the benefit of the lease.

United States Department of the Interior

OFFICE OF NATURAL RESOURCES REVENUE

P.O. Box 25165
Denver, Colorado 80225-0165

DEC 1 5 2010

Dear Reporter:

Subject: Reporting Changes for Reporting Beneficial Use and Buy-Back and Spilled/Lost Volumes, Offshore Royalty Relief Sales when FMP is Not Assigned, and Onshore Inventory Edit – Oil and Gas Operations Report (OGOR), Form MMS-4054

This letter supersedes our previous "Dear Reporter" letter dated April 21, 2009, concerning Buy-Back reporting. In addition, there are reporting changes for Spilled/Lost and Royalty Relief volumes, and an upgrade of the Onshore inventory edit.

The changes are effective beginning with the March, 2011 production month, due May 15, 2011. You will not be required to modify your reports for prior production months. However, if you need to modify prior OGORs for a different reason, you must follow these new procedures.

The following Disposition Codes (DC) are being added or the definition is changed:

Buy-Back Codes

20	Used on L/A–Native Production Only
15	Sales–Buy-Back–Measured–Royalty Not Due
25	Buy-Back Purchased for L/A Use
26	Buy-Back–Used on L/A

Spilled or Lost Codes

08	Spilled and/or Lost–Avoidable–Royalty Due
23	Spilled and/or Lost–Unavoidable–Royalty Not Due

Royalty Relief Code

43	Sales–Royalty Not Due–FMP Not Assigned

Why Buy-Back ?

- Offshore Operators Buy-Back volumes directly from the pipeline for lease use such as, fuel for equipment, gas-lift, and/or pigging.

- Onshore Operators Buy-Back volumes off-lease for lease use.

10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is less than Sales Volume)

- **Example 5-36 (A) Minerals Production Reporter Handbook**

- Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased & used on Lease/Agreement.

OGOR-A

- Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should **NOT** be included on the OGOR-A.

OGOR-B

- Report the volume of oil/gas subject to Royalty using Disposition Code **01** (Sales-Subject to Royalty - Measured) or gas volume subject to Royalty using Disposition Code **11** (Transferred to Facility).
- The volume of oil/gas subject to Royalty is based on the volume measured by the Sales Meter **minus** the volume measured by the Buy-Back Meter.

10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is less than Sales Volume) (cont.)

- Report all **native** production used for benefit of lease/agreement using Disposition Code **20**.

- Report Buy-Back oil/gas volume purchased from pipeline or off-lease using Disposition Code **25.** (Volume must be a negative number)

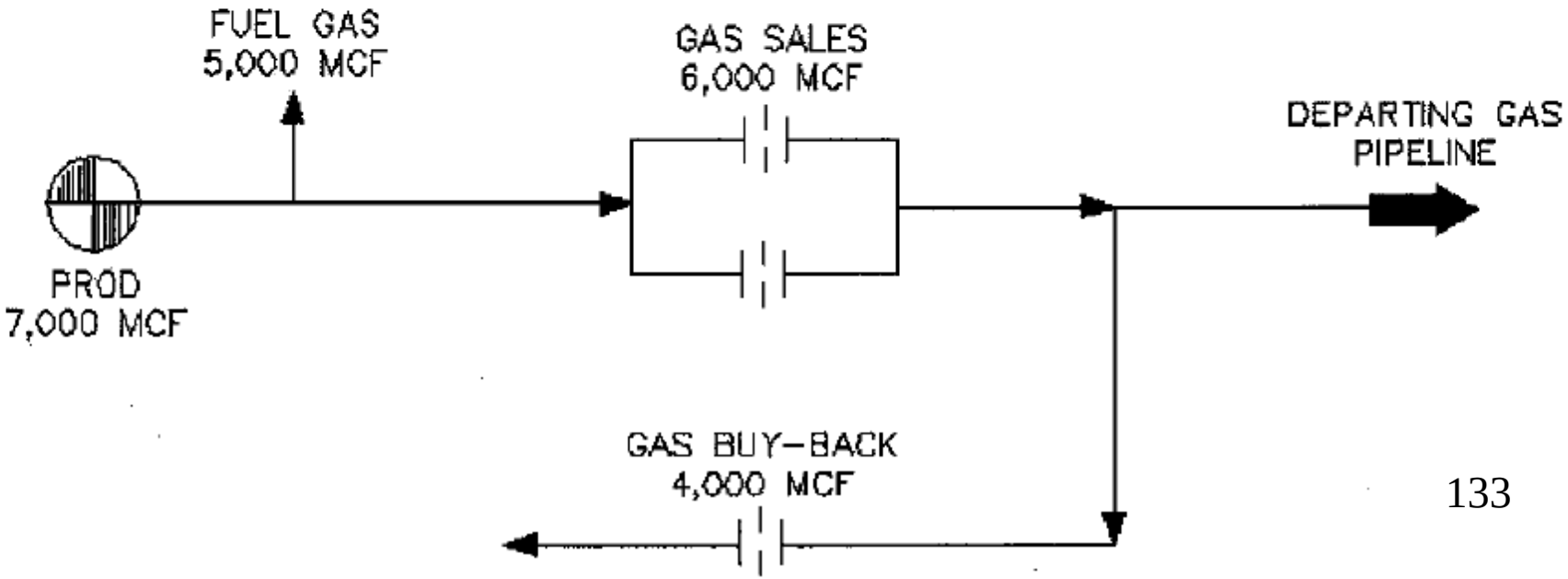
- Report the Buy-Back oil/gas volume intended for lease/agreement use but left L/A through Sales meter, using Disposition Code **15** (Non-native production only & FMP required for Offshore).

Offshore: The Gas Volume Statement/Run Ticket for each Sales **AND** Buy-Back Meter must be submitted monthly to the appropriate BSEE Regional Office. The monthly Gas Volume Statement/Run Ticket must be submitted even if the volume is zero.

Volume of gas measured by the Sales Meter:	6,000 Mcf
Volume of gas measured by the Buy-Back Meter:	4,000 Mcf
Volume of gas subject to Royalty:	2,000 Mcf

Example 5-36 (A) Buy-Back Meter Installed After Point of Sale
(Buy-Back Volume is Less Than Sales Volume)

Volume of gas measured by the Sales meter:	6,000 mcf
Volume of gas measured by the Buy-Back meter:	4,000 mcf
Volume of gas in which royalty is due:	2,000 mcf



Example 5-36 (A) Bu y-Back Meter Installed After Point of Sale
(Buy-Back Volume is Less Than Sales Meter Volume)

OGOR Fact Sheet

Report Type	Original
Production Month	022011
MMS Operator Number	F2011
Operator Name	XYZ Company
Operator Lease/Agreement Number	OCS-G 6500
Operator Lease/Agreement Name	WC 24
MMS Lease/Agreement Number	0540065000
Agency Lease/Agreement Number	OCS-G 6500

OGOR-A Detail Information

Action Code	API Well No.	Producing Interval	Operator Well No.	Well Status Code	Days Produced	Production Volumes Oil	Gas	Water
A	177090333100	S01	A9	11	31	30	2000	10
A	177090444600	S01	A16	11	31	70	2000	80
A	177090555900	S01	A5	11	31	100	3000	30
					TOTAL Production	200	7000	120

OGOR-B Detail Information

Action Code	Disposition Code	Metering Point No.	Gas Plant No.	API Gravity	Btu Content	Production Volumes Oil	Gas	Water
A	01	20050775402		45.2		200		
A	01	3017707K00A			1072		2000	
A	15	3017707K00A			1072		4000	
A	20						5000	
A	25						(4000)	
A	27							120
				TOTAL Disposed		200	7000	120

Authorization Information (Completed on first page of each report.)

Contact Name	Harry Smith
Telephone Number	5042365600
Extension Number	
Authorizing Name	Harry Smith
Date	12152008
Comment	

Office of Natural Resources Revenue

Example 5-36A

Example of Buy-Back volume is Less than Sales

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Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 275

AutoSave: Turn Off

General Report Information

Report ID: 450122 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	032014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Offshore Buy Back 1

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	177090333100	S01	A9	11-PGW			31	30	2000	10	0
☐	>	2	Add	177090444600	S01	A16	11-PGW			31	70	2000	80	0
☐	>	3	Add	177090555900	S01	A5	11-PGW			31	100	3000	30	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	200	7,000	120
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments: Buy-Back Volume = 4,000 mcf gas

Example 5-36A

Office of Natural Resources Revenue

Example of Buy-Back volume less than sales volume

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 280

AutoSave: Turn Off

General Report Information

Report ID: 450122 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	032014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Offshore Buy Back 1

20 - Used on L/A – Native Production
25 - Buy Back Purchased for L/A
15 - Sales - Buy Back Royalty not Due

Product Disposition Information

Select Line		Line #	Action Code	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	01	20050775402		45.2	0	200	0	0
☐	>	2	Add	01	3017707K00A		0.0	1072	0	2000	0
☐	>	3	Add	27			0.0	0	0	0	120
☐	>	4	Add	20			0.0	0	0	5000	0
☐	>	5	Add	25			0.0	0	0	-4000	0
☐	>	6	Add	15	3017707K00A		0.0	1072	0	4000	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 200 Total Gas/Condensate Disposition Volume: 7,000 Total Water/Condensate Disposition Volume: 120 Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments: Buy-Back Volume = 4,000 mcf gas

Example 5-36 (B) Buy-Back Meter Installed After Point of Sale
(Buy-Back Volume is Greater Than Sales Meter Volume)

Key Considerations:

- With BOEMRE or BLM approval, oil or gas is purchased (bought back) from the pipeline company and used on or for the benefit of the L/A (for example, fuel, gas-lift, and/or pigging).
- When the Buy-Back volume is greater than the sales volume, that implies the production volume is less than the total fuel volume. Therefore, a portion of the fuel volume is derived from the Buy-Back volume. The remaining portion of the Buy-Back volume is measured by the Sales meter and royalty is NOT due on this volume.

OGOR-A:

- Report all wells and total production for the L/A. Buy-Back gas should **NOT** be included on the OGOR-A.

OGOR-B:

- Report the Buy-Back oil/gas volume purchased from pipeline or off-lease using DC 25 (Buy-Back Purchased for L/A Use). **Volume must be a negative number**.
- Report all native oil/gas production used on or for the benefit of the L/A, such as fuel to operate production facilities on the L/A, using DC 20 (Used on L/A–Native Production Only).
- Report the portion of the Buy-Back oil/gas volume used on or for the benefit of the L/A using DC 26 (Buy-Back–Used on L/A). **Non-native production only**.
- Report the portion of the Buy-Back oil/gas volume not used that month and directed back through the Sales meter using DC 15 (Sales–Buy-Back–Measured–Royalty Not Due). **Non-native production only**. **FMP required (Sales meter) for Offshore.**

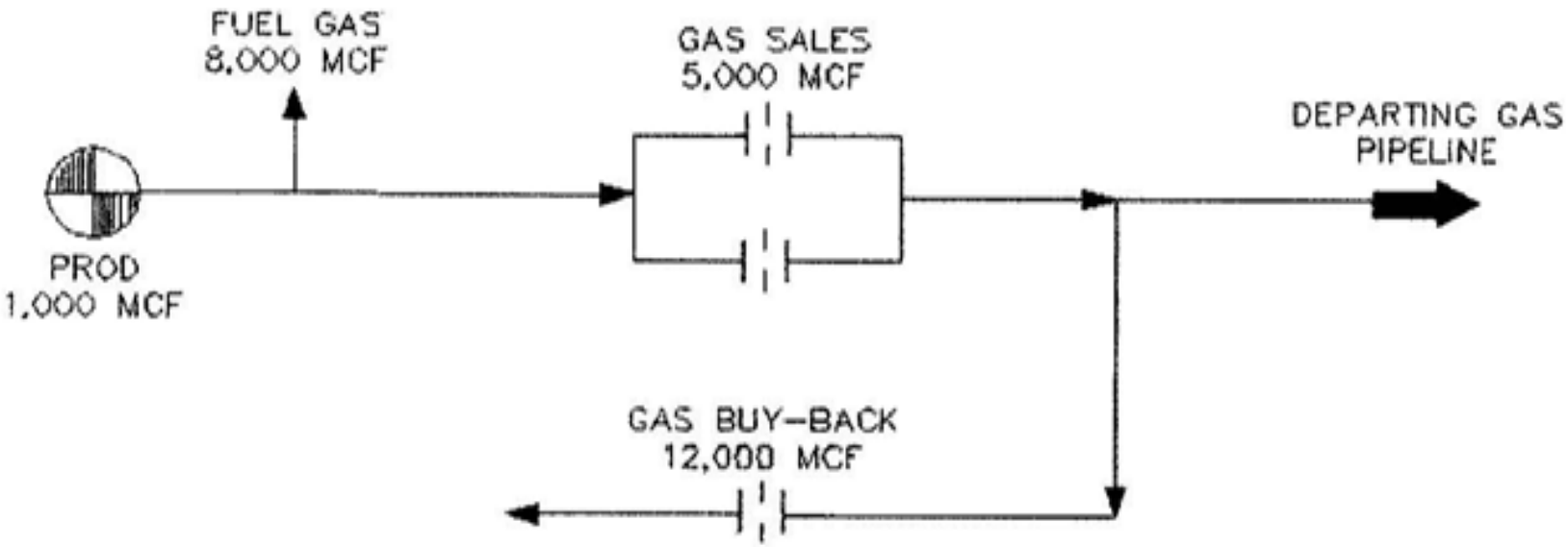
  Note: The combined totals reported with DC 15 and DC 26 must equal (offset) DC 25.

- Enter a remark in the Comment field stating Buy-Back volume greater than sales volume.

Note: For Offshore, the gas volume statements/run tickets for each Sales meter **AND** Buy-Back meter must be submitted to the appropriate BOEMRE Regional Office. The monthly gas volume statements/run tickets must be submitted even if the volume is zero.

Example 5-36 (B) Buy-Back Meter Installed After Point of Sale
(Buy-Back Volume is Greater Than Sales Meter Volume)

Volume of gas measured by the Sales meter:	5,000 MCF
Volume of gas measured by the Buy-Back meter:	12,000 MCF
Volume of gas used on L/A (Native production):	1,000 MCF
Volume of gas used on L/A (Buy-Back):	7,000 MCF



Example 5-36 (B) Buy-Back Meter Installed After Point of Sale
(Buy-Back Volume is Greater Than Sales Meter Volume)

OGOR Fact Sheet

Report Type	Original
Production Month	102008
MMS Operator Number	F2011
Operator Name	XYZ Company
Operator Lease/Agreement Number	OCS-G 6500
Operator Lease/Agreement Name	WC 24
MMS Lease/Agreement Number	0540065000
Agency Lease/Agreement Number	OCS-G 6500

OGOR-A Detail Information

Action Code	API Well No.	Producing Interval	Operator Well No.	Well Status Code	Days Produced	Production Volumes Oil	Gas	Water
A	177090333100	S01	A9	11	31	30	200	15
A	177090444600	S01	A16	11	31	70	500	80
A	177090555900	S01	A5	11	31	100	300	30
				TOTAL Production		200	1000	125

OGOR-B Detail Information

Action Code	Disposition Code	Metering Point No.	Gas Plant No.	API Gravity	Btu Content	Production Volumes Oil	Gas	Water
A	01	20050775402		45.2		200		
A	20						1,000	
A	25						(12,000)	
A	26						7,000	
A	15	3017707K00A					5,000	
A	27							125
				TOTAL Disposed		200	1,000	125

Authorization Information (Completed on first page of each report.)

Contact Name	Bob Wilson
Telephone Number	5042365600
Extension Number	
Authorizing Name	Bob Wilson
Date	12152008
Comment	Buy-Back volume greater than sales volume

10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is greater than Sales Volume)

- **Example 5-36 (B) Minerals Production Reporter Handbook**

- Part of the oil/gas measured by the Sales Meter is purchased (bought back) from the pipeline company and used for the benefit of the Lease/Agreement (e.g., fuel, gas-lift, and/or pigging).

OGOR-A

- Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should **NOT** be included on the OGOR-A.

OGOR-B

- Report the portion of the Buy-Back oil/gas volume not used on lease that month and directed back through Sales meter using Disposition Code **15** (Non-native production only). Offshore: FMP required (Sales meter).

- Report Buy-Back oil/gas volume purchased from pipeline or off-lease using Disposition Code **25.** Volume must be a negative number.

10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is greater than Sales Volume) (cont.)

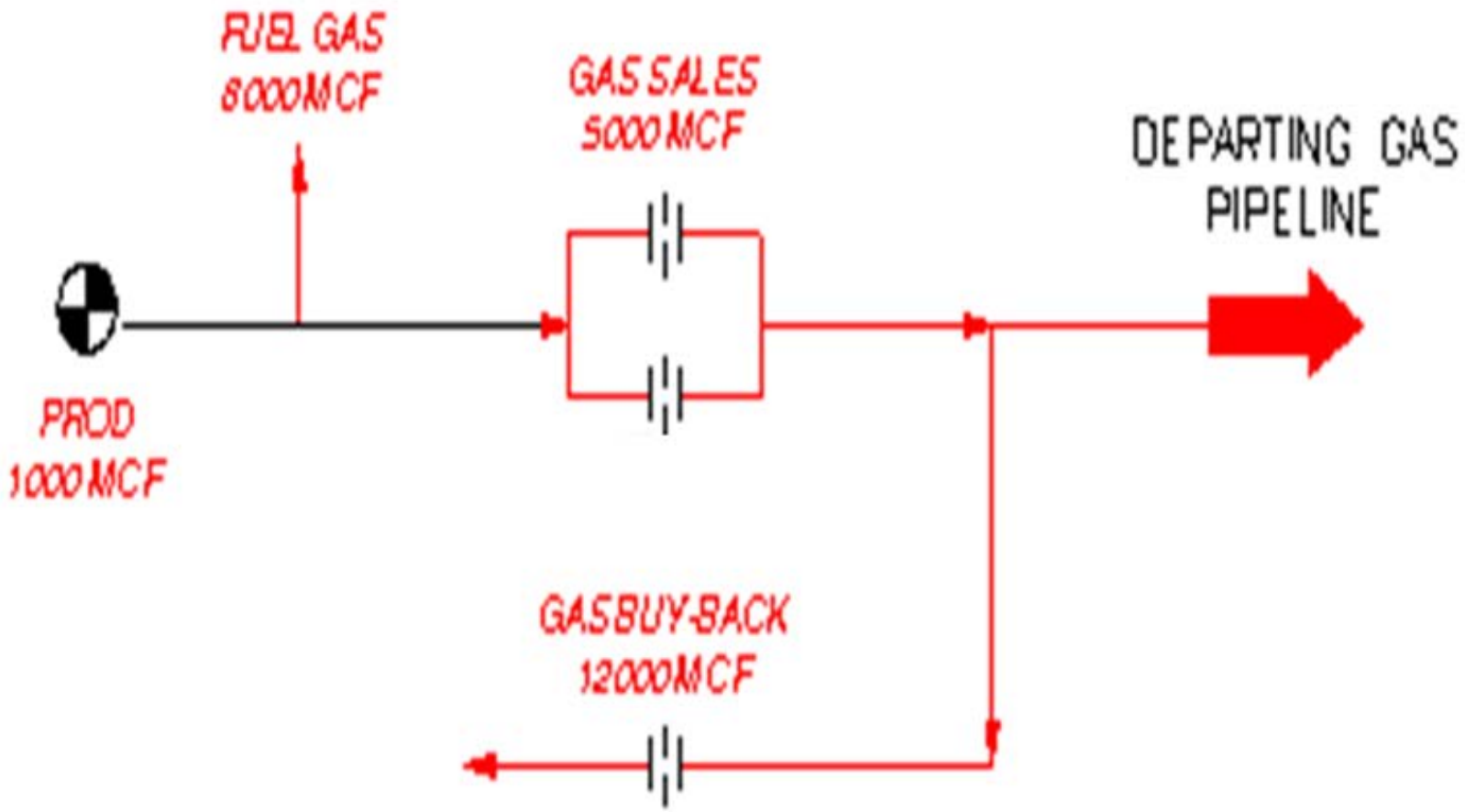
- Report the Buy-Back oil/gas volume used for benefit of Lease/Agreement using Disposition Code **26.** (Non-native production only)
- Enter a remark in the Comment field stating the Buy-Back volume is greater than the sales volume.

Offshore: The Gas Volume Statement/Run Ticket for each Sales **AND** Buy-Back Meter must be submitted monthly to the appropriate BSEE Regional Office. The monthly Gas Volume Statement/Run Ticket must be submitted even if the volume is zero.

Volume of gas measured by the Sales Meter:	5,000 Mcf
Volume of gas measured by the Buy-Back Meter:	12,000 Mcf
Volume of gas used on L/A (Native production):	1,000 Mcf
Volume of gas used on L/A (Buy-Back):	7,000 Mcf

10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is greater than Sales Volume) (cont.)

Example 5-36(B) - Buy-Back volume greater than Sales volume



Office of Natural Resources Revenue

Example 5-36B

Example of Buy-Back volume greater than sales volume

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 285

AutoSave: Turn Off

General Report Information

Report ID: 450124 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	052014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Offshore Buy Back 2

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	177090333100	S01	A9	11-PGW			31	30	200	15	0
☐	>	2	Add	177090444600	S01	A16	11-PGW			31	70	500	80	0
☐	>	3	Add	177090555900	S01	A5	11-PGW			31	100	300	30	0

Line Commands

Copy | Delete | Add Lines 1 | Go To 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	200	1,000	125
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments: Buy-Back Volume = 12,000 mcf gas (greater than sales volume)

Example 5-36B

Office of Natural Resources Revenue

Example of Buy-Back volume greater than sales volume

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 285

AutoSave: Turn Off

General Report Information

Report ID: 450124 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	052014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Offshore Buy Back 2

25 - Buy Back - Purchased for L/A
15 - Sales - Buy Back Royalty not Due
26 - Buy Back - Used on L/A

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	01	20050775402		45.2	0	200	0	0
☐	>	2	Add	27			0.0	0	0	0	125
☐	>	3	Add	20			0.0	0	0	1000	0
☐	>	4	Add	25			0.0	0	0	-12000	0
☐	>	5	Add	15	3017707K00A		0.0	1072	0	5000	0
☐	>	6	Add	26			0.0	0	0	7000	0

Note: If DC 15 is used, the combined volumes reported under DC 15 & DC 26 must equal (offset) DC 25.

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 200 Total Gas/Condensate Disposition Volume: 1,000 Total Water/Condensate Disposition Volume: 125 Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:* 3032313152

Extension:

Date (MMDDYYYY):* 9/22/2014

Comments: Buy-Back Volume = 12,000 mcf gas (greater than sales volume)

11. Example Buy-Back – Onshore

- Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased and used on Lease/Agreement.

OGOR-A

- Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should **NOT** be included on the OGOR-A.

Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 90

AutoSave: Turn Off

General Report Information

Report ID: 450126 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	022014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Onshore Buy Back

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	151030086000	S01	Branch 1	12-OSI			0	0	0	0	0
☐	>	2	Add	151030086900	S01	Branch 2	08-POW			28	3000	2000	75	0
☐	>	3	Add	151030087300	S01	Branch 3	08-POW			28	6500	4000	150	0
☐	>	4	Add	151030087500	S01	Gray 1	08-POW			28	5000	3500	100	0
☐	>	5	Add	151030089000	S01	Gray 2	08-POW			28	4000	2700	90	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	18,500	12,200	415
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

11. Example Buy-Back – Onshore (cont.)

OGOR-B

- Report the portion of the Buy-Back oil/gas volume not used on lease that month and directed back through Sales meter using **Disposition Code 15** (non-native production only).
  Offshore: FMP required (Sales meter).

- Report Buy-Back oil/gas volume purchased from pipeline or off-lease using **Disposition Code 25.** Volume must be a negative number.

- Report the Buy-Back oil/gas volume used for benefit of Lease/Agreement using **Disposition Code 26** (non-native production only).

Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save | Report | A | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 150

AutoSave: Turn Off

General Report Information

Report ID: 450126 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	022014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Onshore Buy Back

***20* - Native Used on L/A: 100 Mcf**
***25* - Buy Back Total: -10,172 Mcf**
***26* - Buy Back Used on L/A (non-native): 10,000 Mcf**
***15* - Sales Buy Back Measured Royalty Not Due: 172 Mcf**

Product Disposition Information

Select Line		Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
☐	>	1	Add	10			0.0	0	18500	0	0
☐	>	2	Add	11	30151030076	02151030001	0.0	1200	0	6000	0
☐	>	3	Add	11	30151030077	0215103001	0.0	1250	0	6100	0
☐	>	4	Add	20			0.0	0	0	100	0
☐	>	5	Add	27			0.0	0	0	0	415
☐	>	6	Add	25			0.0	0	0	-10172	0
☐	>	7	Add	26			0.0	0	0	10000	0
☐	>	8	Add	15			0.0	0	0	172	0

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 18,500 Total Gas/Condensate Disposition Volume: 12,200 Total Water/Condensate Disposition Volume: 415 Calculate Totals

Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Save | Report | A | B | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 230

AutoSave: Turn Off

General Report Information

Report ID: 450126 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	022014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Onshore Buy Back

Product Sales From Facilities

Select Line		Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
☐	>	1	Add	01	01151030019	20151030005	30.9	200	9500	290	11	-9110	300
☐	>	2	Add	01	01151030020	20151030006	30.9	1000	9000	18150	13	9100	950

Line Commands

Copy | Delete | Add Lines | 1 | Go To | 1 | #Lines to Display: 25

Total Volume

Beginning Inventory:	Production:	Sales:	Adjustment Volume:	Ending Inventory:
1,200	18,500	18,440	-10	1,250

Calculate Totals

12. Example of State/Fee API Unit

- **Example 5-27 in the Minerals Production Reporter Handbook.**
- The Federal lease within the unit contains one producing oil well and one well in TA status.
- The State and Fee leases within the unit contain 10 producing oil wells and 7 water injection wells.
- All Federal wells in an API unit are reported on the OGOR.
- Production volumes from State and Fee wells in an API unit are totaled and reported as an S09 completion (a dummy well number assigned by BLM, not the actual API well numbers).
- The gas is transferred to a gas plant for processing before royalty determination.
- Note: Although this example shows consolidated production for the State and Fee wells, the operator may report individual State and Fee wells on an API unit with approval from BLM.

Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Save | Report | B | C | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 265

AutoSave: Turn Off

General Report Information

Report ID: 450130 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original

Production Month: 022014

ONRR Lease/Agreement Number:

Operator Name: ABC Oil & Gas

Agency Lease/Agreement Number:

ator Lease/Agreement Number:

ONRR Operator Number:

ator Lease/Agreement Name: Gas processed residue returned

S09 wells represent all State/Fee well production (approved by BLM).

Well Detail Information

Select Line		Line #	Action Code*	API Well Number*	Prod Interval	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
☐	>	1	Add	350190850000	S01	0001	03-GIW			31	500	50	100	0
☐	>	2	Add	350190860000	S09	State/Fee	08-POW			31	100000	10000	1000	0
☐	>	3	Add	151030087300	S09	State/Fee	04-WIW			31	0	0	0	10000
☐	>	4	Add	151030087500	S01	0006	08-POW			0	0	0	0	0
☐	>	5	Add	151030089000	S01	0005	08-POW			0	0	0	0	0

Line Commands

Copy | Delete | Add Lines 1 | Go To 1 | #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	100,500	10,050	1,100
Injection	0	0	10,000

Calculate Totals

Specific OGOR Examples from Minerals Production Reporter Handbook, Chapter 5

EXAMPLE	DESCRIPTION	PAGE
5-1	Gas processed at gas plant and residue returned; oil transferred to another storage facility	5-25
5-2	Oil produced into a storage tank and sold through a LACT unit downstream; gas directly sold	5-30
5-3	Production sold directly from the lease	5-34
5-4	Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination	5-37
5-5	Sales occur from a drip facility on a gas pipeline	5-40
5-6	Gas-lift system used in production; no sales made from tank battery during production month	5-42
5-7	Two different products injected into well during same production month	5-45
5-8	Water is produced on one lease and injected into an off-lease injection well	5-47
5-9	Line is pigged in one production month and filled the next month	5-49
5-10	Waste oil/slop oil sold from Federal lease	5-53
5-11	A nonhydrocarbon gas is purchased off-lease and brought on-lease for injection	5-55
5-12	Federal unit with two PAs; one lease has production from a nonunitized formation	5-57
5-13	Lease has a new operator designation and transfers inventory between past and current operator and/or change in lease/agreement entity	5-63
5-14	Royalty relief reporting	5-67
5-15	Completion abandonment occurs to one producing interval of a dually completed well	5-68
5-16	OGOR-A modified when API well number changed	5-72
5-17	Modify OGOR	5-74
5-18	Replace OGOR	5-78

Specific OGOR Examples from Minerals Production Reporter Handbook, Chapter 5

EXAMPLE	DESCRIPTION	PAGE
OGOR Onshore Examples		
5-19	Split interest in Federal and non-Federal lease	5-80
5-20	Communitization agreement with one producing gas well	5-83
5-21	A well belongs to a CA that is partially committed to a PA	5-86
5-22	Federal unit with one PA.	5-90
5-23	Developmental drilling occurs within a unit boundary but outside an established PA	5-94
5-24	Developmental drilling occurs within a secondary recovery unit	5-97
5-25	A producing oil well is completed on the border of two Federal units	5-99
5-26	Federal lands participate in a compensatory royalty agreement	5-103
5-27	Onshore Federal lease participates in an API unit.	5-106
5-28	A well is recompleted from one production zone to a different zone in a single tubing string	5-108
5-29	A lease contains a well that produces water and then injects it back into the annulus of the well	5-110
5-30	A lease uses a cyclic steam injection program to produce oil	5-112
5-31	Oil from a storage facility is used on lease as load oil	5-115
5-32	Gas is sent to a stabilizer (desulfurization) plant.	5-118
5-33	Oil is reclaimed at a water processing facility and sold	5-119
OGOR Offshore Examples		
5-34	Sales occur from a separation facility on an oil/gas pipeline	5-121
5-35	Lease receives an onshore flash gas allocation	5-137
5-36	Buy-back meter installed after point of sale	5-140
5-37	Storage facility oil used on lease as load oil	5-143
5-38	Load oil injected into a gas well for treatment	5-146
5-39	Two wells directionally drilled into two other leases	5-148
5-40	Federal offshore well squeezed, plugged, and abandoned in same production month	5-151

QUESTIONS?

Data Warehouse Portal

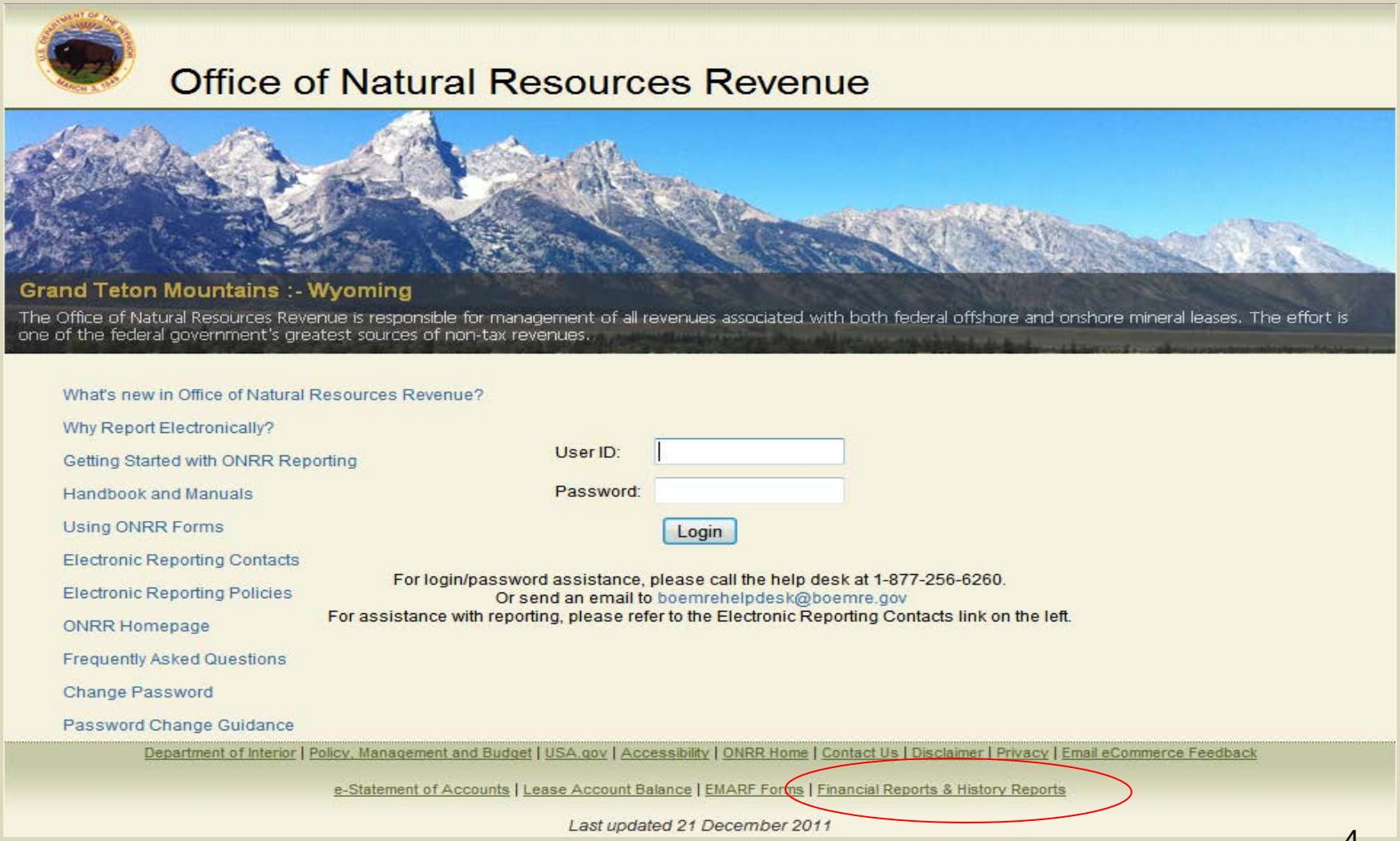
What is it?

- It is a Web Portal
- It houses the confirmation and missing reports in the Financial Reports-Customers folder
- It interfaces with the historical database (Industry Reports under the History Database folder)

How do I use the Portal?

- Fill out the EMARF (External MRMSS Access Request Form) located at http://onrr.gov/ReportPay/Forms/default.htm and mail it to us.
- You will receive an email with your User ID.
- When you receive the email, contact the Customer Support line at (877) 256-6260, (303) 231-3333, or at EnterpriseITServiceDesk@bsee.gov
- They will ask for security information, give you a password, and will complete your Data Warehouse access.
- Once you have access, log into the Portal at https://dwportal.onrr.gov. https://onrrreporting.onrr.gov is available for electronic reporting only.
- The SQR Viewer must be downloaded to view the Data Warehouse reports.

eCommerce Data Warehouse Portal - Log In



Log-in Link

New Operator Checklist

File Reports, and Research Prior Data

Log in to the ONRR Data Warehouse portal to access the eCommerce web site for electronic reporting and to view prior reporting information *(OGOR and PASR)*.

- ONRR Data Warehouse Portal

http://onrr.gov/ReportPay/production-reporting.htm

Data Warehouse Portal Log In

ORACLE Enterprise Performance Management System Workspace, Fusion Edition

File

Log On

User Name:

Password:

Log On

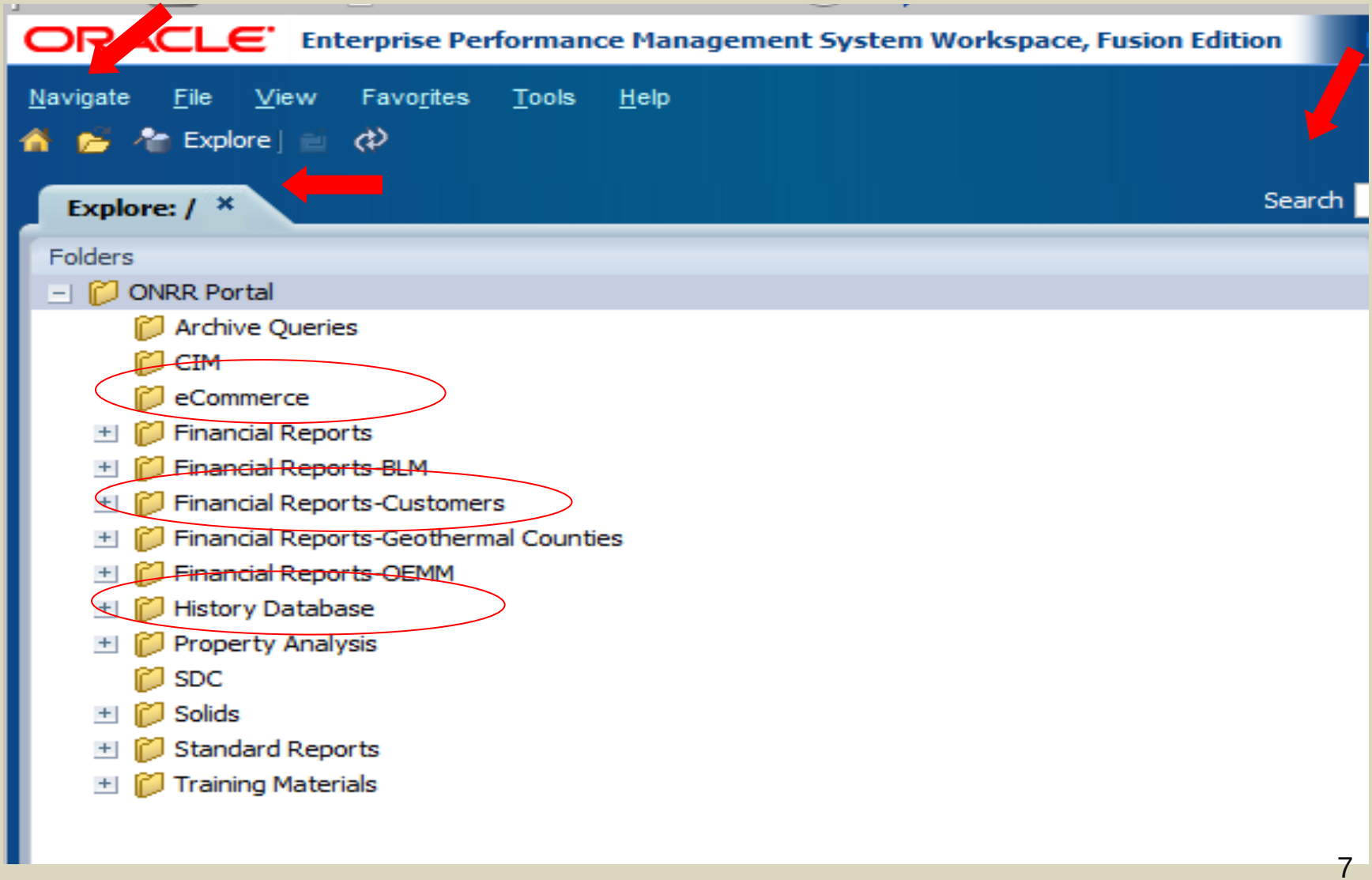
ONRR Production Portal

END USER AGREEMENT: This computer system, including all related equipment, networks, and network devices (including Internet access), is provided by the agency for authorized use only in accordance with the User policies at the below links. All agency computer systems may be monitored for all lawful purposes, including but not limited to, ensuring that their use is authorized, for management of the system, to facilitate protection against unauthorized access, and to verify security procedures, survivability, and operational security. Any information on this computer system may be examined, recorded, copied and used for authorized purposes at any time. All information, including personal information, placed or sent over this system may be monitored. Therefore, there should be no expectation of privacy with respect to your use of this system.

By logging into this agency computer system, you acknowledge and consent to the monitoring of this system. Evidence of your use, authorized or unauthorized, collected during monitoring may be used for civil, criminal, administrative or other adverse action. Unauthorized or illegal use may subject you to criminal prosecution.

By clicking the "Login" button, I certify I have read, understood, and will comply with the detailed ONRR Acceptable Use Policy (for users external to ONRR) or Rules of Behavior (for users internal to ONRR).

MENUS


ORACLE
Enterprise Performance Management System Workspace, Fusion Edition
Navigate
File
View
Favorites
Tools
Help
Explore
Explore: /
Search
Folders
ONRR Portal
Archive Queries
CIM
eCommerce
Financial Reports
Financial Reports-BLM
Financial Reports-Customers
Financial Reports-Geothermal Counties
Financial Reports-OEMM
History Database
Property Analysis
SDC
Solids
Standard Reports
Training Materials

Financial Reports-Customers

- ZFWELCF-WELL-Confirmation
- ZPCNFOGR-OGOR-Confirmation
- ZPMISOPR-Missing Production Report

Select Operator Number Range

Explore: /Financial Reports-Customers

Folders

- ONRR Portal
  - eCommerce
  - Financial Reports-Customers
    - 10000_10999
    - 11000_11999
    - 12000_12999
    - 13000_13999
    - 14000_14999
    - 15000_15999
    - 16000_16999
    - 17000_17999
    - 18000_18999
    - 19000_19999
    - Helpful Hints
    - K2000_K2499
    - K2500_K9999
    - L
    - M
    - N
    - P
    - R
    - S
    - T
    - V
    - X
  - History Database
  - Solids
  - Training Materials

/Financial Reports-Customers

!	*	Name	Type	Modified	Description
		10000_10999	Folder	5/8/14 3:36 PM	New Category
		11000_11999	Folder	8/30/13 12:51 AM	New Category
		12000_12999	Folder	5/8/14 3:39 PM	New Category
		13000_13999	Folder	6/10/14 10:08 AM	New Category
		14000_14999	Folder	8/30/13 12:52 AM	New Category
		15000_15999	Folder	5/8/14 8:59 AM	New Category
		16000_16999	Folder	5/8/14 3:40 PM	New Category
		17000_17999	Folder	3/14/03 3:27 PM	New Category
		18000_18999	Folder	5/7/14 10:47 AM	New Category
		19000_19999	Folder	5/8/14 3:44 PM	New Category
		Helpful Hints	Folder	7/3/02 3:55 PM	New Category
		K2000_K2499	Folder	9/1/13 5:43 PM	New Category
		K2500_K9999	Folder	6/10/14 10:12 AM	New Category
		L	Folder	5/5/14 1:41 PM	New Category
		M	Folder	6/10/14 10:13 AM	New Category
		N	Folder	9/1/13 5:45 PM	New Category
		P	Folder	9/1/13 5:46 PM	
		R	Folder	9/1/13 5:46 PM	New Category
		S	Folder	5/21/14 3:05 PM	New Category
		T	Folder	9/1/13 5:47 PM	New Category
		V	Folder	5/8/14 5:04 PM	New Category
		X	Folder	9/1/13 5:48 PM	New Category
		Change Password	HTML File	11/12/10 2:04 PM	
		Help Desk.html	HTML File	11/12/10 2:04 PM	This document contains contact information for the BOEMRE Help Des
		sqrviewer.zip	Windows Execut...	5/28/03 5:04 PM	
		Sqrviewer Instructions	Plain Text	1/10/03 3:52 PM	Installation Instructions

Select Operator Number Group

Explore: /Financial Reports-Customers

Folders

- ONRR Portal
  - eCommerce
  - Financial Reports-Customers
    - 10000_10999
    - 11000_11999
    - 12000_12999
    - 13000_13999
    - 14000_14999
    - 15000_15999
    - 16000_16999
    - 17000_17999
    - 18000_18999
    - 19000_19999
    - Helpful Hints
    - K2000_K2499
    - K2500_K9999
    - L
    - M
    - N
    - P
    - R
    - S
    - T
    - V
    - X
  - History Database
  - Solids
  - Training Materials

/Financial Reports-Customers

!	*	Name	Type	Modified	Description
		10000_10999	Folder	5/8/14 3:36 PM	New Category
		11000_11999	Folder	8/30/13 12:51 AM	New Category
		12000_12999	Folder	5/8/14 3:39 PM	New Category
		13000_13999	Folder	6/10/14 10:08 AM	New Category
		14000_14999	Folder	8/30/13 12:52 AM	New Category
		15000_15999	Folder	5/8/14 8:59 AM	New Category
		16000_16999	Folder	5/8/14 3:40 PM	New Category
		17000_17999	Folder	3/14/03 3:27 PM	New Category
		18000_18999	Folder	5/7/14 10:47 AM	New Category
		19000_19999	Folder	5/8/14 3:44 PM	New Category
		Helpful Hints	Folder	7/3/02 3:55 PM	New Category
		K2000_K2499	Folder	9/1/13 5:43 PM	New Category
		K2500_K9999	Folder	6/10/14 10:12 AM	New Category
		L	Folder	5/5/14 1:41 PM	New Category
		M	Folder	6/10/14 10:13 AM	New Category
		N	Folder	9/1/13 5:45 PM	New Category
		P	Folder	9/1/13 5:46 PM	
		R	Folder	9/1/13 5:46 PM	New Category
		S	Folder	5/21/14 3:05 PM	New Category
		T	Folder	9/1/13 5:47 PM	New Category
		V	Folder	5/8/14 5:04 PM	New Category
		X	Folder	9/1/13 5:48 PM	New Category
		Change Password	HTML File	11/12/10 2:04 PM	
		Help Desk.html	HTML File	11/12/10 2:04 PM	This document contains contact information for the BOEMRE Help Des
		sqrviewer.zip	Windows Execut...	5/28/03 5:04 PM	
		Sqrviewer Instructions	Plain Text	1/10/03 3:52 PM	Installation Instructions

Financial Reports-Customers

/Financial Reports-Customers/A0000_A9999[redacted]

!	*	Name	Type	Modified	Description
		ZFWELLCF2008_ .spf	SQR Production ...	1/10/08 4:38 PM	ZFWELLCF2008_ spf
		ZFWELLCF2009_ .spf	SQR Production ...	1/6/09 4:49 PM	ZFWELLCF2009_ spf
		ZFWELLCF2010_ .spf	SQR Production ...	1/2/10 9:58 AM	ZFWELLCF2010_ spf
		ZFWELLCF2011_ .spf	SQR Production ...	2/5/11 2:18 AM	ZFWELLCF2011_ spf
		ZFWELLCF2012_ .spf	SQR Production ...	1/7/12 3:38 AM	ZFWELLCF2012_ spf
		ZFWELLCF2013_ .spf	SQR Production ...	2/2/13 4:12 AM	ZFWELLCF2013_ spf
		zpcnfogr_ _20130719.spf	SQR Production ...	9/5/13 3:07 AM	SQR Production Reporting Document
		zpcnfogr_ .pdf	PDF File	3/8/14 3:39 PM	PDF File
		zpcnfogr_ .pdf	PDF File	12/16/13 5:57 PM	PDF File
		zpcnfogr_ .pdf	PDF File	10/15/13 10:25 PM	PDF File
		zpcnfogr_ .pdf	PDF File	9/17/13 12:48 PM	PDF File
		zpcnfogr_ .spf	SQR Production ...	1/13/03 7:18 AM	zpcnfogr_ .spf
		zpcnfogr2008_ .spf	SQR Production ...	11/29/08 8:53 AM	zpcnfogr2008 .spf
		zpcnfogr2008Notification2008_A...	Plain Text	11/17/08 5:22 PM	zpcnfogr2008Notification2008_ txt
		zpcnfogr2009_ .spf	SQR Production ...	1/13/09 9:24 AM	zpcnfogr2009 spf
		zpcnfogr2010_ .spf	SQR Production ...	1/9/10 1:55 AM	zpcnfogr2010 spf
		zpcnfogr2011_ .spf	SQR Production ...	1/8/11 1:34 AM	zpcnfogr2011_ spf

ZFWELLCF – Well Confirmation

Well Confirmation Report

NOTE: We have updated information for the following well(s). This report displays a picture of the well(s) as of the Effective Date below. Even though a previous operator may have owned the well for the effective date, this report is being sent to you as the current operator.

MMS Operator Number:	A0000 - Company Name
Well Information Effective Date:	04/01/2008
Well Number	4900552981005S01
Temporary Well Number:	N/A
Well Source Indicator:	MRM
Well Formation Name:	WALL COAL
Well Location Method:	01 - Quarter-Quarter Section
Location ID:	50N 76W 36SWNW
Offshore Field Code:	
Operator Well Information	
Operator Well Number:	12-36GW
Operator Well Name:	CARU STATE
Reporting Frequency:	M - Monthly
End Date:	09/13/2010
Well Status Information	
MMS Well Status:	13 - Non-Prod Gas Completion
Agency Well Status:	GSI - NonProd Gas Completion-On/Off
End Date:	
Well Contract Information	
MMS Lease/Agreement Number:	W 150647A
Agency Lease/Agreement Number:	WYW150647A
Agency Lease/Agreement Name:	CARR DRAW INITIAL PA "A"
BLM Inspection Office:	
MMS Lease Number (when in Agreement):	
Agency Assigned Lease Number (when in Agreement):	
End Date:	10/20/2011

ZPCNFOGR – OGOR Confirmation

OGOR Confirmation Report to Operators

Operator Nbr: A0000
Document ID:

Doc Status	MMS L/A	Production Mo/Year	MMS Operator Number	Operator L/A Number	Operator L/A Name	Receipt Date	Authorization Date
ACCP	C 49009	08/2011	A0000	GRAND VALLEY		10/17/2011	10/16/2011

A0000

*** No Header Changes - Header accepted without changes. ***

Error Number	Error Severity	Error Message
11030	E	Beginning inventory total must match ending inv total from prior report period

OGOR Part A - Well Production

Doc Status	Line Status	Line Number	Action Code	API Well Number	Producing Interval	Operator Well Number	MMS Well Status Code	Days Produced	Production Volumes: Oil/Condensate (BBL)	Production Volumes: Gas (MCF)	Production Volumes: We (B
SUSP	SUSP	14	A	050451913100	S01	GM 523-27	11	31	328	40287	
ACCP	ACCP	14		050451973100							

Error Number	Error Severity	Error Message
11260	E	Well not found in Database

ZPMISOPR – Missing Reports

ZPMISOPR_	.pdf	PDF File	6/7/14 5:03 PM	PDF File
ZPMISOPR_	.pdf	PDF File	5/3/14 5:35 PM	PDF File
ZPMISOPR_	.pdf	PDF File	4/5/14 8:10 AM	PDF File
ZPMISOPR_	.pdf	PDF File	3/1/14 10:10 AM	PDF File
ZPMISOPR_	.pdf	PDF File	2/1/14 6:08 PM	PDF File
ZPMISOPR_	.pdf	PDF File	1/4/14 8:26 PM	PDF File
ZPMISOPR_	.pdf	PDF File	12/8/13 4:41 PM	PDF File
ZPMISOPR_	.pdf	PDF File	11/4/13 3:56 PM	PDF File

Missing Report is run once a month during the first full weekend of the month.

Company Address
Verify correct address
Update Form 4444

04-FEB-2012
Operator No: A0000

REQUEST FOR PRODUCTION INFORMATION

Dear Attention,

Please submit, within 30 days of receipt of this letter, production information for the reports and production months identified on the enclosed schedule. According to 30 CFR 1210, you must submit the Form MMS-4054, Oil and Gas Operations Report, electronically by the 15th day of the second month following the production month unless you are qualified for an exception under 1210.105. If you are approved to report other than electronically, reports must be mailed to the following address:

Office of Natural Resources Revenue
Production Reporting and Verification
P. O. Box 25627
Denver, CO 80225-0627

Please refer to the Office of Natural Resources Revenue (ONRR), Minerals Production Reporting Handbook for complete reporting instructions. This handbook can be found on our web site at: http://www.onrr.gov/FM/Handbooks/default.htm.

Section 109 of the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) and implementing regulations in 30 CFR 1241 authorize ONRR to assess civil penalties of up to $500 per line per day ($5,000 per day after 40 days) for failure or refusal to report.

If you have any questions, please contact your ONRR Production Reporting Contact at 800-525-7922 or at http://www.onrr.gov/FM/PDFDocs/operasgn.pdf.

Missing Production Report Notification

ONRR Operator Nbr/Name: A0000 Company Name

Exception Status:
01 - New and Unworked
95 - Sent Non-receipt of Production Information
96 - Sent Order to Report
97 - Sent Notice of Non-compliance
98 - Appeals from Operator

Exception Type: OGOR

Agency Lease / Agreement Nbr	ONRR Lease / Agreement Nbr	Prodn Mo/Year	Excp Status
COC70802	C 70802	05/2011	95
COC70802	C 70802	06/2011	95
COC70802	C 70802	07/2011	95
COC70802	C 70802	08/2011	95
COC70802	C 70802	09/2011	95
COC70802	C 70802	10/2011	01
WYW169308	W 169308	09/2011	95
WYW169308	W 169308	10/2011	01

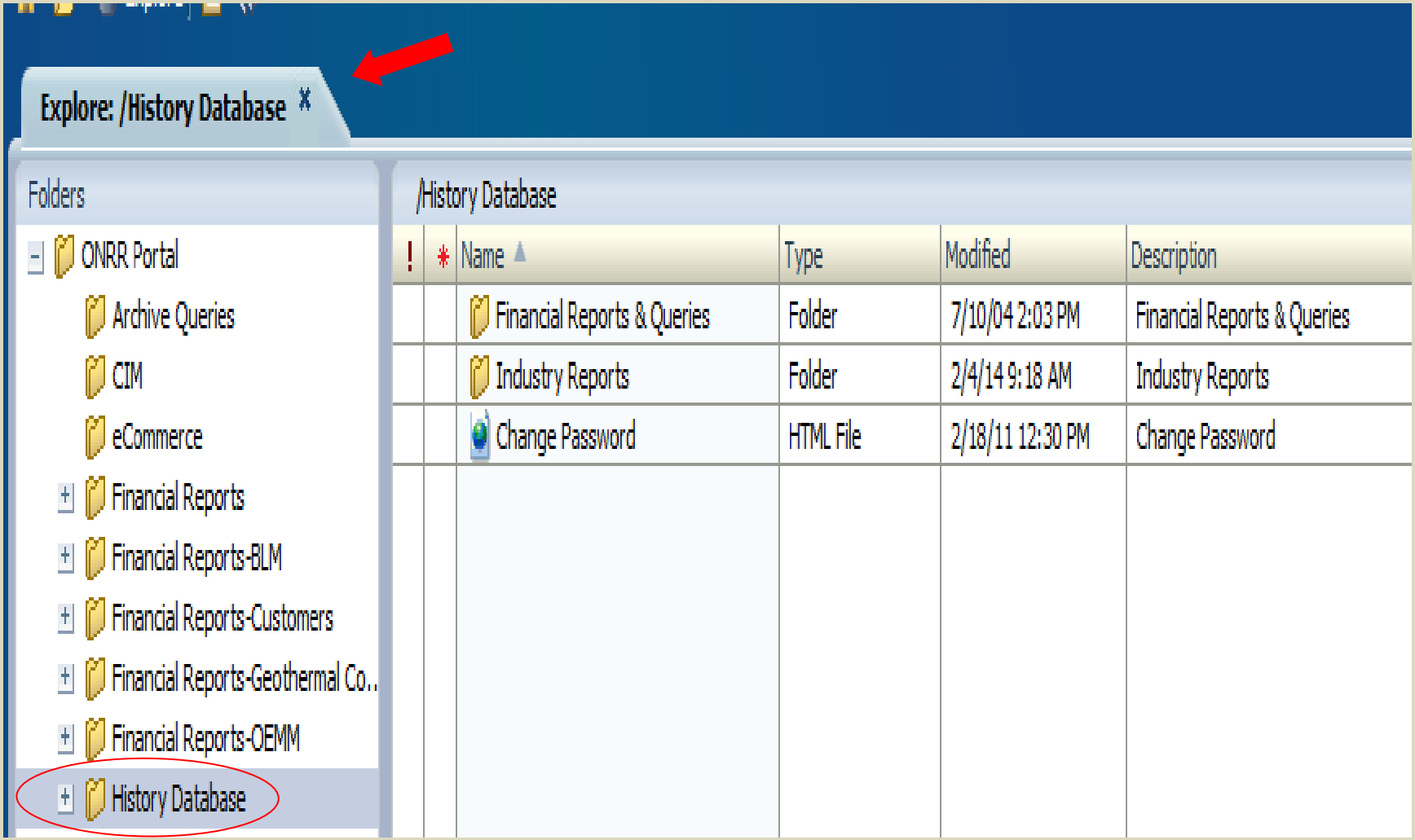
Exception Type: WELL

Agency Lease / Agreement Nbr	ONRR Lease / Agreement Nbr	Prodn Mo/Year	Well Number	Operator Well Number	Well Status	Excp Status
COC51015	C 51015	09/2011	050451883400S01	343-4 (PA34-	11	95
COC51015	C 51015	10/2011	050451883400S01	343-4 (PA34-	11	01
COC51015	C 51015	08/2011	050451883500S01	33-4 (PA34-4	11	95
COC51015	C 51015	09/2011	050451883500S01	33-4 (PA34-4	11	95
COC51015	C 51015	10/2011	050451883500S01	33-4 (PA34-4	11	01
COC66586	0690665860	09/2011	051031128000S01	13-14-298	11	01
COC66586	0690665860	10/2011	051031128000S01	13-14-298	11	01
COC66586	0690665860	09/2011	051031177100S01	513-14-298	11	01
COC66586	0690665860	10/2011	051031177100S01	513-14-298	11	01
COC66586	0690665860	08/2011	051031177400S01	523-14-298	11	01
COC66586	0690665860	09/2011	051031177400S01	523-14-298	11	01
COC66586	0690665860	10/2011	051031177400S01	523-14-298	11	01

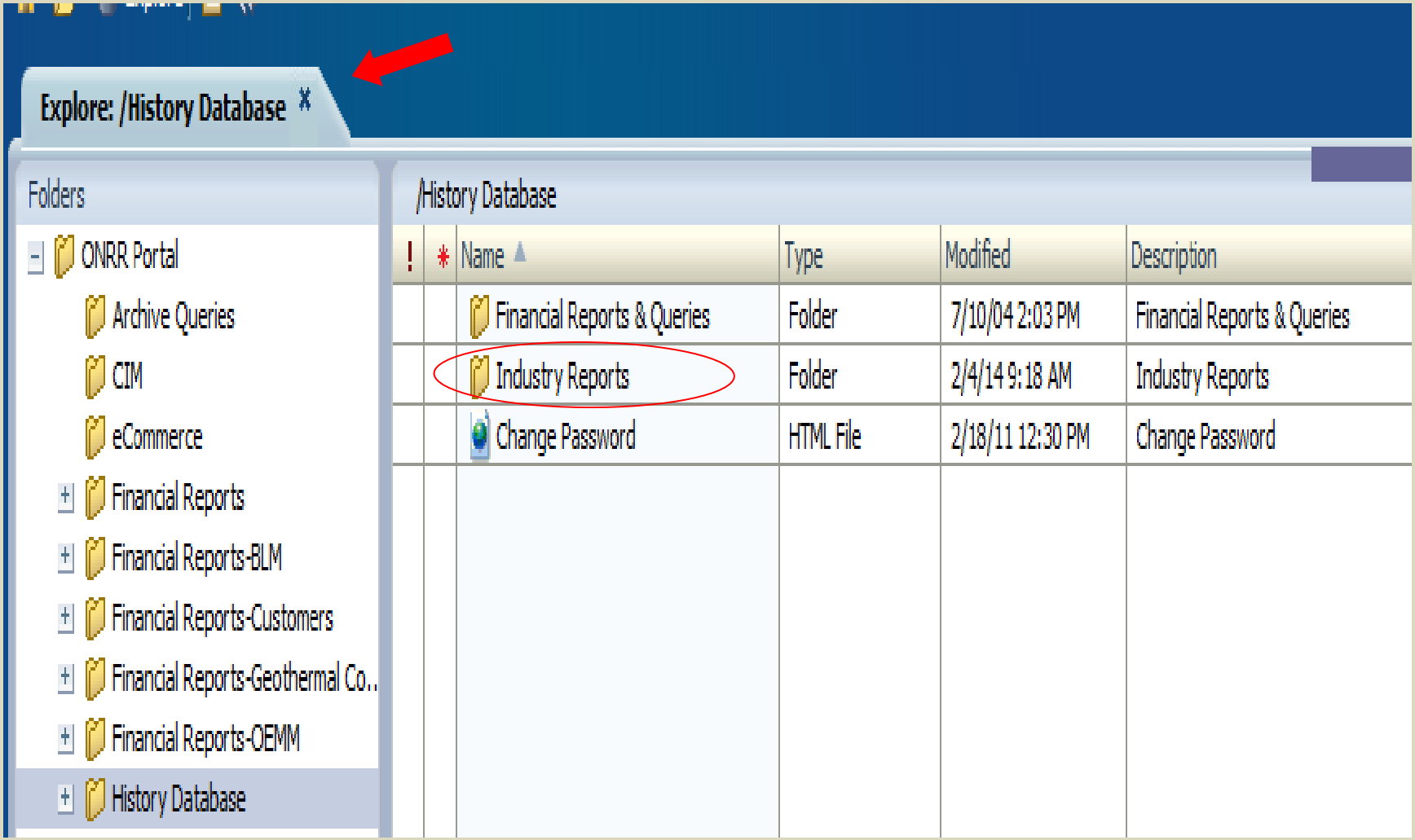
History Database Reports

- **Industry Reports**
  - BasicOGORReport
  - OGOR_A_WEL_REF_Report
  - RejectOGORError

History Database



Industry Reports



Industry Reports

/History Database/Industry Reports

!	*	Name	Type	Modified	Description
		_e-Statement of Accounts	HTML File	8/25/13 9:50 AM	Link to Statement of Accounts
		BasicOGORReport	SQR Production ...	10/11/13 4:45 PM	BasicOGORReport
		BasicPASR	SQR Production ...	8/20/13 11:22 AM	
		BasicReceivableReport	SQR Production ...	8/20/13 11:25 AM	BasicReceivableReport The Item activity data available in this report is updated...
		BasicRoyaltyReport	SQR Production ...	8/21/13 7:22 AM	BasicRoyaltyReport
		LAB Inquiry	HTML File	9/8/11 9:27 AM	Lease Account Balance Inquiry
		OGOR_A_Well_Ref_Report	SQR Production ...	9/3/13 5:44 PM	
		RejectOGORError	SQR Production ...	8/22/13 3:47 PM	
		SolidsDetailReport	SQR Production ...	8/20/13 11:25 AM	

BasicOGORReport

Explore: /History Database/Industry Reports | BasicOGORReport

Run Job: /History Database/Industry Reports/BasicOGORReport

Job Output Properties

Output Directory /History Database/Indus Browse...

Job Parameters

Define Job Parameters starting with Publisher Defaults Edit Go

Set Values

Enter Customer: A0000

Choose MMS Contract # or Agency #: Contract

Contract
Agency

Enter Lease/Agreement Number:

Enter Production Begin Date (MM/YYYY):

Enter Production End Date (MM/YYYY):

Save as my default

Save Personal Job Parameter Name:

Run Restore Defaults Cancel

BasicOGORReport

Explore: /History Database/Industry Reports | TOC - BasicOGORReport Output

/History Database/Industry Reports/BasicOGORReport Output

Table of Contents: BasicOGORReport Output

Date: 6/13/14 3:22 PM

Type: SQR Production Reporting Output

Name	Description	Size
basicogorreport.csv	Comma Separated Value File	1665
basicogorreport.pdf	PDF File	8987
sqr.log	SQR Production Reporting Log file	1587
OGOR_B_06-13-2014.csv	Comma Separated Value File	193
OGOR_HDR_06-13-2014.csv	Comma Separated Value File	854
OGOR_C_06-13-2014.csv	Comma Separated Value File	202
OGOR_A_06-13-2014.csv	Comma Separated Value File	600

BasicOGORReport – pdf Output

Report ID: BOGOR
Run Date 06/13/2014

U.S. Department of the Interior
Mineral Management Service
Basic OGOR Report

Page 1.

OGOR Header

Contract Number	Cust ID	Prod Date	Opr Lse/ Agr Nbr	Opr Lse/ Agr Name	Name1	Phone Nbr	Ext	Inactive Comment	Inactive Date	Status	Last Auth Date	Comments
0491336280		01/31/14				(307) 685-3609				ACTV	03/14/14	
0491336280		02/28/14				(307) 685-3609				ACTV	04/07/14	
0491336280		03/31/14				(307) 685-3609				ACTV	05/07/14	

Tot Oil Prd Vol	Tot Gas Prd Vol	Tot Wtr Prd Vol	Tot Oil Inj Vol	Tot Gas Inj Vol	Tot Wtr Inj Vol	Tot Oil Dsp Vol	Tot Gas Dsp Vol	Tot Wtr Dsp Vol	Tot Bgn Inv Vol	Tot Prd Vol	Tot Sls Vol	Tot Adj Vol	Tot End Inv Vol
0	0	0	0	0			0	0	0	0	0	0	0
0	0	0	0	0			0	0	0	0	0	0	0
0	0	0	0	0			0	0	0	0	0	0	0

OGOR_A_Well_Ref_Report

Explore: /History Database/Industry Reports | OGOR_A_Well_Ref_Report

Run Job: /History Database/Industry Reports/OGOR_A_Well_Ref_Report

Job Output Properties

Output Directory: /History Database/Indus: [Browse...]

Job Parameters

Define Job Parameters starting with: Publisher Defaults [Edit] [Go]

Set Values

12 digit API number

Enter Customer ID: A0000

Enter API Well Number: 490192177000

Enter Well Completion Code: 01 02 03

Enter Report Month (MM/YYYY):

☐ Save as my default

☐ Save: Personal Job Parameter Name:

OGOR_A_Well_Ref_Report

Explore: /History Database/Industry Reports | TOC - OGOR_A_Well_Ref_Report Output

/History Database/Industry Reports/OGOR_A_Well_Ref_Report Output

Table of Contents: OGOR_A_Well_Ref_Report Output

Date: 6/13/14 3:58 PM

Type: SQR Production Reporting Output

Name	Description	Size
sqr.log	SQR Production Reporting Log file	1065
OGOR_WELL_REF_DTL_06-13-20...	Comma Separated Value File	738
OGORAWellRefIndv4.pdf	PDF File	6627

OGOR/Well/Reference Comparison

Report ID: OGOR/Well/Reference Comparison

Run Date: 02/11/2010
API Well Number: 490192177000
Completion Code: 01
Production Month: 05/2001

OGOR Report Period	Well Cust #	Name	MMS Well Status	MMS L/A #	OGOR Oil Prod	OGOR Gas Prod	OGOR Water Prod	OGOR Inj Vol
07/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
06/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
05/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
04/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
03/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
02/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
01/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
12/2007		12-34-4777 KU	11	W 150648A	0	1	0	0
11/2007		12-34-4777 KU	11	W 150648A	0	8	0	0

OGOR/Well/Reference Comparison

U.S. Department of the Interior

Mineral Management Service

Api #	T	CC	Well Status Eff	Ref Well Status Code	Ref Agency Well Code	Agency #	Contract # Eff	Contract #	Lse In Agmt	Sub Div #	Cust # Eff
490192177000	S	01	11/26/2002	11	PGW		11/26/2002	W 150648A			
490192177000	S	01	09/02/2001	11	PGW						
490192177000	S	01	05/01/2001	13	GSI	WYW150648X	05/01/2001	W 150648X		000	05/01/2001

RejectOGORError Report

Explore: /History Database/Industry Reports | RejectOGORError

Run Job: /History Database/Industry Reports/RejectOGORError

Job Output Properties

Output Directory /History Database/Indus Browse...

Job Parameters

Set Values

Enter Customer: u_mrm

Choose MMS Contract # or Agency # or Optional: Contract

Enter Lease/Agreement Number/Optional:

Enter Production End Date (MM/YYYY) or Optional:

Enter Production Start Date (MM/YYYY) or Optional:

Contract vs Agency

Save Personal Job Parameter Name:

Run Cancel

RejectOGORError Output Report

Explore: /History Database/Industry Reports | TOC - RejectOGORError Output

/History Database/Industry Reports/RejectOGORError Output

Table of Contents: RejectOGORError Output

Date: 6/13/14 5:04 PM

Type: SQR Production Reporting Output

Name	Description	Size
rejectogorerror_fb.csv	Comma Separated Value File	164
rejectogorerror_fb.pdf	PDF File	3098
sqr.log	SQR Production Reporting Log file	23

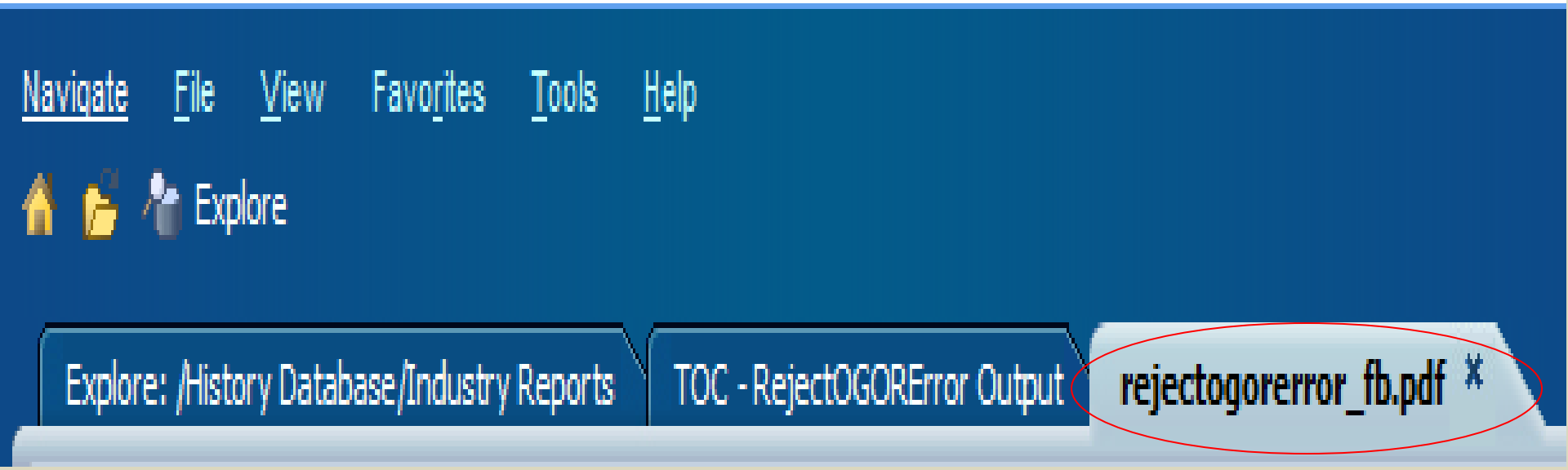
RejectOGORError Report - pdf

```
Report ID: OGOR                                U.S. Department of the Interior                    Page 1.
Run Date:06/13/2014                            Mineral Management Service
                                               OGOR Detail Error Listing
Document ID:    OGR105709358

-------------------------------------------------------        OGOR Header    -------------------------------------------------------
Report Type:    O                      Received Date:    06/10/2014    Production Mo/Year:     04/2014       Status:   SUSP
MMS Operator Number:                                                   Invalid Operator Number:
MMS L/A Nbr:    C   53631              Agency L/A Nbr:    COC53631
Operator L/A Nbr:     PARACHUTE        Operator L/A Name:

Contact Name:
Phone Number:                                                    Extension:                Authorization Date:     06/10/2014
Comments:

    Error Code      Error Severity     Error Message
     ** No Header Errors for this Document **
-------------------------------------------------------        OGOR Section A    -------------------------------------------------------
Line Number:    19                     Action Code:    A                    Status:   SUSP
API Well Number:     050452213400      Prodn Interval:    S 01              Days Produced:    26
Oper Well Number:     PA 23-2          Well Status Code:     11             Reason Code:                        Well Action Code:
Oil Prodn Vol:    25                   Gas Prodn Vol:    25072             Water Prodn Vol:    354             Injection Vol:    0

    Error Code      Error Severity     Error Message
      11260               E          Well not found in Database
```

RejectOGORError Report - csv

Report ID: OGOR	U.S. Department of the Interior	Page 1.					
Run Date:	8/1/2014	Mineral Management Service					
OGOR Detail Error Listing							
Document ID:	OGR105237423						
---	OGOR Header	---					
Report Type:	O	Received Date:	7/15/2013	Production Mo/Year:	May-13	Status:	SUSP
MMS Operator Number:	C1015	MARATHON OIL COMPANY	Invalid Operator Number:				
MMS L/A Nbr:	892000185B	Agency L/A Nbr:	892000185B				
Operator L/A Nbr:	892000185B	Operator L/A Name:	KINNEY COASTAL - EMBAR				
Contact Name:	JUDY EVANS						
Phone Number:	(918)925-7301	Extension:	0	Authorization Date:	7/11/2013		
Comments:	Water from off-lease source(56172BBL)						
Error Code	Error Severity	Error Message					
11030	E	Beginning inventory total must match ending inv total from prior report period					
---	OGOR Section A	---					
Line Number:	59	Action Code:	A	Status:	SUSP		
API Well Number:	490290592200	Prodn Interval:	A	2	Days Produced:	31	
Oper Well Number:	29-EM	Well Status Code:	8	Reason Code:		Well Action Code:	
Oil Prodn Vol:	48	Gas Prodn Vol:	0	Water Prodn Vol:	16167	Injection Vol:	0
Error Code	Error Severity	Error Message					
11259	E	Well not active for given L/A and report period					
---	Volume Totals	---					
OIL	GAS	WATER					
Total Volume Produced:	3217	1300	128744				
Total Volume Injected:	0	0	168749				
Total Volume Disposed:	3217	1300	128744				
Beginning	Produced	Sold	Adjustment Volume	Ending			
Total Inventory:	41	3217	3216	0	42		

Navigation Tips



Close tabs or click on Explore to navigate back to Menu.

Questions?

DISPOSITION / ADJUSTMENT CODES

DISP CODE	DISPOSITION	PRODUCT	VOLUME COLUMN ON OGOR B	OGOR B	METERING POINT	GAS PLANT	API	BTU	ADJ ON OGOR C
01	Sales -- Royalty Due -- **MEASURED**	Oil	Oil/Cond	YES +	YES for OFF Optional for ON	NO	YES	NO	NO
		Unprocessed Wet Gas, Flash Gas	Gas	YES +	YES for OFF Optional for ON	NO	NO	YES	NO
03	Load Oil	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	YES <>
04	Sales -- Royalty Due -- **Not MEASURED**	Oil/Cond	Oil/Cond	YES +	NO	NO	YES	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	NO	NO	NO	YES	NO
05	Sales -- Royalty Not Due, Recovered Injection -- **MEASURED**	Oil/Cond	Oil/Cond	YES +	YES for OFF Optional for ON	NO	NO	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	YES for OFF Optional for ON	NO	NO	NO	NO
06	Sales--Non-Hydrocarbon Gas	Carbon Dioxide, Nitrogen, Helium	Gas	YES +	Optional	NO	NO	NO	NO
07	Condensate Sales -- Royalty Due -- **MEASURED**	Condensate	Oil/Cond	YES +	YES for OFF Optional for ON	NO	YES	NO	NO
08	Spilled and/or Lost-- Avoidable -- Royalty Due	Oil/Condensate	Oil/Cond	YES +	No	No	Yes	No	YES <>
		Unprocessed Wet Gas	Gas	YES +	No	No	No	Yes	No
09	Sales -- Royalty Not Due -- **MEASURED**	Oil Condensate	Oil/Cond	YES +	YES for OFF Optional for ON	NO	Yes	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	YES for OFF Optional for ON	NO	NO	Yes	NO
10	Produced into Inventory -- Prior to Sales	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	NO
11	Transferred to Facility	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	YES for OFF Optional for ON	YES	NO	YES	NO
12	Transferred to Facility -- Returned to L/A (if DC12 then must have DC 13)	Unprocessed Wet Gas	Gas	YES +	YES for OFF Optional for ON	YES	NO	YES	NO
13	Transferred from Facility	Oil/Cond, Drip or Scrubber Cond	Oil/Cond	YES <>	NO	NO	NO	NO	YES +
		Processed (Residue Gas)	Gas	YES <>	NO	NO	NO	NO	NO
14	Injected on L/A	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	NO	NO	NO	NO	NO
		Water Formation	Water	YES +	NO	NO	NO	NO	NO
15	Sales -- Buy-Back -- Royalty Not Due -- **Measured** -- Not Native Production	Oil/Condensate	Oil/Cond	YES +	Offshore - Yes Onshore - No	NO	YES	NO	NO
		Unprocessed Wet Gas	Gas	YES +	Offshore - Yes Onshore - No	NO	NO	YES	NO
16	Pipeline Drip/Retrograde Scrubber Production	Drip or Scrubber Condensate	Oil/Cond	YES +	YES for OFF Optional for ON	NO	YES	NO	YES <>
17	Water Injected/ Transferred Off --L/A	Water Formation	Water	YES +	NO	NO	NO	NO	NO
20	Used on L/A -- **Native** Production Only	Fuel Oil	Oil/Cond	YES +	NO	NO	NO	NO	YES <>
		Fuel Gas	Gas	YES +	NO	NO	NO	NO	NO
21	Flared Oil-Well Gas	Unprocessed Wet Gas	Gas	YES +	**FMP starting with "50" or blank**	NO	NO	NO	NO
22	Flared Gas-Well Gas	Unprocessed Wet Gas	Gas	YES +	**FMP starting with "50" or blank**	NO	NO	NO	NO
23	Spilled and/or Lost -- **Unavoidable** -- Royalty Not Due	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	NO	NO	NO	NO	NO
		Water Formation	Water	YES +	NO	NO	NO	NO	NO
24	Theft	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	YES <>

DISPOSITION / ADJUSTMENT CODES

DISP CODE	DISPOSITION	PRODUCT	VOLUME COLUMN ON OGOR B	OGOR B	METERING POINT	GAS PLANT	API	BTU	ADJ ON OGOR C
		Unprocessed Wet Gas	Gas	YES +	NO	NO	NO	NO	NO
25	Buy-Back -- Purchased for L/A Use -- Not Native Production	Oil/Cond	Oil/Cond	YES <>	NO	NO	NO	NO	NO
		Unprocessed Wet Gas	Gas	YES <>	NO	NO	NO	NO	NO
26	Buy-Back -- Used on L/A -- Not Native Production	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	NO
		Unprocessed Wet Gas	Gas	YES +	NO	NO	NO	NO	NO
27	Water Disposal -- Other than Injected/ Transferred	Water Formation	Water	YES +	NO	NO	NO	NO	NO
28	Evaporation/Shrinkage	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES <>
		Unprocessed Wet Gas	Gas	NA	NO	NO	NO	NO	NO
29	Waste Oil/Slop Oil	Other liquid hydrocarbons (Pit, Skim, Waste or Slop Oil)	Oil/Cond	YES +	NO	NO	YES	NO	YES <>
32	Water Draw-Off	Oil/Cond **(BS&W)**	Oil/Cond	NO	NO	NO	NO	NO	YES <>
42	Differences/Adjustments	Oil/Cond	Oil/Cond	YES ±	NO	NO	NO	NO	YES <>
		Unprocessed Wet Gas Flash Gas	Gas	YES ±	NO	NO	NO	NO	NO
43	Sales -- Royalty Not Due -- FMP Not Assigned -- **NOT MEASURED**	Oil/Cond	Oil/Cond	YES +	NO	NO	YES	NO	YES <>
		Unprocessed Wet Gas Flash Gas	Gas	YES +	NO	NO	NO	YES	NO
44	Adj. of Inventories for Original L/A (Chg in L/A Report Entity)	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES <>
45	Adj. of Inventories for Original Operator (Operator Change)	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES <>
46	Adj. Inventories for Receiving L/A (Chg in L/A Report Entity)	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES +
47	Adj. of Inventories for Receiving Operator (Operator Change)	Oi/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES +
49	Adjustment of Inventories -- Lease Terminated	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES <>
51	"OTHER" (from 3160 to OGOR conversion)	Oil/Cond	Oil/Cond	YES ±	NO	NO	NO	NO	NO
		Unprocessed Wet Gas	Gas	YES ±	NO	NO	NO	NO	NO
		Water Formation	Water	YES ±	NO	NO	NO	NO	NO
61	Vented Oil - Well Gas	Unprocessed Wet Gas	Gas	YES +	**FMP starting with "50" or blank**	NO	NO	NO	NO
62	Vented Gas - Well Gas	Unprocessed Wet Gas	Gas	YES +	**FMP starting with "50" or blank**	NO	NO	NO	NO

ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE L/A = LEASE/AGREEMENT ADJ. INV. = ADJUSTMENT TO INVENTORY

+Volume must be positive <>Volume must be negative ±Volume can be either positive or negative

Onshore opers are encouraged to use a unique number to identify a measurement point even though it is not required.