Oil and Gas Reporter Training
Denver – June 2015 – Onshore

Production Reporting
Oil and Gas Operations Report (OGOR)
(Form ONRR-4054)

Office of Natural Resources Revenue
OIL AND GAS REPORTER TRAINING

ONSHORE PRODUCTION BOOK

June 2015

ONRR Overview
Reference Information
eCommerce Reporting Website
Oil and Gas Operations Report (OGOR)
(Form ONRR-4054)
OGOR Examples
Data Warehouse Portal
Disposition Codes
Oil and Gas Operator Reporter Training

ONRR Overview

Financial Accounting System

Industry Compliance  •  Accurate Revenues and Data  •  Professionalism & Integrity
LAWS AFFECTING ONRR

• Secretarial Order No. 3299
  
  ▪ Order separates the former MMS responsibilities into three distinct organizations;
  1. Bureau of Ocean Energy Management (BOEM)
  2. Bureau of Safety and Environmental Enforcement (BSEE)
  3. Office of Natural Resources Revenue (ONRR)

• Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA)
  
  ▪ Authorizes the Interior Secretary to enter into cooperative agreements with any State or Indian tribe to share oil or gas, leasing and royalty management information with the state and Indian Tribes. to carry out inspection, auditing, investigation, or enforcement activities (not including the collection of royalties, civil or criminal penalties or other payments) and vehicle inspection activities.
Royalty Simplification and Fairness Act of 1996 (RSFA)

- Improves the management of royalties from Federal onshore and Outer Continental Shelf oil and gas leases.
  - Allows the Secretary to delegate to States the responsibilities for all or part of the authorities under the Act:
    - Conduct inspections, audits, and investigations;
    - Receive and process production and financial reports;
    - Correct erroneous report data;
  - Charge lessees interest for underpayment of royalties, as well as pay lessees interest for overpayment of royalties to lessees.
• **Energy Policy Act of 2005**
  
  - This law grants the Secretary of the Interior, acting through ONRR, responsibilities over Federal offshore alternative energy and alternate uses of America’s offshore public lands, also known as the Outer Continental Shelf (OCS).
  - **Assist Indian tribes in the development of energy resources.**
The CFR provides a codification of the general and permanent rules published in the Federal Register by the executive agencies of the Government.

You can obtain the CRF in three ways:

1. Can purchase the CFR through the Government Purchase Office
3. Can be checked out at your local library.
• 25 CFR – Indians
  ▪ Parts 200 - 227 – Energy and Minerals

• 30 CFR – Mineral Resources
  ▪ Parts 1201 - 1290 – Office of Natural Resources Revenue (ONRR)

• 43 CFR – Public Lands
  ▪ Parts 3000 - 3190 – Minerals Management Bureau of Land Management (BLM)
BLM and BIA (Onshore)

• Application for Permit to Drill
• Well Completion Report
• Sundry Notices
  ▪ Leasing
  ▪ Production Verification
• Inspection and Enforcement Actions
• Designation of Operator
Office of Natural Resources Revenue (ONRR)

- Production Report
  - Oil and Gas Operations Report (OGOR)
    (Form ONRR-4054)

- Royalty Report and Payments
  - Report of Sales and Royalty Remittance
    (Form ONRR-2014)
PRODUCTION REPORTING PROCESS

Operations Reports from Operators

Production Reporting & Verification

Financial Accounting System
Royalty Lines

Reference Data Reports to Operators via the Internet

Confirmation & Missing Reports to Operators via the Internet

Monthly Production Reports to States/Tribes/BIA

Audit and Compliance Management

Data Mining

Management Reports

BLM INSPECTION OFFICES
Production Reporting (except Solid Minerals)

New Reporter Set-Up

If your company has not previously reported production on leases/agreements to ONRR, follow the checklist below to assure your company is correctly set up to report.

- New Production Reporter Checklist

File Reports, and Research Prior Data

Log in to the ONRR Data Warehouse portal to access the eCommerce web site for electronic reporting and to view prior reporting information (OGOR and PASR).

- ONRR Data Warehouse Portal

Production Reporting Forms

OGOR — Oil and Gas Operations Report (Offshore and Onshore)

Forms

- Form ONRR-4054 Part A (PDF) — Well Production (OGOR-A) (expires 12/31/2015)
- Form ONRR-4054 Part B (PDF) — Product Disposition (OGOR-B) (expires 12/31/2015)
- Form ONRR-4054 Part C (PDF) — Product Inventory (OGOR-C) (expires 12/31/2015)

Sample Layouts

- OGOR ASCII Record Layout (PDF)
- OGOR CSV Record Layout (PDF)
- OGOR CSV Sample file (Excel)

PASR — Production Allocation Schedule Report (Offshore only)

Form

- Form ONRR-4058 Part A (PDF) — PASR (expires 12/31/2015)

Sample Layouts

- PASR ASCII Record Layout (PDF)
- PASR CSV Record Layout (PDF)
Reporting & Paying References

Production Reporting References

Reporting Form
- How to Resolve eCommerce OGOR Errors (PDF) (as of 4/13/2013)
- Oil and Gas Operations Report (OGOR) Edits (PDF)
- OGOR Edits Video Training

Manuals and Guidance
- eCommerce Electronic OGOR Reporting presentation (PDF)
- Gas Plant Listing (PDF)

Offshore
- Facility Measurement Point (FMP) Information
- Gulf FMP/Commingling System Information (Excel)
- Pacific FMP/Commingling System Information (Excel)
- Flash Gas Meters (PDF)
- Inventory Tank-to-Sales Point Relationship (PDF)
- Pipeline Condensate System List (PDF)

Reporting Codes
- Disposition/adjustment Codes and Descriptions (PDF) (pages I-2 thru I-12 in the Minerals Production Reporter Handbook)
- Buy-Back Reporting disposition codes (PDF) (Reporter Letter dated December 15, 2010)
- Flaring and Venting Reporting disposition codes (PDF) (Reporter Letter dated May 7, 2010)
- Well Status Codes (PDF)

Reporter Letters
- View past and current Reporter Letters in a searchable table.

Regulations
- Code of Federal Regulations

Video Training
- OGOR Edits Video Training
Reporting Information

Handbooks

Minerals Revenue Reporter Handbook *

Minerals Revenue Reporter Handbook (PDF)
Release 2.0, dated 7/1/2003
Chapter 7, Release 3.0, dated 11/30/2007
Call Mary Dietrick at ☐ (303) 231-3318 regarding contents.

Minerals Production Reporter Handbook

Minerals Production Reporter Handbook
Release 2.0, effective 9/15/2014

Table of Contents | List of OGOR Examples | Chapters | Abbreviations | Glossary | Appendices

Table of Contents (PDF)

Call Louise Williams at ☐ (303) 231-3439 regarding contents.

Oil and Gas Payor Handbook

Oil and Gas Payor Handbook, Volume III--Product Valuation (PDF)
Release 2.1, dated 2/15/2001
Call ☐ (800) 525-0309 or ☐ (800) 525-7922 regarding contents.

ONRR will provide one hard copy of this handbook to current Federal or Indian lease reporters/payors only if they cannot access the PDF version on line. To receive a copy, call Barbara Fletcher at ☐ (303) 231-3605.

AFS Payor Handbook

AFS Payor Handbook – Solid Minerals (PDF)
Release 1.0, dated 2/27/1997
Call Lee-Ann Martin at ☐ (303) 231-3313 regarding contents.

Geothermal Payor Handbook

Geothermal Payor Handbook – Product Valuation (PDF)
Release 1.0, dated 12/27/1996
Call Herb Black at ☐ (303) 231-3769 regarding contents.

Reporting Information

Minerals Revenue Reporter Handbook

Minerals Revenue Reporter Handbook (PDF)
Release 2.0, dated 7/1/2003
Chapter 7, Release 3.0, dated 11/30/2007
Call Mary Dietrick at (303) 231-3318 regarding contents.

Minerals Production Reporter Handbook

Minerals Production Reporter Handbook
Release 2.0, effective 9/15/2014

Table of Contents | List of OGOR Examples | Chapters | Abbreviations | Glossary | Appendices

- Chapter 1 - About This Handbook (PDF)
- Chapter 2 - Reporting Requirements (PDF)
- Chapter 3 - Electronic Reporting (PDF)
- Chapter 4 - How to Interpret Your Reference Information Reports (PDF)
- Chapter 5 - How to Complete the OGOR (PDF)
- Chapter 6 - How To Complete the PASR (PDF)
- Chapter 7 - Liquid and Gas Verification Systems ~ How to Interpret Information/ Document Requests (PDF)

Call Louise Williams at (303) 231-3439 regarding contents.

Minerals Revenue Reporter Handbook *

Minerals Revenue Reporter Handbook (PDF)
Release 2.0, dated 7/1/2003
Chapter 7, Release 3.0, dated 11/30/2007
Call Mary Dietrick at (303) 231-3318 regarding contents.

Minerals Production Reporter Handbook

Minerals Production Reporter Handbook
Release 2.0, effective 9/15/2014

Call Louise Williams at (303) 231-3439 regarding contents.
Training Presentations

- Book 1 - Report of Sales and Royalty Remittance (PDF)
- Book 2 - Report of Sales and Royalty Remittance (PDF)
- Book 3 - Report of Sales and Royalty Remittance (PDF)
- Reporting on Federal Units and Communitization Agreements (PDF)
- OGOR Edits Video Training
- EMA RF Training Video and Forms
- Video Instructions for Using Pay.gov
- Reporting and Valuation: Gas Used or Lost Along a Pipeline - COPAS Informal Workshop (PDF)

Training Dates and Information

- Information: Reporter Training for Tulsa, OK, March 10-13, 2015 (PDF)
- Registration: Tulsa Reporter Training registration is open.
- Agenda -- Production: Tulsa Reporter Training, March 10, 2015 (PDF)
- Agenda -- Royalty On-line Rental, and Valuation: Tulsa Reporter Training March 11-13, 2015 (PDF)
Video Training

OGOR Edits

1. OGOR Edits 11030 and 11050 03:10
2. OGOR edit 11259 02:47
3. OGOR Edit 11260 - Well not found in database 02:20
4. OGOR Edit 11270 - Days produced must be greater than zero 02:43
5. OGOR Edit 11527 02:16
6. OGOR edit 11545 03:29
Production Reporting Information

Office of Natural Resources Revenue
DOI Office of the Secretary

ONRR
ABOUT US
VALUATION
PRICING & GUIDANCE
REPORTING/PAYING
RESOURCES
COMPLIANCE
ENFORCEMENT & APPEALS
INDIAN SERVICES
ALLOTTEES & TRIBES

Home Reporting & Paying Forms

Forms

Reporting
- Production (Offshore & Onshore) Reporting Forms
- Royalty Reporting Forms
- Solid Minerals Reporting Forms

EMARF (External MRMSS Application Request Form)
Application that external users must complete, sign and mail to ONRR to establish access to the ONRR Data Warehouse Portal, where they can use the eCommerce web site for royalty and production reporting, and view their archived Royalty (2014), OGOR and PASR reports and Statement of Account. (May also be used by government auditors to establish access to the MRMSS.)
- External MRMSS Application Request Form (PDF) (EMARF) (as of 6/2014)
- Acceptable Use Policy for External Users (PDF)
- How to Reset Your ONRR Data Warehouse Portal Password (PDF)

EMARF Instructions

Now that we have done an overview of the form, we will zoom in and fill it out.

Address/Addressee of Record Changes (Form ONRR-4444)
Print, fill out, and mail an original, signed Form ONRR-4444 to change the mailing address and/or the addressee of record for your company. You may submit a ONRR-4444 to direct each type of correspondence from ONRR to a different address/addressee. (Changes cannot be authorized by

Contact Information

Production Reporting References

**Reporting Form**
- How to Resolve eCommerce OGOR Errors *(PDF) (as of 4/13/2013)*
- Oil and Gas Operations Report (OGOR) Edits *(PDF)*
- OGOR Edits Video Training

**Manuals and Guidance**
- eCommerce Electronic OGOR Reporting presentation *(PDF)*
- Gas Plant Listing *(PDF)*

**Offshore**
- Facility Measurement Point (FMP) Information
- Gulf FMP/Commingling System Information *(Excel)*
- Pacific FMP/Commingling System Information *(Excel)*
- Flash Gas Meters *(PDF)*
- Inventory Tank-to-Sales Point Relationship *(PDF)*
- Pipeline Condensate System List *(PDF)*

**Reporting Codes**
- Disposition/adjustment Codes and Descriptions *(PDF) (pages I-2 thru I-12 in the Minerals Production Reporter Handbook)*
- Buy-Back Reporting disposition codes *(PDF) (Reporter Letter dated December 15, 2010)*
- Flaring and Venting Reporting disposition codes *(PDF) (Reporter Letter dated May 7, 2010)*
- Well Status Codes *(PDF)*

**Reporter Letters**
- View past and current Reporter Letters in a searchable table.

**Regulations**
- Code of Federal Regulations

**Video Training**
- OGOR Edits Video Training
Contact Information

Production Reporting Contacts

Electronic Reporting Inquiries
Send questions regarding ASCII and CSV formats and eCommerce to ONRReCommercefeedback@onrr.gov.

Electronic Reporting Problems

<table>
<thead>
<tr>
<th>Gail Solaas-Frazier</th>
<th>Elaine Sunblade</th>
</tr>
</thead>
<tbody>
<tr>
<td><a href="mailto:Gail.SolaasFrazier@onrr.gov">Gail.SolaasFrazier@onrr.gov</a></td>
<td><a href="mailto:Elaine.Sunblade@onrr.gov">Elaine.Sunblade@onrr.gov</a></td>
</tr>
<tr>
<td>(800) 525-7922 x3591</td>
<td>(800) 525-7922 x3616</td>
</tr>
<tr>
<td>(303) 231-3591</td>
<td>(303) 231-3616</td>
</tr>
</tbody>
</table>

Rent Status and Lease/Agreement Maintenance

OGOR – Oil and Gas Operations Report and Error Correction (Form ONRR-4054)
Contacts (PDF) - assigned by lease-related topic, lease type, and state/geographic area.

PASR – Production Allocation Schedule Report and Error Correction (Form ONRR-4058)

<table>
<thead>
<tr>
<th>Stacey Showalter</th>
</tr>
</thead>
<tbody>
<tr>
<td><a href="mailto:Stacey.Showalter@onrr.gov">Stacey.Showalter@onrr.gov</a></td>
</tr>
<tr>
<td>(800) 525-7922 x3211</td>
</tr>
<tr>
<td>(303) 231-3211</td>
</tr>
</tbody>
</table>

TIMS (Technical Information Management System) District and Regional Contacts
- BOEM BSEE Gulf of Mexico (PDF)
- BOEM BSEE Pacific (PDF)

* Use the PRODUCTION RELATED LINKS list on this page to view additional Production Reporting information.
PRV - Data Mining Video

PRV Data Mining Video
Questions?
Reference Data

- Acronyms
- Information Exchange
- Appendices A through L
- Well Reference Data
Acronyms

- **ONRR** – Office of Natural Resources Revenue
- **BLM** – Bureau of Land Management
- **BIA** – Bureau of Indian Affairs
- **AFMSS** – Automated Fluid Minerals Support System (BLM Database)
- **LR2000** – Land and Mineral Legacy Rehost 2000 System
• API – American Petroleum Institute
• ANCR – API Number Change Request
• OGOR – Oil and Gas Operations Report (Form ONRR-4054)
• Well Doc – Well Information
• FMP – Facility/Measurement Point
• L/A – Lease/Agreement
Information Exchange

- BLM offices send WELL and ANCR information weekly to ONRR.
  - Records sent to ONRR are the result of approved Sundry Notices, Completion Reports, Commingling Applications, etc.

- ONRR validates WELL and ANCR data against existing records in the ONRR database.
  - When the data passes edits, it updates the ONRR database. This information is available each month to the appropriate operator as a Confirmation Report and can be viewed in the Data Warehouse Portal.
• ONRR sends a weekly file of accepted OGORs to BLM.

• The OGORs provide BLM with the data needed to help support their functions in performing on-site inspections, as well as fulfilling public information requests.
# Appendices

## Minerals Production Reporter Handbook

**Release 2.0, effective 9/15/2014**

<table>
<thead>
<tr>
<th>Table of Contents</th>
<th>List of OGOR Examples</th>
<th>Chapters</th>
<th>Abbreviations</th>
<th>Glossary</th>
<th>Appendices</th>
</tr>
</thead>
<tbody>
<tr>
<td>Appendix A - ONRR Operator Number (PDF)</td>
<td>Appendix B - ONRR Lease, Unit, or Communitization Number (PDF)</td>
<td>Appendix C - Production Month Codes (PDF)</td>
<td>Appendix D - Action Codes (PDF)</td>
<td>Appendix E - Location Method Codes (PDF)</td>
<td>Appendix F - API Well Number (PDF)</td>
</tr>
<tr>
<td>Appendix G - Producing Interval Codes (PDF)</td>
<td>Appendix H - Well Codes (PDF)</td>
<td>Appendix I - Disposition/Adjustment Codes (PDF)</td>
<td>Appendix J - Facility/Measurement Point Number (PDF)</td>
<td>Appendix K - Commingling Codes (PDF)</td>
<td>Appendix L - Product Codes (PDF)</td>
</tr>
<tr>
<td>Appendix M - Explanation of Schematic Symbols (PDF)</td>
<td>Appendix N - (Reserved) (PDF)</td>
<td>Appendix O - Contact Information (PDF)</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Appendix B
ONRR Lease or Agreement Number

- 10- or 11-Digit Code

- Identifies each Federal or Indian Mineral Lease or Agreement
  - ONRR Lease or Agreement Prefix
    - 3 Numeric Digits
  - Lease Identifier
    - 6 Numeric Digits
  - Lease Segregation Code
    - 1 or 2 Digit Code
### Appendix B
Agreement Conversion (Onshore)

<table>
<thead>
<tr>
<th>Agency/Case Number</th>
<th>ONRR Converted Number</th>
</tr>
</thead>
<tbody>
<tr>
<td>8910160390</td>
<td>8910160390</td>
</tr>
<tr>
<td>WYW152954A</td>
<td>W__152954A</td>
</tr>
<tr>
<td>WYW153461X</td>
<td>W__153461X</td>
</tr>
<tr>
<td>OKNM75212</td>
<td>NM__75212</td>
</tr>
<tr>
<td>NMNM105352</td>
<td>NM_105352</td>
</tr>
<tr>
<td>MTM69217</td>
<td>M__69217</td>
</tr>
<tr>
<td>NDM102916</td>
<td>M__102916</td>
</tr>
<tr>
<td>14080012943</td>
<td>8910029430</td>
</tr>
<tr>
<td>MC794</td>
<td>8940007940</td>
</tr>
<tr>
<td>I149IND8474</td>
<td>5160084740</td>
</tr>
</tbody>
</table>
Lease and Agreement
Cross-Reference Lists


Cross-Referenced Lease & Agreement Number Lists

When reporting royalties based on production allocated from an agreement, the ONRR-converted agreement number should be reported in block 9 of the new Report of Sales and Royalty Remittance (Form ONRR-2014) in addition to the lease number in block 7. The agreement number consists of three parts:

1. **Prefix** = 3 characters, left justified
2. **Serial No.** = 6 characters, right justified
3. **Suffix** = 2 characters, left justified

*Please Note:* The agreement number needs to be upper case.

Following are some examples of the layout we are expecting for various types of agreement numbers.

<table>
<thead>
<tr>
<th>Agency Agreement #</th>
<th>ONRR-Converted Agreement #</th>
</tr>
</thead>
<tbody>
<tr>
<td>WYWW192003B</td>
<td>W(sp)(sp) 192003 B(sp)</td>
</tr>
<tr>
<td>NMNN34567A</td>
<td>NM(sp)(sp)34567A(sp)</td>
</tr>
<tr>
<td>NMNN39233A</td>
<td>NM(sp)(sp)92323(sp)(sp)</td>
</tr>
<tr>
<td>140800016793A</td>
<td>691000054(59)</td>
</tr>
<tr>
<td>NCR54</td>
<td>NCR54</td>
</tr>
<tr>
<td>C0050A2085C</td>
<td>U(sp)(sp)(sp)60786A(sp)</td>
</tr>
<tr>
<td>UTU060786A</td>
<td></td>
</tr>
</tbody>
</table>

The files below provide lists of information you can use to determine the appropriate ONRR-converted Agreement number to enter on Form ONRR-2014 (PDF). If necessary, refer to the CSV/ASCII record layout.

**Leases**
- Active leases - sorted by State and Agency Lease Number (PDF) (updated 4/6/2015)

**Agreements**
- Active Agreements - sorted by State and Agreement Name (PDF) (updated 4/6/2015)
- Cross-Reference Lease to Agreement Numbers sorted by Agreement Name (PDF) (updated 4/5/2015)
- Cross-Reference Lease to Agreement Numbers sorted by Lease Number (PDF) (updated 5/4/2015)
- Downloadable Text-Cross-Reference Lease to Agreement Number (updated 5/12/2015)

**Agreements Cross-Referenced to Former Accounting Identification (AID) Numbers**

These cross-referenced files show all former Accounting Identification (AID) Numbers that identified production allocated from an agreement. The AID numbers were used prior to October 1, 2001 and consisted of the 10-digit ONRR lease number and the 3-digit revenue source number. AID Numbers that identified lease-basis production are not included in these files.

*Please Note:* Some lines on these reports are duplicates and some lines contain a Revenue Source of 000. Please ignore these lines.

- Cross-Referenced AID and Agreement Numbers Sorted by Agreement Name (PDF)
- Cross-Referenced AID and Agreement Numbers Sorted by Lease (PDF)
- Downloadable Excel Version (Excel)
Appendix C
Production Month Codes

• Represents the time span applicable to the report

• 6-Digit Numeric Code
  ◦ Month Code = 2 Digits
  ◦ Year Code = 4 Digits

  Total of 6 Digits; e.g., 102010

• Used on ALL ONRR Financial Accounting System reports
Appendix D
Action Codes

OGOR

A = Add
D = Delete
Appendix F
API Well Number

ONSHORE - assigned by the appropriate State Oil and Gas Commission

12-Digit Numeric Code

- State Code  2 Digits
- County Code  3 Digits
- Sequence Code  5 Digits
- Sidetrack Code  2 Digits

API - 300510527900
Appendix G
Producing Interval Codes

- Assigned by BLM to identify the producing zone and is used to complete the API Well Number
- 3 Character Code

- The first character indicates the number of tubing strings, currently as follows:

<table>
<thead>
<tr>
<th>Borehole</th>
<th>X</th>
</tr>
</thead>
<tbody>
<tr>
<td>Single</td>
<td>S</td>
</tr>
<tr>
<td>Dual</td>
<td>D</td>
</tr>
<tr>
<td>Triple</td>
<td>T</td>
</tr>
<tr>
<td>Quadruple</td>
<td>Q</td>
</tr>
<tr>
<td>Quintuple</td>
<td>V</td>
</tr>
<tr>
<td>Allocated</td>
<td>A  (onshore only)</td>
</tr>
<tr>
<td>Commingled</td>
<td>C  (onshore only)</td>
</tr>
</tbody>
</table>

- The second and third characters indicate the reservoir or formation completed; for example, 01 through 99.
Appendix H
Well Codes

- Well Status Codes are numeric and alpha (e.g., 11-PGW, 12-OSI)

**Offshore Requirement:**

- 5-Digit Numeric Code for Status Codes 12 and 13
  - Reason/Action Code 2 Digits
- 4-Digit Numeric Code for Status Code 14
  - Reason/Action Code 2 Digits
Boreholes

• Borehole

A borehole is with or without casing and considered not capable of producing.

The well status codes reported with X01 are:

<table>
<thead>
<tr>
<th>Onshore</th>
<th>Offshore</th>
</tr>
</thead>
<tbody>
<tr>
<td>01 (DRG)</td>
<td>01 (DRL)</td>
</tr>
<tr>
<td>02 (DSI)</td>
<td>02 (DSI)</td>
</tr>
<tr>
<td></td>
<td>14 (TA)</td>
</tr>
<tr>
<td></td>
<td>15 (ABD and PA)</td>
</tr>
</tbody>
</table>
Completions

• Completion (Producing Interval)
  - A completion can be reported at the lease level or unit level. It can be S01, D01, C01, S02, C02, T02, etc.
  - A producing interval is assigned when the well is capable of production or injection.
• **Example 1:** The S01 is abandoned in 12/2013 and no future reports are required for this well completion (BLM well records must reflect abandoned status). If the well is recompleted in a different formation in the same month, begin reporting the new completion as S02 effective production month 12/2013.

• **Example 2:** If all completions in the well are abandoned (BLM well records must reflect abandoned status), no future reports are required for this API well number.
Appendix I
Disposition/Adjustment Codes

- Indicates Means of Product Removal

- 2-Digit Numeric Code, for example:
  - 01 Sales – Royalty Due
  - 08 Spilled or Lost (Avoidable) – Royalty Due
  - 09 Sales – Not Subject to Royalty
  - 10 Produced into Inventory
  - 11 Transferred to Facility
  - 21/22 Flared Oil-Well/Gas-Well Gas
  - 61/62 Vented Oil-Well/Gas-Well Gas
Appendix J
Facility/Measurement Point (FMP)

- Identifies each Facility/Measurement Point
- ONRR encourages onshore operators to use an FMP number (e.g., Tank 1, #12-34).
- When transferring gas to a gas plant the, 11-digit gas plant number must be used (onshore and offshore).

Located at the following web site:
Appendix L
Product Codes

• Identifies and tracks products

• 2-Digit Numeric Code, for example:
  - 01 Oil
  - 02 Condensate

• Used on OGOR-C

- Liquid hydrocarbons usually exceeding 45 degrees API Gravity
Bureau of Land Management's

Alert! If your browser gets "...cannot display the webpage", you need to ENABLE TLS 1.0.

Announcement: The LR2000 Reports can support Firefox web browser now. The MAC user can use Firefox to run the reports.

The Bureau of Land Management’s Legacy Rehost System called LR2000 provides reports on BLM land and mineral use authorizations for oil, gas, and geothermal leasing, rights-of-ways, coal and other mineral development, land and mineral title, mining claims, withdrawals, classifications, and more on federal lands or on federal mineral estate.

The following types of reports are available in LR2000:

http://www.blm.gov/lr2000
**REPORTS MENU FOR LR2000 PUBLIC REPORTS**

Please Choose a Report

**SIMP:IFIED FREQUENTLY REQUESTED QUERIES**
- Oil And Gas Leases Due To Expire

**PUBLIC ALL SYSTEMS REPORTS**
- Pub All Systems Customer Info
- Pub All Systems Geo Report
- Pub All Systems Geo Supp Report

**PUBLIC CASE RECORDATION REPORTS**
- Pub CR Case Action Info
- Pub CR Case Info
- Pub CR Case Info Cust Land
- Pub CR Duration Of Plans
- Pub CR Geo Report W/Customer
- Pub CR Geo Report w/Land
- Pub CR Geothermal Nominations
- Pub CR Oil and Gas Leases Issued
- Pub CR ROW Solar Energy
- Pub CR ROW Wind Energy Projects
- Pub CR Wind Energy Applications
- Pub CR Serial Register Page

**PUBLIC LEGAL LAND DESCRIPTION REPORTS**
- Pub LLD Acreage Report
- Pub LLD Summary Report

**PUBLIC MINING CLAIMS REPORTS**
- Pub MC Action Code
- Pub MC Claim Name/Number Index
- Pub MC Customer Info Rpt

LR2000

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Reporting Application

PUB CR SERIAL REGISTER PAGE (LR2000 PUBLIC REPORTS)
Please Choose Which Criteria You Would Like to Filter On

- Individual Serial Number(s)
- New Format Serial Entry
- Serial Number Range
- Serial Number(s) from File
- Daily serial register
- Other Query Parameters

Select Criteria
LR2000
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date: 03/24/2011
Run Time: 01:14 PM
Page 1 of 3

Total Acres: 480.000
Serial Number: COC--- 019338

Name & Address
ABC Company
123456 Numeric Road
Denver, Colorado 80225

Int Rel: Lessee
% Interest: 100.000000

Serial Number: COC--- 019338

<table>
<thead>
<tr>
<th>Mer Twp</th>
<th>Rng</th>
<th>Sec</th>
<th>STyp</th>
<th>SNr Suff</th>
<th>Subdivision</th>
<th>District/Field Office</th>
<th>County</th>
<th>Mgmt Agency</th>
</tr>
</thead>
<tbody>
<tr>
<td>06 020S</td>
<td>100W</td>
<td>021</td>
<td>ALIQ</td>
<td>E2NE,N2SE</td>
<td>CRAIG WHITE RIVER</td>
<td>RIO BLANCO</td>
<td>BUREAU OF LAND MGMT</td>
<td></td>
</tr>
<tr>
<td>06 030S</td>
<td>100W</td>
<td>027</td>
<td>ALIQ</td>
<td>N2W2</td>
<td>CRAIG WHITE RIVER</td>
<td>RIO BLANCO</td>
<td>BUREAU OF LAND MGMT</td>
<td></td>
</tr>
</tbody>
</table>

Serial Number: COC--- 019338

<table>
<thead>
<tr>
<th>Act Date</th>
<th>Code</th>
<th>Action</th>
<th>Action Remark</th>
<th>Pending Office</th>
</tr>
</thead>
<tbody>
<tr>
<td>10/06/1973</td>
<td>307</td>
<td>CASE ESTABLISHED</td>
<td>PARCEL 154</td>
<td></td>
</tr>
<tr>
<td>10/08/1973</td>
<td>098</td>
<td>DRAWING HELD</td>
<td></td>
<td></td>
</tr>
<tr>
<td>10/12/1973</td>
<td>106</td>
<td>MONIES REQUESTED</td>
<td>RENTAL</td>
<td></td>
</tr>
<tr>
<td>10/19/1973</td>
<td>111</td>
<td>RENTAL RECEIVED</td>
<td>9240.00</td>
<td></td>
</tr>
<tr>
<td>10/25/1973</td>
<td>237</td>
<td>LEASE ISSUED</td>
<td></td>
<td></td>
</tr>
<tr>
<td>11/01/1973</td>
<td>496</td>
<td>FUND CODE</td>
<td>05,145003</td>
<td></td>
</tr>
<tr>
<td>11/01/1973</td>
<td>530</td>
<td>PLTY RATE - 12 1/2%</td>
<td></td>
<td></td>
</tr>
<tr>
<td>11/01/1973</td>
<td>868</td>
<td>EFFECTIVE DATE</td>
<td></td>
<td></td>
</tr>
<tr>
<td>01/17/1974</td>
<td>140</td>
<td>ASGN FILED</td>
<td>1)</td>
<td></td>
</tr>
<tr>
<td>01/22/1974</td>
<td>139</td>
<td>ASGN APPROVED</td>
<td>1) EFF 02/01/74</td>
<td></td>
</tr>
</tbody>
</table>
Well Reference Data
Well Reference Data

- To report a well, use the API Well Number (12 digits) + Producing Interval (alpha plus 2 digits).

- Report a well on the OGOR starting when the well is no longer in active drilling status until the zone/well is abandoned (onshore – reflected in BLM database).

- If the lease/agreement terminates but there is still inventory to report, submit only OGOR-C until the inventory is sold.

- If the agreement terminates, but the well is not abandoned, report the well on the lease.
Well Reference Data

- ONRR **Well Reference Data** is a result of operators sending data to BLM in the form of:
  - Application for Permit to Drill
  - Sundry Notices
  - Completion Reports
  - Designation of Operator
  - Performance of an on-site inspection
Well Reference Data

- When BLM approves the **Well Reference Data**, they enter the data into the onshore BLM AFMSS database.

- Data from BLM is loaded **weekly** to the ONRR Financial Accounting System.

- ONRR reconciles **Well Docs** when the BLM data conflicts with the current well data in ONRR’s system.
Questions?
OIL AND GAS OPERATIONS REPORT (OGOR) & eCommerce - Electronic Reporting
The OGOR is used to report a summary of ALL operations conducted on a lease/agreement during a specific production month.

- Monthly production by well (Part A)
- Disposition of monthly production (Part B)
- Monthly inventory balances (Part C)
If you are the designated operator for a Federal or Indian lease or agreement, and there are wells that are **not** permanently abandoned or you have not disposed of all inventory, you must file a report **each** month.
OGOR Reporting

- Reports must be filed beginning with the month in which the well is no longer in active drilling status.
- All OGORs are due on a monthly basis.
- OGOR reports must be received by the 15th day of the second month following the month of production.
- OGOR data reported to ONRR is compiled and sent to BLM weekly.
Oil and Gas Operations Report

Report Overview – Parts A, B, and C

OGOR

OGOR-A
Well Production and Injection

OGOR-B
Product Disposition

OGOR-C
Product Sales From Facility (Inventory)
Volumes reported as produced on OGOR-A must equal volumes reported as Disposed on OGOR-B.

Volumes reported as produced into a facility (or tank) prior to sale, Disposition Code 10 on OGOR-B, must equal production volumes on OGOR-C.
eCommerce - Electronic Reporting

- eCommerce is ONRR’s electronic reporting website used for submitting OGORs and PASRs via the internet.

- An External MRMSS Access Request Form (EMARF) is required to gain access to ONRR’s Data Warehouse online portal and eCommerce.
Advantages of eCommerce Reporting

• Ability for more up-front edits so the operator can submit more accurate reports

• Historical data is more accurate because monthly reports are processed faster

• Fewer overrides
The form is available via ONRR’s website:

A training video on how to fill out the EMARF is at:
**WARNING TO USERS OF THIS SYSTEM**

**END USER AGREEMENT:** This computer system, including all related equipment, networks, and network devices (including Internet access), is provided by the agency for authorized use only in accordance with the User policies at the below links. All agency computer systems may be monitored for all lawful purposes, including but not limited to, ensuring that their use is authorized, for management of the system, to facilitate protection against unauthorized access, and to verify security procedures, survivability, and operational security. Any information on this computer system may be examined, recorded, copied, and used for authorized purposes at any time. All information, including personal information, placed or sent over this system may be monitored. Therefore, there should be no expectation of privacy with respect to your use of this system.

By logging into this agency computer system, you acknowledge and consent to the monitoring of this system. Evidence of your use, authorized or unauthorized, collected during monitoring may be used for civil, criminal, administrative or other adverse action. Unauthorized or illegal use may subject you to criminal prosecution.

I have read, understood, and will comply with the detailed ONRR Acceptable Use Policy (for users external to ONRR) or Rules of Behavior (for users internal to ONRR).

[YES (proceed)] [NO (log off)]
What's new in Office of Natural Resources Revenue?
Why Report Electronically?
Getting Started with ONRR Reporting
Handbook and Manuals
Using ONRR Forms
Electronic Reporting Contacts
Electronic Reporting Policies
ONRR Homepage
Frequently Asked Questions
Change Password
Password Change Guidance

User ID: [input field]
Password: [input field]
Login

For login/password assistance, please call the help desk at 1-877-256-6260. Or send an email to boemrehelpdesk@boemre.gov
For assistance with reporting, please refer to the Electronic Reporting Contacts link on the left.
eCommerce Log-in Process

Office of Natural Resources Revenue

Mountain Lake - Colorado
Some federal lands are leased to individuals and companies for minerals development. If minerals are found, extracted and sold, the federal government is entitled to a certain percentage of, or royalty on, the production.

What's new in Office of Natural Resources Revenue?
Why Report Electronically?
Getting Started with ONRR Reporting
Handbook and Manuals
Using ONRR Forms
Electronic Reporting Contacts
Electronic Reporting Policies
ONRR Homepage
Frequently Asked Questions
Change Password
Password Change Guidance

User ID: SmithA
Password: ************
Login

For login/password assistance, please call the help desk at 1-877-256-8290.
Or send an email to boermhelphost@boemre.gov
For assistance with reporting, please refer to the Electronic Reporting Contacts link on the left.

Department of Interior | Policy Management and Budget | USA.gov | Accessibility | ONRR Home | Contact Us | Disclaimer | Privacy | Email eCommerce Feedback

e-Statement of Accounts | Lease Account Balance | EMARF Forms | Financial Reports & History Reports

Last updated 26 August 2013
• **Documents List** — Lists reports entered into eCommerce.
• **Registration Information** — Provides Login ID and contact information.
• **Upload File** — Used to upload report files from local computer.
• **Upload History** — Provides historical data and report status of recently uploaded files.
• **Rental Information** — View rental history and make rental payments.
• **Help** — Provides assistance and links regarding all aspects of eCommerce.
• **Known Issues** — View issues that are currently affecting eCommerce website.
• **Feedback** — Allows you to email comments about eCommerce website. Questions should be directed to your Production Reporting Contact and not sent to Feedback.
• **Log Out** — Click tab to exit eCommerce.
### Registration Information

**Office of Natural Resources Revenue**

<table>
<thead>
<tr>
<th>Documents List</th>
<th>Registration Information</th>
<th>Upload File</th>
<th>Upload History</th>
<th>Rental Information</th>
<th>Help</th>
<th>Known Issues</th>
<th>Feedback</th>
<th>Log Out</th>
</tr>
</thead>
</table>

#### Login Information

- ONRR Reporter/Login ID: SmithA
- Full Name: Smith, Abe

#### Contact Information

- Company Name: Dpty Dir Support, MS63310B
- Address: Denver Fed. Center 6 kipling BLVD
- City: Denver
- State: CO
- Zip: 80225-0165
- Country: 
- Phone Number: 303-231-3333
- Fax Number: 
- Email Address: SmithA@bigo&g.com
Help

Each bullet item is linked to areas that provide further details regarding items or issues in question.
Field Level Help

Field Level - this is not available on all pages but is available for all fields within the 2014, PASR and OGOR documents. The “Field Help” button is located at the top of each one of these document pages.

To use field level help:

1. Click on a desired field.
2. Then click the “Field Help” button.
3. A new window opens and displays information pertaining to that particular field.

Update Registration Information:

To update any missing or incorrect registration information you must contact the BOEMRE Help Desk. Information cannot be manually updated in the Registration Information page.

BOEMRE Help Desk:
Direct 303-231-3333
Toll Free: 877-256-6260
Email: BOEMREHelpDesk@boemre.gov
This window is for viewing current issues that are affecting the eCommerce website.
eCommerce - Electronic Reporting

- Customer Support (Help Desk)
  Email: BSEE BOEM ONRR Enterprise IT Service Desk: EnterpriseITServiceDesk@bsee.gov
  Phone: 1 (877) 256-6260 or (303) 231-3333

- eCommerce Internet address
  https://onrrreporting.onrr.gov
Documents List Page

eCommerce removes **sent** data from the Document List every six months.
• **Edit** - Allows open documents to be edited
• **Print** - Prints out selected Report ID
• **Copy All** - Creates an exact copy of Report ID
• **Copy Specific** - Copies a specific lease(s) within the file
• **Delete** - Deletes selected Report ID from Documents List
• **Export** - Allows selected Report ID to be archived in .csv or fixed file formats
Creating a New OGOR

Click the New OGOR button to generate a new OGOR.
Note: It is highly recommended that operators enter well name, L/A numbers, production month/year or other specifics in the Operator Assigned Doc. Name for easy retrieval.
Add Lines for Lease/Agreement

Select Add Lines to add more L/A on the file.

To Copy/Delete a line, check Select Line box and choose either Copy or Delete.
Creating a New OGOR (cont.)

OGOR Header

ONRR Operator Number
You may only use an assigned operator number from the drop-down menu.

Operator Assigned Doc Name
You must enter a document name for your use.

Lease, Unit or Communitization Number
You must enter data in either the ONRR Lease/Agree Number or the Agency Lease/Agree Number field.

Report Type
Original/Modify/Replace

Production Month
Use the drop-down menu.

Note: Field, unit, and Participating Area names are not required on the OGOR; however, the operator can use the Operator Lease/Agree Number or Name fields to identify the property.
Creating a New OGOR (cont.)

Select “A” from Display Part list.

OGOR PART A: Enter API Well Number, Prod. Interval, Well Status, Days Produced, and Oil/Cond., Gas and Water Production/Injection Volumes. Enter a separate line for each API well number on this lease or agreement.

What were the statuses, production/injection volumes, and number of production days for all of the wells on this lease or agreement?

OGOR PART A: Enter API Well Number, Prod. Interval, Well Status, Days Produced, and Oil/Cond., Gas and Water Production/Injection Volumes.

Enter a separate line for each API well number on this lease or agreement.
**PART A Well Production**

*Action Code*
- Add - Original/Replace
- Add/Delete - Modify

**API Well Number & Producing Interval**
12 Numerical characters, Appendix F
1 Alpha/2 Numerical characters, Appendix G

**Operator Well Number**

**Production Volumes**
Report formation production only in whole numbers (round accordingly).

**Well Status**
Appendix H

**Days Produced**
May not be greater than days in month

**Injection Volumes**
Report injection volumes

Select Add Lines if you need to report additional wells on the lease/agreement.

*Note: Use the drop-down menu for your well status.*

Offshore must use “Well Shut-in Reason” and “Well Action” drop-down menus for any shut-in well.
Contact information must be entered in order to validate.
Select Add Lines to enter disposition of production information.
### PART B Product Disposition (cont.)

**OGOR-B**

#### General Report Information
- **Report ID:** 108789
- **Report Status:** Open
- **Override Status:** No override request
- **Validation Status:** Never/Validated

#### Lease Information
- **Report Type:**
- **ONRR Lease/Agreement Number:**
- **Agency Lease/Agreement Number:**
- **ONRR Operator Number:**

#### Product Disposition Information

**Select Line**

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

**Line Commands**
- **Copy**
- **Delete**
- **Add Lines**
- **1**
- **Go To**
- **1**
- **#Lines to Display:** 25

**Action Code**
- Appendix D

**Metering Point** *
- May be completed if Disp. code indicates Sales (01, 05, 09 or 16) or Transfers (11 or 12).

**Gas Plant** **
- Must be completed for all Transfer Disposition Codes (Disp. Codes 11 and 12)

**API Gravity/BTU**
- Enter API Gravity if oil production is sold as a direct sale or transferred from the lease. Enter BTU for gas if Disposition Code is 11 or 12.

**Disposition Volumes**
- Total volumes must match OGOR-A volumes.

---

* **Note:** Use of the Metering Point Number is optional but encouraged for onshore. It is required for offshore.

** **Note:** List of gas plants for both onshore and offshore is available on the www.onrr.gov website.
OGOR PART B: Enter Disp. Code, API Gravity or BTU, and Disposition Volumes of Oil/Cond., Gas and Water.

Note: Each product requires a separate disposition line to process. Report the disposition of production of the volumes reported on OGOR Part A.
PART C Inventory

Home » Documents List » OGOR » OGOR Part A - Well Production

Save  Report  B  C  Override  Print  Validate  Help  Field Help  Cancel  Send

General Report Information
Report ID: 2598  Report Status: Open  Override Status: No override request

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save  Report  A  C  Override  Print  Validate  Help  Field Help  Cancel  Send

General Report Information
Report ID: 2598  Report Status: Open  Override Status: No override request

Lease Information
Report Type: Original
ONRR Lease/Agreement Number: 5250055940
Agency Lease/Agreement Number:
ONRR Operator Number: K8500
Production Month: 122010
Operator Name: Big Oil
Operator Lease/Agreement Number:
Operator Lease/Agreement Name:

Product Disposition Information

Line Commands
Copy  Delete  Add Lines  1  Go To  1  #Lines to Display: 25

Seconds until next auto-save: 85

Seconds until next auto-save: 295
**PART C Inventory (cont.)**

**OGOR PART C:** Enter Prod. Code, API Gravity, Beginning Inventory, Production, Sales, Adj. Code, Adj. Volume and Ending Inventory.

- **Action Code**
  - Appendix D
- **Appendix L**
  - Product Code
- **API Gravity**
  - Only required if reporting Sales (BBL)
- **Adjustment Code**
  - Appendix I
- **Beginning inventory must match last month’s ending inventory total for EACH facility. If reporting a new tank or new operator, beginning inventory must be zero. Use appropriate adjustment code to add inventory.**

**Inventory Storage Point & Metering Point**
- Mandatory for Offshore Operators
- **Note:** Use of the Inventory Storage Point Number and the Metering Point Number for onshore are optional (though encouraged), but are required for offshore.

---

### General Report Information

<table>
<thead>
<tr>
<th>Report ID:</th>
<th>108789</th>
</tr>
</thead>
<tbody>
<tr>
<td>Report Status:</td>
<td>Open</td>
</tr>
<tr>
<td>Override Status:</td>
<td>No override request</td>
</tr>
<tr>
<td>Validation Status:</td>
<td>NeverValidated</td>
</tr>
</tbody>
</table>

### Lease Information

- **Report Type:** Original
- **Production Month:**
- **Operator Name:**
- **Operator Lease/Agreement Name:**

### Product Sales From Facilities

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Line Commands

- **Copy**
- **Delete**
- **Add Lines**
- **Go To**
- **#Lines to Display:** 25

### Equation

\[ \text{Beg Inv} + \text{Prod} - \text{Sales} +/\text{- Adj} = \text{End Inv} \]
All Adjustment Code descriptions can be found in the *Minerals Production Reporter Handbook* or within the Field Help section in eCommerce.
Calculating Totals

Totals can be calculated individually on Parts A, B, or C and for all reports reflected under OGOR Report Lease Lines by selecting Calculate Totals for All Leases.
Save and Validate

Select Save on any screen to save the document as is.

Select Validate prior to submission of the OGOR. If any warning or fatal errors exist, they will be displayed upon validating the OGOR.
Validation Results

Warning Codes will allow an OGOR to be submitted; however, verify your data. Error Code (Fatal) messages must be corrected prior to submission.

NOTE: Warning Error 11030 for inventory — If reporting a new L/A or operator change, you must enter zero for the beginning inventory. Enter an adjustment code and volume on OGOR-C to identify inventory received from previous L/A or operator.
Common eCommerce Edits

- **11013 (E)** — An original document already exists for this report period.
- **11011 (E)** — Original document from previous report period is in suspense.
- **11016 (E)** — Original doc does not exist for this L/A and report period.
- **11017 (E)** — Original doc not allowed for date greater than L/A termination date.
- **11030/11050 (W)** — Beginning inventory total must match ending inventory total from prior report period.
- **11037 (W)** — Add line already exists on this document or a document in staging.
- **11250 (E)** — Cannot report abandoned well.

E = Fatal Error  W = Warning Error
Common eCommerce Edits (cont.)

- **11252 (E)** — Well Code must be 15 (ABD) for this report period.
- **11259 (W)** — Well not active for given L/A and report period.
- **11260 (W)** — Well not found on database.
- **11286 (W)** — Well status different from that in Reference Data.
- **11525 (E)** — BTU must be entered for given disposition/product combination.
- **11527 (W)** — Future Well Operator exists – cannot update Well Operator through OGOR validation.
- **11545 (E)** — Cannot create or submit multiple OGORs on the same day for the same Operator ID, Lease/Agreement and Report Month.

E = Fatal Error     W = Warning Error
When sent, the selected Report ID will display on the Documents List with a SENT status.
Override

Prior to submitting an override request, contact your ONRR Error Correction contact to verify the error warrants an override. You may be required to submit additional override documentation.
Select Override and complete the Justification and Requester Telephone number fields. Click on Save and submit the override request.
All fields are required to process the override request.
Once the override request has been approved or denied, the status will change from Pending to Approved or Denied.

Click on Override.
If the override request is approved, click Report, validate and send the OGOR.

If the override request has been denied, click Unlock and then go to the Report and fix the errors, revalidate, and request a second override or send the OGOR.
### CSV Files

| H1, OGOR, O, 10200, N2601, TENNESSEE PETROLEUM, 14-08-0001-3261A, WLAKER UNIT CARBON PA, 891003261A, |
| LA, 0001, A, 151030086000, SO1, BRANCH 1, 03, 28, 2000, |
| LA, 0002, A, 151030086900, SO1, BRANCH 2, 08, 28, 300, 2000, 75, |
| LA, 0003, A, 151030087300, SO1, BRANCH 3, 08, 28, 6500, 4000, 150, |
| LA, 0004, A, 151030087500, SO1, GRAY 1, 08, 28, 5000, 3500, 100, |
| LA, 0005, A, 151030089000, SO1, GRAY 2, 08, 28, 4000, 2700, 90, |
| LA, 0006, A, 151030089100, SO1, GRAY 3, 1361, |
| LB, 2001, A, 10, 18500, |
| LB, 2002, A, 11, 30151030076, 02151030001, 1053, 6000, |
| LB, 2003, A, 11, 30151030077, 02151030001, 1043, 6200, |
| LB, 2004, A, 13, -928, |
| LB, 2005, A, 14, 9828, |
| LB, 2006, A, 20, 100, |
| LB, 2007, A, 27, 415, |
| LC, 3001, A, 01, 01151030019, 20151030005, 309, 200, 9500, 290, 11, -9110, 300, |
| LC, 3002, A, 01, 01151030020, 20151030006, 309, 1000, 9000, 18150, 13, 9100, 950, |
| T1, 15, BILL GRAY, 6155556455, 12052001, |
| T2, 10172 MCF INJECTED FROM OFF LEASE SOURCES; 10 BBL SPILL, |
| T3, 18500, 12200, 115, 2000, 18500, 12200, 115, 1200, 18500, 18440, -10, 1250 |

47
Create .csv File

Instructions and Format for the .csv file can be found at http://www.onrr.gov/ReportPay/PDFDocs/CsvogorREV.pdf

• Comma Separated Value (CSV) files are first created in an Excel spreadsheet then saved as a CSV file type.
• All data entry is done in the Excel spreadsheet.
• Once a CSV file is saved, you will have two files - one with an .xls extension, the other with a .csv extension.
• **NEVER open or double-click the .csv file in Excel!** Always make your corrections in your original Excel file, and then resave it to a CSV file.
• If you need to view the CSV file, view it in a text reader, such as WordPad.
• If you open the .csv file in Excel, you will lose ALL of the formatting from the Excel file.
Create .csv File (cont.)

Format Requirements

All record fields must comply with the following requirements:

✓ The file name must end with a .csv extension.
✓ Commas must separate all fields. Fields that are blank still require a comma to delimit their position. A comma is not required after the last field of a record.
✓ Multiple documents can be present in a single file. Headers and Trailers separate the documents.
✓ Each document must begin with Record Type H1 and end with Record Type TR. The maximum number of combined LA, LB and LC lines is 50,000 per document. **Do not use blank lines between multiple documents in a single file.**
✓ You must have at least one Record Type LA, LB or LC. The combination of Record Types you use depends on your particular reporting situation.

(See Minerals Production Reporter Handbook, Rel 2.0 for more information.)
Create .csv File (cont.)

Format Characteristics

✓ In the Maximum Width column, “X” equates to alpha-numeric characters and “9” equates to numeric digits. The number enclosed in parentheses ( ) is the number of characters/digits allowed for that specific field.

✓ Use MMYYYY formatted as text for dates.

✓ Do not use quotation marks (“”) or apostrophes (’).

✓ Right justify numeric fields. Do NOT add leading zeros. Leading zeros will be added during the conversion process where needed.

✓ When properly formatted, fields that have been defined as text will be automatically left justified. Text fields must be correctly formatted to account for legitimate leading zeros (e.g., Product Code must be “02” not “2”).

✓ API Gravity should be reported with no decimals (e.g., 35.6 should be reported as 356).

✓ The OGOR-B line numbers need to start as 2001 and OGOR-C line numbers need to start with 3001.

Record Type H1 – Header (one line)
Record Type LA – Detail
Record Type LB – Detail
Record Type LC – Detail
Record Type T1 – Trailer (one line)
Record Type T2 – Trailer (one line) (optional)
Record Type T3 – Trailer (one line) (optional)
Record Type TR – Trailer (one line)
Create .csv File

<table>
<thead>
<tr>
<th>Record Type</th>
<th>OGOR A</th>
<th>OGOR B</th>
<th>OGOR C</th>
</tr>
</thead>
<tbody>
<tr>
<td>Line Count, Contact Name, Phone #, Ext, Auth Date</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Status/Reason Code</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Trailer Record (TR) and Document Count</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Create .csv File (cont.)

Save As .csv (Comma delimited)

If you need to edit after .csv is created, open with a text reader such as WordPad to preserve formatting, or open the Excel file and re-save as a .csv after editing is completed.
NOTE: Only .csv, .txt, and .zip formats are accepted file types to upload into eCommerce.

* .edi or .doc files must be converted to the .txt file format in order to upload.
Uploading a File into eCommerce

Select file and click Open.
When you upload a correct .csv file, you’ll get this message.
File was successfully uploaded. Click on the Upload History tab to review the status of the uploaded file.
Another method to determine uploaded file status is to return to the Documents List. Newly uploaded files will display under Current Upload Status as well as under Report Documents.
Make a selection from the Document Type and Status drop-down lists, selecting the date range to help narrow your search. Click Redisplay List to find the document you want to copy.
Make a selection from the Document Type and Status drop-down lists, selecting the date range to help narrow your search. Click Redisplay List to find the document you want to copy.
### Copy Specific - Multiple Leases (cont.)

**OGOR Report Lease Lines**

<table>
<thead>
<tr>
<th>Select Line</th>
<th>Line #</th>
<th>Report Type*</th>
<th>ONRR Lease/Agree Number*</th>
<th>Agency Lease/Agree Number*</th>
<th>Production Month*</th>
<th>Operator Lease/Agree Number</th>
<th>Operator Lease/Agree Name</th>
<th>A</th>
<th>B</th>
<th>C</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>1</td>
<td>Original</td>
<td>0540010730</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1073</td>
<td>WEST DELTA 41</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>2</td>
<td>Original</td>
<td>0540010850</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1085</td>
<td>WEST DELTA 75</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>3</td>
<td>3</td>
<td>Original</td>
<td>0540010890</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1089</td>
<td>WEST DELTA 90</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>4</td>
<td>Original</td>
<td>0540011060</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1166</td>
<td>WEST DELTA 133</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>5</td>
<td>Original</td>
<td>0540012940</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1294</td>
<td>SOUTH PASS 62</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>6</td>
<td>6</td>
<td>Original</td>
<td>0540016090</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1609</td>
<td>SOUTH PASS 81</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>7</td>
<td>7</td>
<td>Original</td>
<td>0540016100</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1610</td>
<td>S PASS 65</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>8</td>
<td>8</td>
<td>Original</td>
<td>0540016140</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1614</td>
<td>SOUTH PASS 70</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>9</td>
<td>9</td>
<td>Original</td>
<td>0540016180</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1618</td>
<td>SOUTH PASS 89</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>10</td>
<td>10</td>
<td>Original</td>
<td>0540016660</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1666</td>
<td>MAIN PASS 289</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>11</td>
<td>11</td>
<td>Original</td>
<td>0540016670</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1667</td>
<td>MAIN PASS 290</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>12</td>
<td>12</td>
<td>Original</td>
<td>0540019010</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1901</td>
<td>SOUTH PASS 64</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>13</td>
<td>13</td>
<td>Original</td>
<td>0540019660</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1966</td>
<td>S PASS 65</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>14</td>
<td>14</td>
<td>Original</td>
<td>0540019670</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 1967</td>
<td>S PASS 65</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>15</td>
<td>15</td>
<td>Original</td>
<td>0540021930</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 2193</td>
<td>MAIN PASS 140</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>16</td>
<td>16</td>
<td>Original</td>
<td>0540026400</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 2640</td>
<td>MISSISSIPPI CANYON 148</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>17</td>
<td>17</td>
<td>Original</td>
<td>0540029680</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 2968</td>
<td>MISSISSIPPI CANYON 311</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>18</td>
<td>18</td>
<td>Original</td>
<td>0540040020</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 4002</td>
<td>GRAND ISLE 33</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>19</td>
<td>19</td>
<td>Original</td>
<td>0540041260</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 4126</td>
<td>MAIN PASS 310 (LEASE)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>20</td>
<td>20</td>
<td>Original</td>
<td>0540042530</td>
<td></td>
<td>11/20/10</td>
<td>OCS-G 4253</td>
<td>MAIN PASS 303</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
**Copy Specific - Multiple Leases (cont.)**

Select Specific Lines and check A, B, and/or C.

<table>
<thead>
<tr>
<th>Select Line</th>
<th># Report Type*</th>
<th>ONRR Lease/Agree Number*</th>
<th>Agency Lease/Agree Number*</th>
<th>Production Month*</th>
<th>Operator Lease/Agree Number</th>
<th>Operator Lease/Agree Name</th>
<th>A</th>
<th>B</th>
<th>C</th>
</tr>
</thead>
<tbody>
<tr>
<td>Original</td>
<td>0540010730</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1073</td>
<td>WEST DELTA 41</td>
<td>✔</td>
<td>✔</td>
<td>✔</td>
</tr>
<tr>
<td>Original</td>
<td>0540010850</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1085</td>
<td>WEST DELTA 75</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540010890</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1089</td>
<td>WEST DELTA 90</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540011060</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1106</td>
<td>WEST DELTA 133</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540012940</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1294</td>
<td>SOUTH PASS 62</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540016909</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1609</td>
<td>SOUTH PASS 61</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540016100</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1610</td>
<td>S PASS 65</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540016140</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1614</td>
<td>SOUTH PASS 70</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540016180</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1618</td>
<td>SOUTH PASS 89</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540016660</td>
<td></td>
<td></td>
<td>112010</td>
<td>OGS-G 1666</td>
<td>MAIN PASS 289</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540016670</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1667</td>
<td>MAIN PASS 290</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540019090</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1901</td>
<td>SOUTH PASS 64</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540019660</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1966</td>
<td>S PASS 65</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540019670</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 1967</td>
<td>S PASS 65</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540021930</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 2193</td>
<td>MAIN PASS 140</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540026400</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 2640</td>
<td>MISSISSIPPI CANYON 148</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540026860</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 2686</td>
<td>MISSISSIPPI CANYON 311</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540040020</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 4002</td>
<td>GRAND ISLE 33</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540041260</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 4126</td>
<td>MAIN PASS 310 (LEASE)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Original</td>
<td>0540042530</td>
<td></td>
<td></td>
<td>112010</td>
<td>OCS-G 4253</td>
<td>MAIN PASS 303</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

In preparation for a new OGOR or for prior month’s Replace/Modify OGORS
Click on Create Form.

This is the newly created file.

Enter an Operator Assigned Doc. Name.

Enter the corrections for each OGOR, validate, and then send the file.
## OGOR Report Lease Lines

<table>
<thead>
<tr>
<th>Select Line</th>
<th>Line #</th>
<th>Report Type*</th>
<th>ONRR Lease/Agree Number* Search</th>
<th>Agency Lease/Agree Number* Search</th>
<th>Production Month*</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1</td>
<td>Replace</td>
<td></td>
<td></td>
<td>03 / 2014</td>
</tr>
</tbody>
</table>

## OGOR Report Lease Lines

<table>
<thead>
<tr>
<th>Select Line</th>
<th>Line #</th>
<th>Report Type*</th>
<th>ONRR Lease/Agree Number* Search</th>
<th>Agency Lease/Agree Number* Search</th>
<th>Production Month*</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1</td>
<td>Modify</td>
<td></td>
<td></td>
<td>03 / 2014</td>
</tr>
</tbody>
</table>
Replace OGORs

• Check Replace Report Type from drop-down menu.

• Enter the Production Month/Year you are replacing.

• Enter any corrections or information not previously reported.

• Since a **Replace** report **overlays** the previously submitted report, all of the data is needed, not just the data being changed.

• The Authorization Date must be later than the date reflected on the original or previously submitted report.
Replace OGORs (cont.)

Select Replace from the Report Type drop-down menu. Enter any changes, validate and send.
Modify OGORs

• A Modify OGOR is a tool that deletes an incorrect line and adds the corrected line.

• The Delete Line must be entered first.

• A Modify OGOR can also be used to report a missing, non-producing well to the OGOR A.
• Select Modify Report Type from drop-down menu.
• Enter the Production Month/Year you are modifying.
• Enter the corrections for each line containing errors.
• Duplicate the ENTIRE line **EXACTLY** as it was reported on the original or prior document, except use a “D” in the Action Code field.
• Enter the entire corrected or additional lines that were not submitted on the original using an “A” in the Action Code field.
• Make sure that you enter the Delete line before the new Add line. The Delete line must **EXACTLY** match the last accepted line for that production month.
To compute totals, subtract all values that have a “D” Action Code and add all volumes that have an “A” Action Code to obtain the sum (can be negative or positive) for the total lines submitted.

When reporting negative volumes on electronic reporting, do not use brackets. Use a minus sign before the number; i.e., \(-1000\).

Be sure to change the authorization date to the current date.

Click Calculate Totals to adjust the volume totals.
Select Modify from the Report Type drop-down menu.

Office of Natural Resources Revenue

Modify OGORs (cont.)

These 2 boxes are optional. They help describe the lease/agreement.

A Modify OGOR, when accepted, inactivates the incorrect line and/or adds the corrected line. The Delete line must be entered first.
For this example, the operator is correcting the well to an S02 completion.

Enter the corrections for each OGOR, Validate and Send the file.
QUESTIONS?
• Reporter Training Presentations:
http://onrr.gov/ReportPay/training/default.htm

• Video Training – OGOR Edits
OGOR GAME
Waste/Slop Oil is oil of such quality that it is not acceptable to normal purchasers; for example, oil that has accumulated in the surface pit on the lease over a period of time. When oil is determined by an approving official to be Waste/Slop Oil and removed from a lease, it must be reported on the OGOR-B. Because the Waste/Slop Oil has accumulated during previous production months, Differences/Adjustments is used to offset this volume and allow dispositions on the OGOR-B to equal production on the OGOR-A.

Fill out the OGOR with the following parameters:
Operator Number: K1257
Agency L/A: 1420H624650
Production Month: June 2014
API: 050777154300 S01
Status: POW
Days Produced: 21
Oil: 250 bbl, Gas: 1000 Mcf, Water: 75 bbl, Injection: 0

API: 350921065100
Status: POW
Days Produced: 30
Oil: 150 bbl, Gas: 950 Mcf, Water: 0 bbl, Injection: 0

100 bbl of Waste/Slop Oil
Beg Inv: 300 bbl
Oil Sales: 500 bbl
An operator assumes operations of an active Federal lease from the existing operator. After the appropriate forms are submitted and approved by BLM, that office updates the Financial Accounting System database. The acquiring operator must submit an OGOR beginning with the production month in which the acquisition becomes effective. The original operator reports a transfer of the inventory in the last month of his operating responsibility on the OGOR-C. If all of the inventory is transferred, the ending inventory should equal zero.

You are the existing operator transferring the lease to the new operator.

**Scenario 2**

**Oper Number:** K1257  
**Agency L/A:** 1420H624650  
**Production Month:** January 2014  
**API:** 050777154300 S01  
**Status:** POW  
**Days Produced:** 21  
**Oil:** 250 bbl, **Gas:** 1000 Mcf, **Water:** 75 bbl, **Injection:** 0  
**Beginning Inventory:** 100 bbl  
**Oil Sold:** 200 bbl  
All inventory not sold was transferred to the new operator.
Scenario 3

An operator assumes operations of an active Federal lease from the existing operator. After the appropriate forms are submitted and approved by BLM, that office updates the Financial Accounting System database. The acquiring operator must submit an OGOR beginning with the production month in which the acquisition becomes effective. The receiving operator reports a beginning inventory of zero and the transferred inventory is added on the OGOR-C.

You are the new operator assuming the operations of the Federal lease.

Oper Number: K3400
Agency L/A: 1420H624650
Production Month: February 2014
API: 050777154300 S01
Status: POW
Days Produced: 21
Oil: 250 bbl, Gas: 1000 Mcf, Water: 75 bbl, Injection: 0
Oil Sold: 200 bbl
Inventory transferred to new operator: 150 bbl
The Garfield 1 is a single completion well producing from the Moenkopi Formation. During January 2014, the well is recompleted to the Frontier Formation, abandoning the Moenkopi Formation within the same tubing string. The Garfield 1 is renamed the Garfield 1A and is changed to an S02 completion. Since the Garfield 1 was recompleted during the month, and no production came from the Moenkopi zone, the S01 completion is reported as ABD. The Garfield 1A is added as POW with an S02 Completion Code due to the recompletion to the Frontier zone in the single tubing string.

Oper Number: K1257
Agency L/A: COC2239
Production Month: January 2014
API #s: 051030012300 S01 & S02
Status: ABD & POW
Days Produced: 0 & 20
Oil: 250 bbl, Gas: 1000 Mcf, Water: 75 bbl, Injection: 0
Oil Sold: 200 bbl
Beginning Inv: 400 bbl
A lease has three wells that produce oil and casinghead gas. Oil flows through a surge tank and then is metered through a Lease Automatic Custody Transfer (LACT) unit and sold from the lease. Gas is sold through an orifice meter on the lease. Produced water is disposed of in a surface pit. There is no prior inventory to report.

Operator: K1257
Agency L/A #: WYW15554
Prod Mo: 01/2014
API: 490432468700 S01
Days Prod: 28
Oil: 4500 bbl, Gas: 1200 Mcf, Water: 125 bbl, Inj Vol: 0

API: 490432468800 S01
Days Prod: 19
Oil: 4000 bbl, Gas: 1500 Mcf, Water: 75 bbl, Inj Vol: 0

API: 490432468900 S01
Days Prod: 31
Oil: 3500 bbl, Gas: 1900 Mcf, Water: 50 bbl, Inj Vol: 0

All wells are POW status.
API Gravity: 38.9
Btu: 1050
Scenario 6

A Federal unit has 4 producing oil wells and 1 gas injection well. Oil from Tract 1 is produced into Collection Station 1 and transferred to the main sales facility. Gas is metered and transferred to a gas plant. Oil from Tract 2 goes to Collection Station 2. Oil is produced into a surge tank, metered by an allocation meter, and then transferred to the main sales station. Gas is metered and then transferred to the gas plant. All of the gas is processed through a gas plant. The natural gas liquids (NGLs) are sold, and the residue stream is returned to the unit for injection and production equipment fuel. Additional residue gas is purchased for injection from the gas plant. During the production month, 10 bbl of oil are spilled at Collection Station 1. One line is used to report the total oil volumes even though the unit uses more than one facility. Metering Point # and API Gravity are not used.

Oper #: 16268
Agency L/A: 891003261A
Prod Mo: Feb 2014
All wells produced for the entire month.
API: 15103008600 S01 GIW Oil: 0, Gas: 0, Water: 0, Injection: 20000 Mcf
API: 151030086900 S01 POW Oil: 3000 bbl, Gas: 2000 Mcf, Water: 75 bbl, Inj: 0
API: 151030087300 S01 POW Oil: 6500 bbl, Gas: 4000 Mcf, Water: 150 bbl, Inj: 0
API: 151030087500 S01 POW Oil: 5000 bbl, Gas: 3500 Mcf, Water: 100 bbl, Inj: 0
API: 151030089000 S01 POW Oil: 4000 bbl, Gas: 2700 Mcf, Water: 90 bbl, Inj: 0
10172 Mcf was injected from off-lease source and ?? bbl were spilled.
OGOR B
One line is completed in the Metering Point and Gas Plant fields for each royalty volume
determination point. Gas Plant number and Btu are required.
Report the volume of residue gas returned to the lease/unit and report the volume as a negative
number.
Production re-injected on L/A includes residue gas volumes. No Metering Point or Btu content is
required.
Used on Lease/Agreement is reported as the total residue gas that was returned and used on the unit
for fuel.
Water Disposed – Other than Transferred/Injected is used to report the total water disposition.

Use the above chart to report volumes transferred to facility of 6000 Mcf and 6200 Mcf.
9928 Mcf residue gas returned to the L/A and re-injected on L/A.
100 Mcf used on L/A.
All water production was disposed.
OGOR C
One line is used to report activity at each facility.
The API Gravity field is completed on each line because sales occur from both facilities during the production month.
The Adjustment field volume on line 1 is the total adjustment for the facility. It includes the volume of oil transferred, and the bbl spilled.
Transferred from Facility is the actual volume of oil transferred into the facility. Transfers between facilities are considered adjustments and should not be included in the production volume for the receiving facility.
Scenario 7 (Offshore)

For Offshore, Buy-Back refers to purchasing oil/gas directly from the pipeline for the benefit of the lease. Volumes are measured through a Buy-Back meter located after the Sales Meter. BSEE approval is required for Buy-Back meter installation.

For Onshore, Buy-Back refers to purchasing oil/gas from an off-lease source for the benefit of the lease. Offshore Operators buy back volumes directly from the pipeline for lease use such as, fuel for equipment, gas-lift, and/or pigging.

Onshore Operators buy back volumes from an off-lease source for lease use.

Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased and used on the Lease/Agreement. (Dear Reporter Letter dated Dec. 15, 2010)

Oper #: S6470
Contract #: 0540065000
Prod Mo: 3/2014
Wells produced for the entire month and are PGW

OGOR-A
Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should NOT be included on the OGOR-A.

API 177090333100 S01 Oil: 30 bbl, Gas: 2000 Mcf, Water: 10 bbl
API 177090444600 S01 Oil: 70 bbl, Gas: 2000 Mcf, Water: 80 bbl
API 177090555900 S01 Oil: 100 bbl, Gas: 3000 Mcf, Water: 30 bbl

No Injected Volumes
OGOR-B
The volume of oil/gas subject to royalty is based on the volume measured by the Sales Meter minus the volume measured by the Buy-Back Meter.
Volume of gas measured by the Sales Meter: 6,000 Mcf
Volume of gas measured by the Buy-Back Meter: 4,000 Mcf
Volume of gas subject to Royalty: 2,000 Mcf
5000 Mcf native production was used for the benefit of the lease/agreement. Use Disposition Code ??.
4000 Mcf Buy-Back oil/gas volume was purchased from the pipeline or an off-lease source. Use Disposition Code ?? Volume must be a negative number.
4000 Mcf Sales – Buy Back Royalty not Due (Metering Point 3017707K00A, Btu 1072)
Report the Buy-Back oil/gas volume intended for the lease/agreement use but left L/A through Sales meter, as Disposition Code ?? (Non-native production only and FMP required for Offshore).
Offshore: The Gas Volume Statement/Run Ticket for each Sales AND Buy-Back Meter must be submitted monthly to the appropriate BSEE Regional Office. The monthly Gas Volume Statement/Run Ticket must be submitted even if the volume is zero.

OGOR-C
For Sales volumes:
For Onshore, Buy-Back refers to purchasing oil/gas from an off-lease source for the benefit of the lease.
Onshore Operators buy back volumes from an off-lease source for lease use.
Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased and used on the Lease/Agreement. (Dear Reporter Letter dated Dec, 15, 2010)

Oper #: K0890  
Agency L/A#: 891003261A  
Prod Mo: Feb 2014  
Producing Wells produced for the entire month

OGOR-A
Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should NOT be included on the OGOR-A.

API 151030086000 S01 OSI
API 151030086900 S01 POW Oil: 3000 bbl, Gas: 2000 Mcf, Water: 75 bbl  
API 151030087300 S01 POW Oil: 6500 bbl, Gas: 4000 Mcf, Water: 150 bbl  
API 151030087500 S01 POW Oil: 5000 bbl, Gas: 3500 Mcf, Water: 100 bbl  
API 151030089000 S01 POW Oil: 4000 bbl, Gas: 2700 Mcf, Water: 90 bbl
No Injected Volumes
Scenario 8 (Onshore) cont.

OGOR-B
172 Mcf - Report the portion of the Buy-Back oil/gas volume not used on the lease that month and directed back through the Sales meter using Disposition Code ?? (non-native production only)
Offshore: FMP required (Sales meter).
10172 Mcf - Report Buy-Back oil/gas volume purchased from the pipeline or from an off-lease source using Disposition Code ?? Volume must be a negative number.
10000 Mcf - Report the Buy-Back oil/gas volume used for benefit of the Lease/Agreement using Disposition Code ?? (non-native production only)
100 Mcf - Native Used on L/A
415 bbl – Water Disposed other than injected
Produced into inventory 18500 bbl

Transferred to Facility information:

OGOR C

Adjustments
Transferred to facility where liquids were extracted and the operator received an allocation for the drip/retrograde condensate: 9110 Mcf
Products are received from a facility and returned to the lease/agreement for disposal (e.g., injection, retrograde, fuel use). Volume must be negative on OGOR-B: 9100 Mcf
**REPORT PAGE**

### Header Data
- **ONRR Operator Number:** [Dropdown]
- **Operator Name:** [Field]
- **Operator Assigned Doc. Name:** [Field] OGOR GAME

### OGOR Report Lease Lines

<table>
<thead>
<tr>
<th>Select Line</th>
<th>Line #</th>
<th>Report Type</th>
<th>ONRR Lease/Agree Number Search</th>
<th>Agency Lease/Agree Number</th>
<th>Production Month</th>
<th>Operator Lease/Agree Number</th>
<th>Operator Lease/Agree Name</th>
<th>Print Lease</th>
<th>Display Part</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>1</td>
<td>Original</td>
<td>[Field]</td>
<td>[Field]</td>
<td>06 2014</td>
<td>[Field]</td>
<td>[Field]</td>
<td>A</td>
<td>B C</td>
</tr>
<tr>
<td>2</td>
<td>2</td>
<td>Original</td>
<td>[Field]</td>
<td>[Field]</td>
<td>06 2014</td>
<td>[Field]</td>
<td>[Field]</td>
<td>A</td>
<td>B C</td>
</tr>
<tr>
<td>3</td>
<td>3</td>
<td>Original</td>
<td>[Field]</td>
<td>[Field]</td>
<td>06 2014</td>
<td>[Field]</td>
<td>[Field]</td>
<td>A</td>
<td>B C</td>
</tr>
<tr>
<td>4</td>
<td>4</td>
<td>Original</td>
<td>[Field]</td>
<td>[Field]</td>
<td>06 2014</td>
<td>[Field]</td>
<td>[Field]</td>
<td>A</td>
<td>B C</td>
</tr>
</tbody>
</table>
### Lease Information
- **Report Type:**
- **ONRR Lease/Agreement Number:**
- **Agency Lease/Agreement Number:**
- **ONRR Operator Number:**
- **Production Month:**
- **Operator Name:**
- **Operator Lease/Agreement Number:**
- **Operator Lease/Agreement Name:**

### Well Detail Information

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>&gt;</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>&gt;</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>&gt;</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>&gt;</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>&gt;</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>&gt;</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Authorization Contact/Comments
- **Contact Name:** Ranone, Wendy K
- **Phone Number:** ***
- **Extension:**
- **Date (MMDDYYYY):**
- **Comments:**
## Lease Information
- **Report Type:** [blank]
- **ONRR Lease/Agreement Number:** [blank]
- **Agency Lease/Agreement Number:** [blank]
- **ONRR Operator Number:** [blank]
- **Production Month:** [blank]
- **Operator Name:** [blank]
- **Operator Lease/Agreement Number:** [blank]
- **Operator Lease/Agreement Name:** [blank]

## Product Disposition Information
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>✔️</td>
<td>&gt; 1</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>✔️</td>
<td>&gt; 2</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>✔️</td>
<td>&gt; 3</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>✔️</td>
<td>&gt; 4</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>✔️</td>
<td>&gt; 5</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>✔️</td>
<td>&gt; 6</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>✔️</td>
<td>&gt; 7</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>✔️</td>
<td>&gt; 8</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>✔️</td>
<td>&gt; 9</td>
<td>Add</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

### Authorization Contact/Comments
- **Contact Name:** Ranone, Wendy K
- **Phone Number:** [blank]
- **Extension:** [blank]
- **Date (MM/DD/YYYY):** [blank]

**Comments:** [blank]
OGOR EXAMPLES
# Specific Examples of OGOR Reports

<table>
<thead>
<tr>
<th>EXAMPLE</th>
<th>DESCRIPTION</th>
<th>PAGE</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Waste oil/slop oil sold from Federal lease.</td>
<td>99</td>
</tr>
<tr>
<td>2</td>
<td>Lease has a new operator designation and transfers inventory between past and current operator and/or change in lease/agreement entity.</td>
<td>102</td>
</tr>
<tr>
<td>3</td>
<td>A lease uses a cyclic steam injection program to produce oil</td>
<td>105</td>
</tr>
<tr>
<td>4</td>
<td>A well is recompleted from one production zone to a different zone in a single tubing string</td>
<td>109</td>
</tr>
<tr>
<td>5</td>
<td>Oil from a storage facility is used on lease as load oil</td>
<td>111</td>
</tr>
<tr>
<td>6</td>
<td>Production sold directly from the lease</td>
<td>113</td>
</tr>
<tr>
<td>7</td>
<td>A well belongs to a CA that is partially committed to a PA</td>
<td>116</td>
</tr>
<tr>
<td>8</td>
<td>Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination.</td>
<td>122</td>
</tr>
<tr>
<td>9</td>
<td>Gas processed at gas plant and residue returned; oil transferred to another storage facility</td>
<td>128</td>
</tr>
<tr>
<td>10 &amp; 11</td>
<td>Buy-back</td>
<td>138 &amp; 152</td>
</tr>
<tr>
<td>12</td>
<td>Onshore Federal lease participates in an API unit</td>
<td>157</td>
</tr>
</tbody>
</table>
1. Example of Waste/Slop Oil

- **Example 5-10 in the Minerals Production Reporter Handbook**

- Waste/Slop Oil is oil of such quality that it is not acceptable to normal purchasers. For example, oil that has accumulated in the surface pit on the lease over a period of time.

- The volume of Waste/Slop Oil is not reported on the OGOR-A.

- When oil is determined by an approving official to be Waste/Slop Oil and removed from a lease, it must be reported on the OGOR-B using Disposition Code 29 (Waste/Slop Oil). API Gravity is required. (Royalty is due)

- Because the Waste/Slop Oil has accumulated during previous production months, Disposition Code 42 (Difference/Adjustments) is used to offset this volume and allow dispositions on the OGOR-B to equal production on the OGOR-A.
### Example of Waste/Slop Oil

**Office of Natural Resources Revenue**

**General Report Information**
- Report ID: 449334
- Report Status: Open
- Override Status: No override request
- Validation Status: Incomplete

**Lease Information**
- Report Type: Original
- ONRR Lease/Agreement Number: WYW987654
- Agency Lease/agreement Number: K9876
- Operator Name: ABC Oil & Gas

**Well Detail Information**

<table>
<thead>
<tr>
<th>Select Line</th>
<th>Line #</th>
<th>Action Code</th>
<th>API Well Number</th>
<th>Prod. Interval</th>
<th>Operator Well Number</th>
<th>Well Status</th>
<th>Well Shut-In Reason</th>
<th>Well Action</th>
<th>Days Production</th>
<th>Oil Cond. Production (BBL)</th>
<th>Gas Production (MCF)</th>
<th>Water Production (BBL)</th>
<th>Injection Volumes</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Add</td>
<td>050777154300</td>
<td>S01</td>
<td>A001</td>
<td>08-POW</td>
<td></td>
<td></td>
<td></td>
<td>21</td>
<td>250</td>
<td>1000</td>
<td>150</td>
<td>0</td>
</tr>
<tr>
<td>2</td>
<td>Add</td>
<td>350921085100</td>
<td>S01</td>
<td>A002</td>
<td>08-POW</td>
<td></td>
<td></td>
<td></td>
<td>30</td>
<td>150</td>
<td>100</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

**Line Commands**
- Copy
- Delete
- Add Lines
- Go To

**Total Volume**

<table>
<thead>
<tr>
<th></th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production</td>
<td>400</td>
<td>1950</td>
<td>75</td>
</tr>
<tr>
<td>Injection</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

**Authorization Contact/Comments**
- Contact Name: Landry, Ellen C
- Phone Number: 3023213152
- Date (MMDDYYYY): 08/21/2014
- Comments: 100 bbls of Waste/Slop Oil
Example of Waste/Slop Oil

Office of Natural Resources Revenue

**General Report Information**
- **Report ID:** 445334
- **Report Status:** Open
- **Override Status:** No override request
- **Validation Status:** Incomplete

**Lease Information**
- **Report Type:** Original
- **ONRR Lease/Agreement Number:** WYW987654
- **Agency Lease/Agreement Number:** K9876
- **Operator Name:** ABC Oil & Gas
- **Operator Lease/Agreement Name:** Waste/Slop Oil Example

**Product Disposition Information**

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>✓</td>
<td>1</td>
<td>Add</td>
<td>10</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>400</td>
<td>0</td>
</tr>
<tr>
<td>✓</td>
<td>2</td>
<td>Add</td>
<td>29</td>
<td></td>
<td></td>
<td></td>
<td>20.1</td>
<td>0</td>
<td>100</td>
<td>0</td>
</tr>
<tr>
<td>✓</td>
<td>3</td>
<td>Add</td>
<td>42</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>-100</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>✓</td>
<td>4</td>
<td>Add</td>
<td>27</td>
<td></td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>150</td>
</tr>
<tr>
<td>✓</td>
<td>5</td>
<td>Add</td>
<td>01</td>
<td></td>
<td></td>
<td></td>
<td>1100</td>
<td>0</td>
<td>0</td>
<td>1950</td>
</tr>
</tbody>
</table>

**Line Commands**
- Copy
- Delete
- Add Lines
- Go To
- #Lines to Display: 25

**Total Volume**
- Total Oil/Cond Disposition Volume: 400
- Total Gas/Cond Disposition Volume: 1,950
- Total Water/Cond Disposition Volume: 75

**Authorisation Contact/Comments**
- **Contact Name:** Landry, Ellen C
- **Phone Number:** 3032313152
- **Extension:**
- **Date (MMDDYYYY):** 8/21/2014
- **Comments:** 100 barrels of Waste/Slop Oil
2. Example of Operator Change

- Example 5-13 in Minerals Production Reporter Handbook

- An Operator assumes operations of an active Federal lease from the existing Operator.

- After the appropriate forms are submitted and approved by BLM, that office updates the financial accounting system database.

- The acquiring Operator must submit an OGOR beginning with the production month in which the acquisition becomes effective.

- The original Operator reports a transfer of the inventory in the last month of his operating responsibility using Adjustment Code 45 on OGOR-C. If all of the inventory is transferred, the ending inventory should equal zero.

- The receiving Operator reports a beginning inventory of zero and the transferred inventory is added using an Adjustment Code 47 on OGOR-C.
Example of transferring inventory to new Operator

### General Report Information
- **Report ID:** 445072
- **Report Status:** Open
- **Override Status:** No override request
- **Validation Status:** NeverValidated

### Lease Information
- **Report Type:** Original
- **Production Month:** 062014
- **Operator Name:** ABC Oil & Gas
- **Operator Lease/Agreement Number:** Original Operator

### Product Sales From Facilities

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Add</td>
<td>01</td>
<td>TANK 15</td>
<td></td>
<td>32.6</td>
<td>100</td>
<td>750</td>
<td>250</td>
<td>45</td>
<td>500</td>
<td>0</td>
</tr>
</tbody>
</table>

### Total Volumes
- **Beginning Inventory:** 100
- **Production:** 750
- **Sales:** 250
- **Adjustment Volume:** -800
- **Ending Inventory:** 0

### Authorization Contact/Comments
- **Contact Name:** Landry, Ellen C
- **Phone Number:** 3032313162
- **Date (MM/DD/YYYY):** 9/16/2014
- **Comments:** 600 bbls transferred to XYZ Company
Example of receiving inventory from previous Operator

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1</td>
<td>Add</td>
<td>01</td>
<td>TANK 15</td>
<td></td>
<td>33.4</td>
<td>0</td>
<td>1000</td>
<td>200</td>
<td></td>
<td>47</td>
<td>600</td>
</tr>
</tbody>
</table>

**Total Volume**

- Beginning Inventory: 0
- Production: 1000
- Sales: 200
- Adjustment Volume: 600
- Ending Inventory: 1400

**Calculate Totals**

**Authorization Contact/Comments**

- Contact Name: Landry, Ellen C
- Phone Number: 3032313152
- Date (MM/DD/YYYY): 9/16/2014

600 bbls received from ABC Operating Company
3. Example of Huff & Puff Well

- **Example 5-30 in the Minerals Production Reporter Handbook**

- This lease contains 2 wells.

- The wells inject steam and produce oil during the same production month.

- Produced water is sent to a steam generation facility.

- Because the Well Status for both wells changed during the production month, one line is completed for each API Well Number/Well Status combination.

- The number of days used for production and injection is reported in the Days Produced column on OGOR-A. The total combined days for the two wells with the same API Well Number should not exceed the maximum days in the month.
### Well Production Information

#### General Report Information
- **Report ID:** 449976
- **Report Status:** Open
- **Override Status:** No override request
- **Validation Status:** Never/Validated

#### Lease Information
- **Report Type:** Original
- **ONRR Lease/Agreement Number:** #987654
- **ONRR Operator Number:** K9876
- **Operator Name:** ABC Oil & Gas
- **Production Month:** 042014
- **Operator Lease/Agreement Number:** #987654
- **Operator Lease/Agreement Name:** Huff & Puff Well

#### Well Detail Information

<table>
<thead>
<tr>
<th>Select</th>
<th>Line</th>
<th>Action</th>
<th>API Well Number</th>
<th>Prod. Interval</th>
<th>Operator Well Number</th>
<th>Well Status</th>
<th>Well Shut-in Reason</th>
<th>Well Action</th>
<th>Days Produced</th>
<th>Oil/Cond. Production (BBL)</th>
<th>Gas Production (MCF)</th>
<th>Water Production (BBL)</th>
<th>Injection Volumes</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>&gt; 1</td>
<td>Add</td>
<td>0402900009800</td>
<td>S01</td>
<td>BA.10</td>
<td>08-POW</td>
<td></td>
<td></td>
<td>9</td>
<td>241</td>
<td>0</td>
<td>130</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td>&gt; 2</td>
<td>Add</td>
<td>0402900009800</td>
<td>S01</td>
<td>BA.10</td>
<td>17-WWP</td>
<td></td>
<td></td>
<td>17</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>745</td>
</tr>
<tr>
<td></td>
<td>&gt; 3</td>
<td>Add</td>
<td>0402900009900</td>
<td>S01</td>
<td>BA.11</td>
<td>06-POW</td>
<td></td>
<td></td>
<td>9</td>
<td>142</td>
<td>0</td>
<td>390</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td>&gt; 4</td>
<td>Add</td>
<td>0402900009900</td>
<td>S01</td>
<td>BA.11</td>
<td>17-WWP</td>
<td></td>
<td></td>
<td>17</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>1165</td>
</tr>
</tbody>
</table>

#### Total Volume

<table>
<thead>
<tr>
<th></th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production</td>
<td>383</td>
<td>0</td>
<td>528</td>
</tr>
<tr>
<td>Injection</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

[Calculate Totals]
3. Example of Huff & Puff Well (cont.)

- Example 5-30 in the Minerals Production Reporter Handbook

- OGOR-B
  - Steam injection volumes, in barrels of water, are reported as injected using Disposition Code 14 (Injected on Lease/Agreement).

  - Steam returned to the lease and produced water sent to the steam generation facility are not reported on OGOR-B.
Notice the total water disposed is equal to the total water produced, not injected.

Example of Huff & Puff Well

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>1</td>
<td>Add</td>
<td>10</td>
<td></td>
<td></td>
<td>0.0</td>
<td>383</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>2</td>
<td>2</td>
<td>Add</td>
<td>14</td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>528</td>
</tr>
</tbody>
</table>

10 Produced into Inventory
14 Injected on L/A
4. A well is recompleted from one production zone to a different zone in a single tubing string

- Example 5-28 in the Minerals Production Reporter Handbook

- The Garfield 1 is a single completion well producing from the Moenkopi Formation.

- During October 2001, the well is recompleted to the Frontier Formation, abandoning the Moenkopi Formation within the same tubing string.

- The Garfield 1 is renamed the Garfield 1A and is changed to an S02 completion.

- One line is completed for each API Well Number/Completion Code combination.

- Since the Garfield 1 was recompleted during the month, and no production came from the Moenkopi zone, the S01 completion is reported as ABD.

- The Garfield 1A is added as POW with an S02 Completion Code due to the recompletion to the Frontier zone in the single tubing string.
Example of a well recompleted from one production zone to another zone in a single tubing string.
5. Example of Load Oil – Onshore

- Example 5-31 in the Minerals Production Reporter Handbook

- The operator removes 25 bbl of oil from inventory and injects it into the well as Load Oil.

- The unit produces 150 bbl of oil, which includes the 25 bbl of Load Oil.

- Oil is sold through a downstream LACT (Lease Automatic Custody Transfer) unit. Ownership transfer of crude oil and petroleum products from the production site to trucks, pipelines or storage tanks.

- The volume of Load Oil that is injected and recovered as production is not shown on the OGOR (Onshore only).

- Load Oil volumes are reported in the Comments field for informational purposes.
Notice the operator injected 25 bbl of oil from inventory as load oil, but it is not shown on the OGOR A, B, or C for onshore.
6. Production sold directly from the lease

- Example 5-3 in the Minerals Production Reporter Handbook.
- This lease has three wells that produce oil and casinghead gas.
- Oil flows through a surge tank, then is metered through an Lease Automatic Custody Transfer (LACT) unit and sold from the lease.
- Gas is sold through an orifice meter on the lease.
- Produced water is disposed of in a surface pit.

The Completed OGOR highlights the following information:
- Either the ONRR or Agency Lease/Agreement Numbers are entered, but not both.
- Three lines are used, one for each well.
- The API Gravity and Btu fields are completed because both oil and gas are sold directly from the lease.
- The OGOR-C is not completed because production is not produced into a facility before sale, and there is no prior inventory to report.
- The surge tank is not identified because it is not used in calculating production or inventory storage.
Production sold directly from the lease

Remember, total production from OGOR A needs to match volume disposed on OGOR B.
No inventory is maintained, so no Part C is necessary.

Production sold directly from the lease.

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1</td>
<td>Add</td>
<td>01</td>
<td>265-52649</td>
<td></td>
<td>88.9</td>
<td>0</td>
<td>12000</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td>2</td>
<td>Add</td>
<td>01</td>
<td>KB2659</td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>1050</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td>3</td>
<td>Add</td>
<td>27</td>
<td></td>
<td></td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

**Total Volume**

- Total Oil/Condensate Disposition Volume: 12,000
- Total Gas/Condensate Disposition Volume: 4,600
- Total Water/Condensate Disposition Volume: 250

**Line Commands**

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25
7. A well belongs to a CA that is partially committed to a PA

- One producing gas well has been completed within the CA boundary.
- Two producing gas wells are located within the PA, not within the CA.
- Gas from all three wells is metered and sent to a gas plant.
- The percentage of the CA production allocated to the PA is shown in the Comments field.

The Completed OGOR highlights the following information:
- Two OGORs are required: one for the CA and one for the PA.
- The CA well is reported using the BLM-assigned CA number. 100 percent of the well production and disposition is reported on the OGOR for the CA (even though it is partially committed to the PA).
- The OGOR for the PA contains only the PA wells.
- In the situations where a CA is totally committed to a PA, the CA well would be reported on the OGOR for the PA; no OGOR would be submitted under the CA number.

Note: 100% of production for CA & PA must be reported.
A well belongs to a CA that is partially committed to a PA.
A well belongs to a CA that is partially committed to a PA.

11 Transferred to Facility
A well belongs to a CA that is partially committed to a PA.

<table>
<thead>
<tr>
<th>Select Line</th>
<th>Line #</th>
<th>Action Code*</th>
<th>API Well Number*</th>
<th>Prod. Interval</th>
<th>Operator Well Number</th>
<th>Well Status*</th>
<th>Well Shut-in Reason</th>
<th>Days Produced*</th>
<th>OilCond Production (BBL)</th>
<th>Gas Production (MCF)</th>
<th>Water Production (BBL)</th>
<th>Injection Volumes</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Add</td>
<td>490372222200</td>
<td>14-2-1</td>
<td>11-PGW</td>
<td></td>
<td></td>
<td>25</td>
<td></td>
<td>25000</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Total Volume

<table>
<thead>
<tr>
<th>Total</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production</td>
<td>0</td>
<td>25,000</td>
<td>0</td>
</tr>
<tr>
<td>Injection</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

Authorization Contact/Comments

- Contact Name: Landry, Ellen C
- Phone Number*: 3032313152
- Extension: 
- Date (MMDDYYYY)*: 5/22/2014
- Comments: 25 percent of MCR111 allotted to Jones PA 891012123
A well belongs to a CA that is partially committed to a PA.

11 Transferred to Facility
8. Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination

- The lease has three producing gas wells.
- Oil is spilled (determined by BLM as an unavoidable spill) at Tank Battery A before the sale.
- The flow line to the Tank Battery B is pigged (cleaned) at the end of the month after production volume is determined.
The Completed OGOR highlights the following information:

- The Comments field explains the reasons for the adjustments used on the OGOR-C.

- The reported gas production volume is measured at the royalty volume determination meters.

- In this example, gas is transferred to a gas plant for processing before royalty determination, the Gas Plant field is completed for each point of volume measurement.

- Even though liquids are produced into two separate storage tanks, complete only one line on the OGOR-B using Disposition Code 10 (Produced into Inventory Prior to Sales).

- Because condensate from the three wells is produced into two storage tanks, two lines are completed to the report the activity at both facilities on OGOR-C.
The Completed OGOR highlights the following information continued:

- The Adjustment Code identifies the reason for the adjusting the inventories.

- At Battery A, 8 bbl of condensate are spilled (determined by BLM as an unavoidable spill). This requires an adjustment to identify the spill at the facility using Adjustment Code 23 (Spilled and/or Lost).

- Because production was determined before pigging the flow line at Battery B, the condensate volume was 50 bbl less than the measured ending inventory volume (due to pigging the flow line). This requires an adjustment to identify the inventory gain using Disposition Code 42 (Differences/Adjustments). Beginning Inventory 1,250, plus 900 bbl Production, minus 1,950 bbl Sales, plus 50 bbl due to pigging equals Ending Inventory of 250.
Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination.
Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination.

**Product Disposition Information**

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1</td>
<td>Add</td>
<td>11</td>
<td>GAS A</td>
<td>02490434949</td>
<td>0.0</td>
<td>1200</td>
<td>0</td>
<td>8000</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td>2</td>
<td>Add</td>
<td>11</td>
<td>GAS B</td>
<td>02490434949</td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>10000</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td>3</td>
<td>Add</td>
<td>11</td>
<td>GAS C</td>
<td>02490434949</td>
<td>0.0</td>
<td>0</td>
<td>0</td>
<td>16000</td>
<td>0</td>
</tr>
</tbody>
</table>

**Total Volume**

- Total Oil/Condensate Disposition Volume: 2,800
- Total Gas/Condensate Disposition Volume: 34,000
- Total Water/Condensate Disposition Volume: 0

**Company Information**

- Operator Name: ABC Oil & Gas
- Operator Lease/Agreement Number: WYW987654
- ONRR Operator Number: K9876
Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination.

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>1</td>
<td>Add</td>
<td>01</td>
<td>BATTERY A</td>
<td></td>
<td>51.0</td>
<td>1000</td>
<td>1900</td>
<td>2450</td>
<td>23</td>
<td>-8</td>
<td>442</td>
</tr>
<tr>
<td>2</td>
<td>2</td>
<td>Add</td>
<td>01</td>
<td>BATTERY B</td>
<td></td>
<td>30.9</td>
<td>1250</td>
<td>600</td>
<td>1950</td>
<td>42</td>
<td>-50</td>
<td>250</td>
</tr>
</tbody>
</table>

23 Spilled and/or Lost
42 Diff/Adj

Authorization Contact/Comments:
- Contact Name: Landry, Ellen C
- Phone Number: 3032313152
- Date (MMDDYYYY): 9/22/2014
- Comments: Flowline pigged (50 bbl); oil spilled (6bbl)
9. Example of Gas processed and residue returned; oil transferred to another storage facility

- Example 5-1 in the Minerals Production Reporter Handbook

- A Federal unit has 4 producing oil wells and 1 gas injection well.
- Oil from Tract 1 is produced into Collection Station 1 and transferred to the main sales facility. Gas is metered and transferred to a gas plant.
- Oil from Tract 2 goes to Collection Station 2. Oil is produced into a surge tank, metered by an allocation meter, then transferred to the main sales station. Gas is metered and then transferred to the gas plant.
- All of the gas is processed through a gas plant. The natural gas liquids (NGLs) are sold, and the residue stream is returned to the unit for injection and production equipment fuel. Additional residue gas is purchased for injection from the gas plant.
- During the production month, 10 bbl of oil are spilled at Collection Station 1.
9. Example of Gas processed and residue returned; oil transferred to another storage facility (cont.)

- **OGOR-B**
  - One line is used to report the total oil volumes as Disposition Code 10 (Produced into Inventory Prior to Sales), even though the unit uses more than one facility. Metering Point # and API Gravity are not used on Disposition Code 10.
  - One line is completed in the Metering Point and Gas Plant fields for each royalty volume determination point when Disposition Code 12 (Transferred to Facility – Returned to Lease/Agreement) is used. Gas Plant number and Btu are required.
  - Disposition Code 13 reports the volume of residue gas returned to the lease/unit and is a negative number.
  - Disposition Code 14 (injected on L/A) production re-injected on L/A includes residue gas volumes. No Metering Point or BTU is required.
9. Example of Gas processed and residue returned; oil transferred to another storage facility (cont.)

- **OGOR-B**

  - Disposition Code 20 (Used on Lease/Agreement) is reported as the total residue gas that was returned and used on the unit for fuel.

  - Disposition Code 27 (Water Disposed – Other than Transferred/Injected) is used to report the total water disposition.
OGOR-C

- One line is used to report activity at each facility.

- The API Gravity field is completed on both lines because sales occur from both facilities during the production month.

- The Adjustment field volume on line 1 is the total adjustment for the facility. It includes the volume of oil transferred, Adjustment Code 11 (Transferred to Facility) to the main facility and the 10 bbl spilled.

- On line 2, Adjustment Code 13 (Transferred from Facility), is the actual volume of oil transferred into the facility. Transfers between facilities are considered adjustments and should not be included in the production volume for the receiving facility.
Example of Gas processed at gas plant, residue returned, oil transferred

<table>
<thead>
<tr>
<th>Select</th>
<th>Line</th>
<th>Line #</th>
<th>Action Code*</th>
<th>API Well Number*</th>
<th>Prod. Interval*</th>
<th>Operator Well Number</th>
<th>Well Status</th>
<th>Well Shut-in Reason</th>
<th>Days Produced</th>
<th>Oil/Cond. Production (BBL)</th>
<th>Gas Production (MCF)</th>
<th>Water Production (BBL)</th>
<th>Injection Volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>&gt;</td>
<td>1</td>
<td>Add</td>
<td>151030085600</td>
<td>S01</td>
<td>Branch 1</td>
<td>03-GIW</td>
<td>▼</td>
<td>28</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>20000</td>
</tr>
<tr>
<td>2</td>
<td>&gt;</td>
<td>2</td>
<td>Add</td>
<td>151030085900</td>
<td>S01</td>
<td>Branch 2</td>
<td>08-POW</td>
<td>▼</td>
<td>28</td>
<td>3000</td>
<td>2000</td>
<td>75</td>
<td>0</td>
</tr>
<tr>
<td>3</td>
<td>&gt;</td>
<td>3</td>
<td>Add</td>
<td>151030087300</td>
<td>S01</td>
<td>Branch 3</td>
<td>08-POW</td>
<td>▼</td>
<td>28</td>
<td>6500</td>
<td>4000</td>
<td>150</td>
<td>0</td>
</tr>
<tr>
<td>4</td>
<td>&gt;</td>
<td>4</td>
<td>Add</td>
<td>151030078700</td>
<td>S01</td>
<td>Gray 1</td>
<td>08-POW</td>
<td>▼</td>
<td>28</td>
<td>5000</td>
<td>2600</td>
<td>100</td>
<td>0</td>
</tr>
<tr>
<td>5</td>
<td>&gt;</td>
<td>5</td>
<td>Add</td>
<td>151030083600</td>
<td>S01</td>
<td>Gray 2</td>
<td>08-POW</td>
<td>▼</td>
<td>28</td>
<td>4000</td>
<td>2700</td>
<td>100</td>
<td>0</td>
</tr>
</tbody>
</table>

**Total Injection:** 20,000 Mcf

**Example:**
- **Oil Production:** 18,500 BBL
- **Gas Production:** 12,200 MCF
- **Water Production:** 415 BBL

**Comments:**
- 10,172 Mcf injected from off-lease source; 10 bbls spilled

**Contact:** Landry, Ellen C
- **Phone Number:** 3032313152
- **Date:** 9/22/2014
- **Comments:** 10,172 Mcf injected from off-lease source; 10 bbls spilled
Example of Gas processed at gas plant, residue returned, oil transferred.

20 - Native Used on L/A = 100 Mcf
Total Injection: 20,000 Mcf Part A
Example of Gas processed at gas plant, residue returned, oil transferred
For Offshore, Buy-Back refers to purchasing oil/gas directly from the pipeline for benefit of the lease.

Volumes are measured through a Buy-Back meter located after the Sales Meter. BSEE approval is required for Buy-Back meter installation.

For Onshore, Buy-Back refers to purchasing oil/gas from off-lease for the benefit of the lease.
Dear Reporter:

Subject: Reporting Changes for Reporting Beneficial Use and Buy-Back and Spilled/Lost Volumes, Offshore Royalty Relief Sales when FMP is Not Assigned, and Onshore Inventory Edit – Oil and Gas Operations Report (OGOR), Form MMS-4054

This letter supersedes our previous “Dear Reporter” letter dated April 21, 2009, concerning Buy-Back reporting. In addition, there are reporting changes for Spilled/Lost and Royalty Relief volumes, and an upgrade of the Onshore inventory edit.

The changes are effective beginning with the March, 2011 production month, due May 15, 2011. You will not be required to modify your reports for prior production months. However, if you need to modify prior OGORs for a different reason, you must follow these new procedures.

The following Disposition Codes (DC) are being added or the definition is changed:

**Buy-Back Codes**
- 20 Used on L/A–Native Production Only
- 15 Sales–Buy-Back–Measured–Royalty Not Due
- 25 Buy-Back Purchased for L/A Use
- 26 Buy-Back–Used on L/A

**Spilled or Lost Codes**
- 08 Spilled and/or Lost–Avoidable–Royalty Due
- 23 Spilled and/or Lost–Unavoidable–Royalty Not Due

**Royalty Relief Code**
- 43 Sales–Royalty Not Due–FMP Not Assigned
Why Buy-Back?

- Offshore Operators Buy-Back volumes directly from the pipeline for lease use such as, fuel for equipment, gas-lift, and/or pigging.

- Onshore Operators Buy-Back volumes off-lease for lease use.
10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is less than Sales Volume)

- Example 5-36 (A) Minerals Production Reporter Handbook

- Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased & used on Lease/Agreement.

**OGOR-A**
- Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should **NOT** be included on the OGOR-A.

**OGOR-B**
- Report the volume of oil/gas subject to Royalty using Disposition Code **01** (Sales-Subject to Royalty - Measured) or gas volume subject to Royalty using Disposition Code **11** (Transferred to Facility).
- The volume of oil/gas subject to Royalty is based on the volume measured by the Sales Meter **minus** the volume measured by the Buy-Back Meter.
Report all **native** production used for benefit of lease/agreement using Disposition Code **20**.

Report Buy-Back oil/gas volume purchased from pipeline or off-lease using Disposition Code **25**. (Volume must be a negative number)

Report the Buy-Back oil/gas volume intended for lease/agreement use but left L/A through Sales meter, using Disposition Code **15** (Non-native production only & FMP required for Offshore).

**Offshore**: The Gas Volume Statement/Run Ticket for each Sales **AND** Buy-Back Meter must be submitted monthly to the appropriate BSEE Regional Office. The monthly Gas Volume Statement/Run Ticket must be submitted even if the volume is zero.

Volume of gas measured by the Sales Meter: **6,000 Mcf**
Volume of gas measured by the Buy-Back Meter: **4,000 Mcf**
Volume of gas subject to Royalty: **2,000 Mcf**
Example 5-36 (A)  Buy-Back Meter Installed After Point of Sale
(Buy-Back Volume is Less Than Sales Volume)

Volume of gas measured by the Sales meter:  6,000 mcf
Volume of gas measured by the Buy-Back meter:  4,000 mcf
Volume of gas in which royalty is due:  2,000 mcf
Example 5-36 (A)  Buy-Back Meter Installed After Point of Sale
(Buy-Back Volume is Less Than Sales Meter Volume)

OGOR Fact Sheet

<table>
<thead>
<tr>
<th>Report Type</th>
<th>Original</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production Month</td>
<td>022011</td>
</tr>
<tr>
<td>MMS Operator Number</td>
<td>F2011</td>
</tr>
<tr>
<td>Operator Name</td>
<td>XYZ Company</td>
</tr>
<tr>
<td>Operator Lease/Agreement Number</td>
<td>OCS-G 6500</td>
</tr>
<tr>
<td>Operator Lease/Agreement Name</td>
<td>WC 24</td>
</tr>
<tr>
<td>MMS Lease/Agreement Number</td>
<td>0540065000</td>
</tr>
<tr>
<td>Agency Lease/Agreement Number</td>
<td>OCS-G 6500</td>
</tr>
</tbody>
</table>

OGOR-A Detail Information

<table>
<thead>
<tr>
<th>Action Code</th>
<th>API Well No.</th>
<th>Producing Interval</th>
<th>Operator Well No.</th>
<th>Well Status Code</th>
<th>Days Produced</th>
<th>Production Volumes</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>177090333100</td>
<td>S01</td>
<td>A9</td>
<td>11</td>
<td>31</td>
<td>30 2000 10</td>
</tr>
<tr>
<td>A</td>
<td>177090444600</td>
<td>S01</td>
<td>A16</td>
<td>11</td>
<td>31</td>
<td>70 2000 80</td>
</tr>
<tr>
<td>A</td>
<td>177090555900</td>
<td>S01</td>
<td>A5</td>
<td>11</td>
<td>31</td>
<td>100 3000 30</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>TOTAL Production</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>200 7000 120</td>
</tr>
</tbody>
</table>

OGOR-B Detail Information

<table>
<thead>
<tr>
<th>Action Code</th>
<th>Disposition Code</th>
<th>Metering Point No.</th>
<th>Gas Plant No.</th>
<th>API Gravity</th>
<th>Btu Content</th>
<th>Production Volumes</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>01</td>
<td>20050775402</td>
<td>45.2</td>
<td>1072</td>
<td>200</td>
<td>200</td>
</tr>
<tr>
<td>A</td>
<td>01</td>
<td>3017707K00A</td>
<td>15</td>
<td>1072</td>
<td>5000</td>
<td>2000</td>
</tr>
<tr>
<td>A</td>
<td>01</td>
<td>3017707K00A</td>
<td>20</td>
<td>(4000)</td>
<td>(4000)</td>
<td>(4000)</td>
</tr>
<tr>
<td>A</td>
<td>01</td>
<td>3017707K00A</td>
<td>25</td>
<td></td>
<td></td>
<td>120</td>
</tr>
<tr>
<td>A</td>
<td>01</td>
<td>3017707K00A</td>
<td>27</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>TOTAL Disposed</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>200 7000 120</td>
</tr>
</tbody>
</table>

Authorization Information  (Completed on first page of each report.)

<table>
<thead>
<tr>
<th>Contact Name</th>
<th>Harry Smith</th>
</tr>
</thead>
<tbody>
<tr>
<td>Telephone Number</td>
<td>5042365600</td>
</tr>
<tr>
<td>Extension Number</td>
<td></td>
</tr>
<tr>
<td>Authorizing Name</td>
<td>Harry Smith</td>
</tr>
<tr>
<td>Date</td>
<td>12152008</td>
</tr>
<tr>
<td>Comment</td>
<td></td>
</tr>
</tbody>
</table>

Enclosure 1

134
Example of Buy-Back volume is Less than Sales
Example 5-36A

Example of Buy-Back volume less than sales volume

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>01530050776407</td>
<td>45.2</td>
<td>0</td>
<td>200</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>01530077076407</td>
<td>45.2</td>
<td>0</td>
<td>200</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>01530077076407</td>
<td>45.2</td>
<td>0</td>
<td>200</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>01530077076407</td>
<td>45.2</td>
<td>0</td>
<td>200</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>01530077076407</td>
<td>45.2</td>
<td>0</td>
<td>200</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

20 - Used on L/A – Native Production
25 - Buy Back Purchased for L/A
15 - Sales - Buy Back Royalty not Due

Authorization Contact/Comments:
- Contact Name: Landry, Ellen C
- Phone Number: 3032313152
- Date (MM/DD/YYYY): 09/22/2014
- Comments: Buy-Back Volume = 4,000 mcf gas
Example 5-36 (B)  Buy-Back Meter Installed After Point of Sale
(Buy-Back Volume is Greater Than Sales Meter Volume)

Key Considerations:
- With BOEMRE or BLM approval, oil or gas is purchased (bought back) from the pipeline company and used on or for the benefit of the L/A (for example, fuel, gas-lift, and/or pigging).
- When the Buy-Back volume is greater than the sales volume, that implies the production volume is less than the total fuel volume. Therefore, a portion of the fuel volume is derived from the Buy-Back volume. The remaining portion of the Buy-Back volume is measured by the Sales meter and royalty is NOT due on this volume.

OGOR-A:
- Report all wells and total production for the L/A. Buy-Back gas should NOT be included on the OGOR-A.

OGOR-B:
- Report the Buy-Back oil/gas volume purchased from pipeline or off-lease using DC 25 (Buy-Back Purchased for L/A Use). **Volume must be a negative number.**
- Report all native oil/gas production used on or for the benefit of the L/A, such as fuel to operate production facilities on the L/A, using DC 20 (Used on L/A–Native Production Only).
- Report the portion of the Buy-Back oil/gas volume used on or for the benefit of the L/A using DC 26 (Buy-Back–Used on L/A). **Non-native production only.**
- Report the portion of the Buy-Back oil/gas volume not used that month and directed back through the Sales meter using DC 15 (Sales–Buy-Back–Measured–Royalty Not Due). **Non-native production only.** FMP required (Sales meter) for Offshore.

*Note: The combined totals reported with DC 15 and DC 26 must equal (offset) DC 25.*
- Enter a remark in the Comment field stating Buy-Back volume greater than sales volume.

*Note: For Offshore, the gas volume statements/run tickets for each Sales meter AND Buy-Back meter must be submitted to the appropriate BOEMRE Regional Office. The monthly gas volume statements/run tickets must be submitted even if the volume is zero.*
Example 5-36 (B)  
Buy-Back Meter Installed After Point of Sale  
(Buy-Back Volume is Greater Than Sales Meter Volume)

Volume of gas measured by the Sales meter: \(5,000\) MCF  
Volume of gas measured by the Buy-Back meter: \(12,000\) MCF  
Volume of gas used on L/A (Native production): \(1,000\) MCF  
Volume of gas used on L/A (Buy-Back): \(7,000\) MCF
**Example 5-36 (B)  Buy-Back Meter Installed After Point of Sale**
(Buy-Back Volume is Greater Than Sales Meter Volume)

**OGOR Fact Sheet**

<table>
<thead>
<tr>
<th>Report Type</th>
<th>Original</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production Month</td>
<td>102008</td>
</tr>
<tr>
<td>MMS Operator Number</td>
<td>F2011</td>
</tr>
<tr>
<td>Operator Name</td>
<td>XYZ Company</td>
</tr>
<tr>
<td>Operator Lease/Agreement Number</td>
<td>OCS-G 6500</td>
</tr>
<tr>
<td>Operator Lease/Agreement Name</td>
<td>WC 24</td>
</tr>
<tr>
<td>MMS Lease/Agreement Number</td>
<td>0540065000</td>
</tr>
<tr>
<td>Agency Lease/Agreement Number</td>
<td>OCS-G 6500</td>
</tr>
</tbody>
</table>

**OGOR-A Detail Information**

<table>
<thead>
<tr>
<th>Action Code</th>
<th>API Well No.</th>
<th>Producing Interval</th>
<th>Operator Well No.</th>
<th>Well Status Code</th>
<th>Days Produced</th>
<th>Production Volumes</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>177090333100</td>
<td>S01</td>
<td>A9</td>
<td>11</td>
<td>31</td>
<td>30 200 15</td>
</tr>
<tr>
<td>A</td>
<td>177090444600</td>
<td>S01</td>
<td>A16</td>
<td>11</td>
<td>31</td>
<td>70 500 80</td>
</tr>
<tr>
<td>A</td>
<td>177090555900</td>
<td>S01</td>
<td>A5</td>
<td>11</td>
<td>31</td>
<td>100 300 30</td>
</tr>
<tr>
<td></td>
<td>TOTAL Production</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>200 1000 125</td>
</tr>
</tbody>
</table>

**OGOR-B Detail Information**

<table>
<thead>
<tr>
<th>Action Code</th>
<th>Disposition Code</th>
<th>Metering Point No.</th>
<th>Gas Plant No.</th>
<th>API Gravity</th>
<th>Btu Content</th>
<th>Production Volumes</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>01</td>
<td>20050775402</td>
<td></td>
<td></td>
<td></td>
<td>200</td>
</tr>
<tr>
<td>A</td>
<td>20</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1,000</td>
</tr>
<tr>
<td>A</td>
<td>25</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>(12,000)</td>
</tr>
<tr>
<td>A</td>
<td>26</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>7,000</td>
</tr>
<tr>
<td>A</td>
<td>15</td>
<td>3017707K00A</td>
<td></td>
<td></td>
<td></td>
<td>5,000</td>
</tr>
<tr>
<td>A</td>
<td>27</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>125</td>
</tr>
<tr>
<td></td>
<td>TOTAL Disposed</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>200 1000 125</td>
</tr>
</tbody>
</table>

Authorization Information (Completed on first page of each report.)

Contact Name       | Bob Wilson     
Telephone Number   | 5042365600     
Extension Number   |                
Authorizing Name   | Bob Wilson     
Date               | 12152008       
Comment            | Buy-Back volume greater than sales volume
Example 5-36 (B) Minerals Production Reporter Handbook

Part of the oil/gas measured by the Sales Meter is purchased (bought back) from the pipeline company and used for the benefit of the Lease/Agreement (e.g., fuel, gas-lift, and/or pigging).

**OGOR-A**
- Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should **NOT** be included on the OGOR-A.

**OGOR-B**
- Report the portion of the Buy-Back oil/gas volume not used on lease that month and directed back through Sales meter using Disposition Code 15 (Non-native production only). Offshore: FMP required (Sales meter).
- Report Buy-Back oil/gas volume purchased from pipeline or off-lease using Disposition Code 25. Volume must be a negative number.
10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is greater than Sales Volume) (cont.)

- Report the Buy-Back oil/gas volume used for benefit of Lease/Agreement using Disposition Code 26. (Non-native production only)
- Enter a remark in the Comment field stating the Buy-Back volume is greater than the sales volume.

**Offshore:** The Gas Volume Statement/Run Ticket for each Sales AND Buy-Back Meter must be submitted monthly to the appropriate BSEE Regional Office. The monthly Gas Volume Statement/Run Ticket must be submitted even if the volume is zero.

<table>
<thead>
<tr>
<th>Description</th>
<th>Volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>Volume of gas measured by the Sales Meter:</td>
<td>5,000 Mcf</td>
</tr>
<tr>
<td>Volume of gas measured by the Buy-Back Meter:</td>
<td>12,000 Mcf</td>
</tr>
<tr>
<td>Volume of gas used on L/A (Native production):</td>
<td>1,000 Mcf</td>
</tr>
<tr>
<td>Volume of gas used on L/A (Buy-Back):</td>
<td>7,000 Mcf</td>
</tr>
</tbody>
</table>
10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is greater than Sales Volume) (cont.)

Example 5-36(B) - Buy-Back volume greater than Sales volume
Example 5-36B

Example of Buy-Back volume greater than sales volume

Total Volume

- Oil:
  - Production: 200
  - Injection: 0
- Gas:
  - Production: 1,000
  - Injection: 0
- Water:
  - Production: 125

Buy-Back Volume = 12,000 mcf gas (greater than sales volume)
Example 5-36B

Office of Natural Resources Revenue

Example of Buy-Back volume greater than sales volume

Note: If DC 15 is used, the combined volumes reported under DC 15 & DC 26 must equal (offset) DC 25.

Example 5-36B

144

Example of Buy-Back volume greater than sales volume

ABC Oil & Gas

WYW987654

25 - Buy Back - Purchased for L/A
15 - Sales - Buy Back Royalty not Due
26 - Buy Back - Used on L/A

Note: If DC 15 is used, the combined volumes reported under DC 15 & DC 26 must equal (offset) DC 25.
11. Example Buy-Back – Onshore

- Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased and used on Lease/Agreement.

**OGOR-A**

- Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should **NOT** be included on the OGOR-A.
### Office of Natural Resources Revenue

**Home > Documents List > OGOR > OGOR Part A - Well Production**

<table>
<thead>
<tr>
<th>Save</th>
<th>Report</th>
<th>B</th>
<th>C</th>
<th>Override</th>
<th>Print</th>
<th>Validate</th>
<th>Help</th>
<th>Field Help</th>
<th>Cancel</th>
<th>Send</th>
</tr>
</thead>
</table>

Seconds until next auto-save: 90

**AutoSave:** Turn Off

**General Report Information**

- **Report ID:** 450126
- **Report Status:** Open
- **Override Status:** No override request
- **Validation Status:** NeverValidated

**Lease Information**

- **Report Type:** Original
- **ONRR Lease/Agreement Number:** WYW987654
- **ONRR Operator Number:** K9876
- **Production Month:** 02/2014
- **Operator Name:** ABC Oil & Gas
- **Operator Lease/Agreement Number:**
- **Operator Lease/Agreement Name:** Onshore Buy Back

### Well Detail Information

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>1</td>
<td>Add</td>
<td>151030085000</td>
<td>S01</td>
<td>Branch 1</td>
<td>12-O8I</td>
<td></td>
<td></td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>2</td>
<td>2</td>
<td>Add</td>
<td>151030085000</td>
<td>S01</td>
<td>Branch 2</td>
<td>08-POW</td>
<td></td>
<td></td>
<td>28</td>
<td>3000</td>
<td>2000</td>
<td>75</td>
<td>0</td>
</tr>
<tr>
<td>3</td>
<td>3</td>
<td>Add</td>
<td>151030087300</td>
<td>S01</td>
<td>Branch 3</td>
<td>08-POW</td>
<td></td>
<td></td>
<td>28</td>
<td>6500</td>
<td>4000</td>
<td>150</td>
<td>0</td>
</tr>
<tr>
<td>4</td>
<td>4</td>
<td>Add</td>
<td>151030087500</td>
<td>S01</td>
<td>Gray 1</td>
<td>08-POW</td>
<td></td>
<td></td>
<td>28</td>
<td>5000</td>
<td>3500</td>
<td>100</td>
<td>0</td>
</tr>
<tr>
<td>5</td>
<td>5</td>
<td>Add</td>
<td>151030089000</td>
<td>S01</td>
<td>Gray 2</td>
<td>08-POW</td>
<td></td>
<td></td>
<td>28</td>
<td>4000</td>
<td>2700</td>
<td>90</td>
<td>0</td>
</tr>
</tbody>
</table>

**Line Commands**

- Copy
- Delete
- Add Lines
- Go To
- #Lines to Display: 25

**Total Volume**

<table>
<thead>
<tr>
<th>Total Volume</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production</td>
<td>18,500</td>
<td>12,200</td>
<td>415</td>
</tr>
<tr>
<td>Injection</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

**Calculate Totals**
OGOR-B

- Report the portion of the Buy-Back oil/gas volume not used on lease that month and directed back through Sales meter using **Disposition Code 15** (non-native production only). Offshore: FMP required (Sales meter).

- Report Buy-Back oil/gas volume purchased from pipeline or off-lease using **Disposition Code 25**. Volume must be a negative number.

- Report the Buy-Back oil/gas volume used for benefit of Lease/Agreement using **Disposition Code 26** (non-native production only).
### Office of Natural Resources Revenue

---|---|---|---|---|---|---|---|---|---|---
1 | 1 | Add | 10 |  |  |  |  |  |  |  |  | 18500 | 0 | 0 | 0
2 | 2 | Add | 11 | 30151030076 | 30151030076 | 0.0 |  | 1200 | 0 | 0 | 0 | 6000 | 0 | 0 | 0
3 | 3 | Add | 11 | 30151030077 | 30151030077 | 0.0 |  | 1250 | 0 | 0 | 0 | 6100 | 0 | 0 | 0
4 | 4 | Add | 20 |  |  |  |  |  |  |  |  | 100 | 0 | 0 | 0
5 | 5 | Add | 27 |  |  |  |  |  |  |  |  | 0 | 0 | 0 | 0
6 | 6 | Add | 25 |  |  |  |  |  |  |  |  | 0 | 0 | 0 | 0
7 | 7 | Add | 25 |  |  |  |  |  |  |  |  | 0 | 0 | 0 | 0
8 | 8 | Add | 15 |  |  |  |  |  |  |  |  | 0 | 0 | 0 | 0

**Line Commands**
- Copy
- Delete
- Add Lines
- Go To
- #Lines to Display: 25

**Total Volume**
- Total Oil/Condensate Disposition Volume: 18,500
- Total Gas/Condensate Disposition Volume: 12,200
- Total Water/Condensate Disposition Volume: 415

**Note:**
- Line 20: Native Used on L/A: 100 Mcf
- Line 25: Buy Back Total: -10,172 Mcf
- Line 26: Buy Back Used on L/A (non-native): 10,000 Mcf
- Line 15: Sales Buy Back Measured Royalty Not Due: 172 Mcf
Office of Natural Resources Revenue

Home > Documents List > OGOR > OGOR Part C - Product Sales From Facilities

Seconds until next auto-save: 230
AutoSave: Turn Off

General Report Information

Report ID: 450126  Report Status: Open  Override Status: No override request  Validation Status: NeverValidated

Lease Information

Report Type: Original  Production Month: 022014
ONR Lease/Agreement Number:  WYW987654  Operator Name: ABC Oil & Gas
Agency Lease/Agreement Number:  WYW987654  Operator Lease/Agreement Number:
ONR Operator Number:  K9876  Operator Lease/Agreement Name: Onshore Buy Back

Product Sales From Facilities

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>&gt; 1</td>
<td>Add</td>
<td>01</td>
<td>01151030019</td>
<td>20151030005</td>
<td>50.9</td>
<td>200</td>
<td>9500</td>
<td>290</td>
<td>11</td>
<td>-9110</td>
<td>300</td>
</tr>
<tr>
<td></td>
<td>&gt; 2</td>
<td>Add</td>
<td>01</td>
<td>01151030020</td>
<td>20151030006</td>
<td>50.9</td>
<td>1000</td>
<td>9000</td>
<td>13150</td>
<td>13</td>
<td>9100</td>
<td>950</td>
</tr>
</tbody>
</table>

Line Commands

Copy  Delete  Add Lines  1  Go To  1  #Lines to Display: 25

Total Volume

Beginning Inventory: 1,220  Production: 13,500  Sales: 18,440  Adjustment Volume: -10  Ending Inventory: 1,250  Calculate Totals
12. Example of State/Fee API Unit

- **Example 5-27 in the Minerals Production Reporter Handbook.**
- The Federal lease within the unit contains one producing oil well and one well in TA status.
- The State and Fee leases within the unit contain 10 producing oil wells and 7 water injection wells.
- All Federal wells in an API unit are reported on the OGOR.
- Production volumes from State and Fee wells in an API unit are totaled and reported as an S09 completion (a dummy well number assigned by BLM, not the actual API well numbers).
- The gas is transferred to a gas plant for processing before royalty determination.
- Note: Although this example shows consolidated production for the State and Fee wells, the operator may report individual State and Fee wells on an API unit with approval from BLM.
S09 wells represent all State/Fee well production (approved by BLM).
### Specific OGOR Examples from Minerals Production Reporter Handbook, Chapter 5

<table>
<thead>
<tr>
<th>EXAMPLE</th>
<th>DESCRIPTION</th>
<th>PAGE</th>
</tr>
</thead>
<tbody>
<tr>
<td>5-1</td>
<td>Gas processed at gas plant and residue returned; oil transferred to another storage facility</td>
<td>5-25</td>
</tr>
<tr>
<td>5-2</td>
<td>Oil produced into a storage tank and sold through a LACT unit downstream; gas directly sold</td>
<td>5-30</td>
</tr>
<tr>
<td>5-3</td>
<td>Production sold directly from the lease</td>
<td>5-34</td>
</tr>
<tr>
<td>5-4</td>
<td>Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination</td>
<td>5-37</td>
</tr>
<tr>
<td>5-5</td>
<td>Sales occur from a drip facility on a gas pipeline</td>
<td>5-40</td>
</tr>
<tr>
<td>5-6</td>
<td>Gas-lift system used in production; no sales made from tank battery during production month</td>
<td>5-42</td>
</tr>
<tr>
<td>5-7</td>
<td>Two different products injected into well during same production month</td>
<td>5-45</td>
</tr>
<tr>
<td>5-8</td>
<td>Water is produced on one lease and injected into an off-lease injection well</td>
<td>5-47</td>
</tr>
<tr>
<td>5-9</td>
<td>Line is pigged in one production month and filled the next month</td>
<td>5-49</td>
</tr>
<tr>
<td>5-10</td>
<td>Waste oil/slop oil sold from Federal lease</td>
<td>5-53</td>
</tr>
<tr>
<td>5-11</td>
<td>A nonhydrocarbon gas is purchased off-lease and brought on-lease for injection</td>
<td>5-55</td>
</tr>
<tr>
<td>5-12</td>
<td>Federal unit with two PAs; one lease has production from a nonunitized formation</td>
<td>5-57</td>
</tr>
<tr>
<td>5-13</td>
<td>Lease has a new operator designation and transfers inventory between past and current operator and/or change in lease/agreement entity</td>
<td>5-63</td>
</tr>
<tr>
<td>5-14</td>
<td>Royalty relief reporting</td>
<td>5-67</td>
</tr>
<tr>
<td>5-15</td>
<td>Completion abandonment occurs to one producing interval of a dually completed well</td>
<td>5-68</td>
</tr>
<tr>
<td>5-16</td>
<td>OGOR-A modified when API well number changed</td>
<td>5-72</td>
</tr>
<tr>
<td>5-17</td>
<td>Modify OGOR</td>
<td>5-74</td>
</tr>
<tr>
<td>5-18</td>
<td>Replace OGOR</td>
<td>5-78</td>
</tr>
<tr>
<td>EXAMPLE</td>
<td>DESCRIPTION</td>
<td></td>
</tr>
<tr>
<td>---------</td>
<td>-------------</td>
<td></td>
</tr>
<tr>
<td>5-19</td>
<td>Split interest in Federal and non-Federal lease</td>
<td></td>
</tr>
<tr>
<td>5-20</td>
<td>Communitization agreement with one producing gas well</td>
<td></td>
</tr>
<tr>
<td>5-21</td>
<td>A well belongs to a CA that is partially committed to a PA</td>
<td></td>
</tr>
<tr>
<td>5-22</td>
<td>Federal unit with one PA</td>
<td></td>
</tr>
<tr>
<td>5-23</td>
<td>Developmental drilling occurs within a unit boundary but outside an established PA</td>
<td></td>
</tr>
<tr>
<td>5-24</td>
<td>Developmental drilling occurs within a secondary recovery unit</td>
<td></td>
</tr>
<tr>
<td>5-25</td>
<td>A producing oil well is completed on the border of two Federal units</td>
<td></td>
</tr>
<tr>
<td>5-26</td>
<td>Federal lands participate in a compensatory royalty agreement</td>
<td></td>
</tr>
<tr>
<td>5-27</td>
<td>Onshore Federal lease participates in an API unit</td>
<td></td>
</tr>
<tr>
<td>5-28</td>
<td>A well is recompleted from one production zone to a different zone in a single tubing string</td>
<td></td>
</tr>
<tr>
<td>5-29</td>
<td>A lease contains a well that produces water and then injects it back into the annulus of the well</td>
<td></td>
</tr>
<tr>
<td>5-30</td>
<td>A lease uses a cyclic steam injection program to produce oil</td>
<td></td>
</tr>
<tr>
<td>5-31</td>
<td>Oil from a storage facility is used on lease as load oil</td>
<td></td>
</tr>
<tr>
<td>5-32</td>
<td>Gas is sent to a stabilizer (desulfurization) plant</td>
<td></td>
</tr>
<tr>
<td>5-33</td>
<td>Oil is reclaimed at a water processing facility and sold</td>
<td></td>
</tr>
<tr>
<td>5-34</td>
<td>Sales occur from a separation facility on an oil/gas pipeline</td>
<td></td>
</tr>
<tr>
<td>5-35</td>
<td>Lease receives an onshore flash gas allocation</td>
<td></td>
</tr>
<tr>
<td>5-36</td>
<td>Buy-back meter installed after point of sale</td>
<td></td>
</tr>
<tr>
<td>5-37</td>
<td>Storage facility oil used on lease as load oil</td>
<td></td>
</tr>
<tr>
<td>5-38</td>
<td>Load oil injected into a gas well for treatment</td>
<td></td>
</tr>
<tr>
<td>5-39</td>
<td>Two wells directionally drilled into two other leases</td>
<td></td>
</tr>
<tr>
<td>5-40</td>
<td>Federal offshore well squeezed, plugged, and abandoned in same production month</td>
<td></td>
</tr>
</tbody>
</table>
QUESTIONS?
Data Warehouse
Portal
What is it?

- It is a Web Portal
- It houses the confirmation and missing reports in the Financial Reports-Customers folder
- It interfaces with the historical database (Industry Reports under the History Database folder)
How do I use the Portal?

- Fill out the EMARF (External MRMSS Access Request Form) located at http://onrr.gov/ReportPay/Forms/default.htm and mail it to us.
- You will receive an email with your User ID.
- When you receive the email, contact the Customer Support line at (877) 256-6260, (303) 231-3333, or at EnterpriseITServiceDesk@bsee.gov
- They will ask for security information, give you a password, and will complete your Data Warehouse access.
- Once you have access, log into the Portal at https://dwportal.onrr.gov. https://onrrreporting.onrr.gov is available for electronic reporting only.
- The SQR Viewer must be downloaded to view the Data Warehouse reports.
Log-in Link

File Reports, and Research Prior Data

Log in to the ONRR Data Warehouse portal to access the eCommerce web site for electronic reporting and to view prior reporting information (OGOR and PASR).

- ONRR Data Warehouse Portal

Data Warehouse Portal
Log In

ONRR Production Portal

END USER AGREEMENT: This computer system, including all related equipment, networks, and network devices (including Internet access), is provided by the agency for authorized use only in accordance with the User policies at the below links. All agency computer systems may be monitored for all lawful purposes, including but not limited to, ensuring that their use is authorized, for management of the system, to facilitate protection against unauthorized access, and to verify security procedures, survivability, and operational security. Any information on this computer system may be examined, recorded, copied and used for authorized purposes at any time. All information, including personal information, placed or sent over this system may be monitored. Therefore, there should be no expectation of privacy with respect to your use of this system.

By logging into this agency computer system, you acknowledge and consent to the monitoring of this system. Evidence of your use, authorized or unauthorized, collected during monitoring may be used for civil, criminal, administrative or other adverse action. Unauthorized or illegal use may subject you to criminal prosecution.

By clicking the "Login" button, I certify I have read, understood, and will comply with the detailed ONRR Acceptable Use Policy (for users external to ONRR) or Rules of Behavior (for users internal to ONRR).
MENUS
Financial Reports - Customers

- ZFWELCF-WELL-Confirmation
- ZPCNFOGR-OGOR-Confirmation
- ZPMISOPR-Missing Production Report
Select Operator Number Range
Select Operator Number Group

![Image of file tree and table]

<table>
<thead>
<tr>
<th>Name</th>
<th>Type</th>
<th>Modified</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>10000_10999</td>
<td>Folder</td>
<td>5/8/14 3:36 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>11000_11999</td>
<td>Folder</td>
<td>8/30/13 12:51 AM</td>
<td>New Category</td>
</tr>
<tr>
<td>12000_12999</td>
<td>Folder</td>
<td>5/8/14 3:39 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>13000_13999</td>
<td>Folder</td>
<td>6/10/14 10:08 AM</td>
<td>New Category</td>
</tr>
<tr>
<td>14000_14999</td>
<td>Folder</td>
<td>8/30/13 12:52 AM</td>
<td>New Category</td>
</tr>
<tr>
<td>15000_15999</td>
<td>Folder</td>
<td>5/8/14 6:59 AM</td>
<td>New Category</td>
</tr>
<tr>
<td>16000_16999</td>
<td>Folder</td>
<td>5/8/14 3:40 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>17000_17999</td>
<td>Folder</td>
<td>3/14/03 3:27 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>18000_18999</td>
<td>Folder</td>
<td>5/7/14 10:47 AM</td>
<td>New Category</td>
</tr>
<tr>
<td>19000_19999</td>
<td>Folder</td>
<td>5/8/14 3:44 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>K2000_K2499</td>
<td>Folder</td>
<td>9/1/13 5:43 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>K2500_K9999</td>
<td>Folder</td>
<td>6/10/14 10:12 AM</td>
<td>New Category</td>
</tr>
<tr>
<td>L</td>
<td>Folder</td>
<td>5/5/14 1:41 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>M</td>
<td>Folder</td>
<td>6/10/14 10:13 AM</td>
<td>New Category</td>
</tr>
<tr>
<td>N</td>
<td>Folder</td>
<td>9/1/13 5:45 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>P</td>
<td>Folder</td>
<td>9/1/13 5:46 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>R</td>
<td>Folder</td>
<td>9/1/13 5:46 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>S</td>
<td>Folder</td>
<td>5/21/14 3:05 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>T</td>
<td>Folder</td>
<td>9/1/13 5:47 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>V</td>
<td>Folder</td>
<td>5/8/14 5:04 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>X</td>
<td>Folder</td>
<td>9/1/13 5:48 PM</td>
<td>New Category</td>
</tr>
<tr>
<td>Change Password</td>
<td>HTML File</td>
<td>11/12/10 2:04 PM</td>
<td></td>
</tr>
<tr>
<td>Help Desk.html</td>
<td>HTML File</td>
<td>11/12/10 2:04 PM</td>
<td>This document contains contact information for the BOEMRE Help Des</td>
</tr>
<tr>
<td>sgrviewer.zip</td>
<td>Windows Execut...</td>
<td>5/28/03 5:04 PM</td>
<td></td>
</tr>
<tr>
<td>Sgrviewer Instructions</td>
<td>Plain Text</td>
<td>1/10/03 3:52 PM</td>
<td>Installation Instructions</td>
</tr>
</tbody>
</table>
## Financial Reports - Customers

<table>
<thead>
<tr>
<th>Name</th>
<th>Type</th>
<th>Modified</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>ZFWELLCF2008</td>
<td>.spf</td>
<td>1/10/08 4:38 PM</td>
<td>ZFWELLCF2008_</td>
</tr>
<tr>
<td>ZFWELLCF2009</td>
<td>.spf</td>
<td>1/6/09 4:49 PM</td>
<td>ZFWELLCF2009_</td>
</tr>
<tr>
<td>ZFWELLCF2010</td>
<td>.spf</td>
<td>1/2/10 9:58 AM</td>
<td>ZFWELLCF2010_</td>
</tr>
<tr>
<td>ZFWELLCF2011</td>
<td>.spf</td>
<td>2/5/11 2:18 AM</td>
<td>ZFWELLCF2011_</td>
</tr>
<tr>
<td>ZFWELLCF2012</td>
<td>.spf</td>
<td>1/7/12 3:38 AM</td>
<td>ZFWELLCF2012_</td>
</tr>
<tr>
<td>ZFWELLCF2013</td>
<td>.spf</td>
<td>2/2/13 4:12 AM</td>
<td>ZFWELLCF2013_</td>
</tr>
<tr>
<td>zpcnfogr_20130719.spf</td>
<td>.spf</td>
<td>9/5/13 3:07 AM</td>
<td>SQR Production Reporting Document</td>
</tr>
<tr>
<td>zpcnfogr.pdf</td>
<td>.pdf</td>
<td>12/16/13 5:57 PM</td>
<td>PDF File</td>
</tr>
<tr>
<td>zpcnfogr.pdf</td>
<td>.pdf</td>
<td>10/15/13 10:25 PM</td>
<td>PDF File</td>
</tr>
<tr>
<td>zpcnfogr.pdf</td>
<td>.pdf</td>
<td>9/17/13 12:48 PM</td>
<td>PDF File</td>
</tr>
<tr>
<td>zpcnfogr_2008.spf</td>
<td>.spf</td>
<td>1/13/03 7:18 AM</td>
<td>zpcnfogr_2008__spf</td>
</tr>
</tbody>
</table>
Well Confirmation Report

NOTE: We have updated information for the following well(s). This report displays a picture of the well(s) as of the Effective Date below. Even though a previous operator may have owned the well for the effective date, this report is being sent to you as the current operator.

MMS Operator Number:
Well Information Effective Date:

Well Number
Temporary Well Number:
Well Source Indicator:
Well Formation Name:
Well Location Method:
Location ID:
Offshore Field Code:

Operator Well Information
Operator Well Number:
Operator Well Name:
Reporting Frequency:
End Date:

Well Status Information
MMS Well Status:
Agency Well Status:
End Date:

Well Contract Information
MMS Lease/Agreement Number:
Agency Lease/Agreement Number:
Agency Lease/Agreement Name:
BLM Inspection Office:
MMS Lease Number
(when in Agreement):
Agency Assigned Lease Number
(when in Agreement):
End Date:
OGOR Confirmation Report to Operators

Operator Nbr: A0000
Document ID: A0000

<table>
<thead>
<tr>
<th>Status</th>
<th>Line</th>
<th>Line</th>
<th>Action</th>
<th>API Well Number</th>
<th>Interval</th>
<th>Operator Well Number</th>
<th>MMS Operator</th>
<th>Operator</th>
<th>Receipt</th>
<th>Authorization</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>050451913100</td>
<td></td>
<td></td>
<td>A0000</td>
<td>GRAND VALLEY</td>
<td>10/17/2011</td>
<td>10/16/2011</td>
</tr>
</tbody>
</table>

**Error Number** | **Error Severity** | **Error Message**
11030             | E               | Beginning inventory total must match ending inv total from prior report period

---

OGOR Part A - Well Production

<table>
<thead>
<tr>
<th>Doc</th>
<th>Line</th>
<th>Line</th>
<th>Action</th>
<th>API Well Number</th>
<th>Interval</th>
<th>Operator Well Number</th>
<th>Status</th>
<th>Produced</th>
<th>Oil/Condensate</th>
<th>Gas</th>
<th>Well</th>
<th>Production Volumes</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACCP</td>
<td>SUSP</td>
<td>SUSP</td>
<td></td>
<td>050451913100</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Error Number** | **Error Severity** | **Error Message**
11260             | E               | Well not found in Database
ZPMISOPR – Missing Reports

Missing Report is run once a month during the first full weekend of the month.
REQUEST FOR PRODUCTION INFORMATION

Dear Attention,

Please submit, within 30 days of receipt of this letter, production information for the reports and production months identified on the enclosed schedule. According to 30 CFR 1210, you must submit the Form MMS-4054, Oil and Gas Operations Report, electronically by the 15th day of the second month following the production month unless you are qualified for an exception under 1210.105. If you are approved to report other than electronically, reports must be mailed to the following address:

Office of Natural Resources Revenue
Production Reporting and Verification
P. O. Box 25627
Denver, CO 80225-0627

Please refer to the Office of Natural Resources Revenue (ONRR), Minerals Production Reporting Handbook for complete reporting instructions. This handbook can be found on our web site at: http://www.onrr.gov/FM/Handbooks/default.htm.

Section 109 of the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) and implementing regulations in 30 CFR 1241 authorize ONRR to assess civil penalties of up to $500 per line per day ($5,000 per day after 40 days) for failure or refusal to report.

If you have any questions, please contact your ONRR Production Reporting Contact at 800-525-7922 or at http://www.onrr.gov/FM/PDFDocs/operasgn.pdf.
### Exception Status:
- 01 - New and Unworked
- 95 - Sent Non-receipt of Production Information
- 96 - Sent Order to Report
- 97 - Sent Notice of Non-compliance
- 98 - Appeals from Operator

### Exception Type: OGOR

<table>
<thead>
<tr>
<th>Agency Lease / Agreement Nbr</th>
<th>ONRR Lease / Agreement Nbr</th>
<th>Prodn Mo/Year</th>
<th>Excp Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>COC70802</td>
<td>C 70802</td>
<td>05/2011</td>
<td>95</td>
</tr>
<tr>
<td>COC70802</td>
<td>C 70802</td>
<td>06/2011</td>
<td>95</td>
</tr>
<tr>
<td>COC70802</td>
<td>C 70802</td>
<td>07/2011</td>
<td>95</td>
</tr>
<tr>
<td>COC70802</td>
<td>C 70802</td>
<td>08/2011</td>
<td>95</td>
</tr>
<tr>
<td>COC70802</td>
<td>C 70802</td>
<td>09/2011</td>
<td>95</td>
</tr>
<tr>
<td>COC70802</td>
<td>C 70802</td>
<td>10/2011</td>
<td>01</td>
</tr>
<tr>
<td>WYW169308</td>
<td>W 169308</td>
<td>09/2011</td>
<td>95</td>
</tr>
<tr>
<td>WYW169308</td>
<td>W 169308</td>
<td>10/2011</td>
<td>01</td>
</tr>
</tbody>
</table>

### Exception Type: WELL

<table>
<thead>
<tr>
<th>Agency Lease / Agreement Nbr</th>
<th>ONRR Lease / Agreement Nbr</th>
<th>Prodn Mo/Year</th>
<th>Well Number</th>
<th>Operator Well Number</th>
<th>Well Status</th>
<th>Excp Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>COC51015</td>
<td>C 51015</td>
<td>09/2011</td>
<td>0504518834000S01</td>
<td>343-4 (PA34-343-4)</td>
<td>11</td>
<td>95</td>
</tr>
<tr>
<td>COC51015</td>
<td>C 51015</td>
<td>10/2011</td>
<td>0504518834000S01</td>
<td>343-4 (PA34-343-4)</td>
<td>11</td>
<td>01</td>
</tr>
<tr>
<td>COC51015</td>
<td>C 51015</td>
<td>08/2011</td>
<td>0504518835000S01</td>
<td>343-4 (PA34-343-4)</td>
<td>11</td>
<td>95</td>
</tr>
<tr>
<td>COC51015</td>
<td>C 51015</td>
<td>09/2011</td>
<td>0504518835000S01</td>
<td>33-4 (PA34-33-4)</td>
<td>11</td>
<td>95</td>
</tr>
<tr>
<td>COC66586</td>
<td>0690665860</td>
<td>10/2011</td>
<td>0510311280000S01</td>
<td>13-14-298</td>
<td>11</td>
<td>01</td>
</tr>
<tr>
<td>COC66586</td>
<td>0690665860</td>
<td>09/2011</td>
<td>0510311277000S01</td>
<td>513-14-298</td>
<td>11</td>
<td>01</td>
</tr>
<tr>
<td>COC66586</td>
<td>0690665860</td>
<td>10/2011</td>
<td>0510311277000S01</td>
<td>513-14-298</td>
<td>11</td>
<td>01</td>
</tr>
<tr>
<td>COC66586</td>
<td>0690665860</td>
<td>08/2011</td>
<td>051031117740000S01</td>
<td>523-14-298</td>
<td>11</td>
<td>01</td>
</tr>
<tr>
<td>COC66586</td>
<td>0690665860</td>
<td>09/2011</td>
<td>051031117740000S01</td>
<td>523-14-298</td>
<td>11</td>
<td>01</td>
</tr>
<tr>
<td>COC66586</td>
<td>0690665860</td>
<td>10/2011</td>
<td>051031117740000S01</td>
<td>523-14-298</td>
<td>11</td>
<td>01</td>
</tr>
</tbody>
</table>
History Database Reports

- Industry Reports
  - BasicOGORReport
  - OGOR_A_WEL_REF_Report
  - RejectOGORError
# History Database

![Image of a database interface with folders and files]

<table>
<thead>
<tr>
<th>Name</th>
<th>Type</th>
<th>Modified</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Financial Reports &amp; Queries</td>
<td>Folder</td>
<td>7/10/04 2:03 PM</td>
<td>Financial Reports &amp; Queries</td>
</tr>
<tr>
<td>Industry Reports</td>
<td>Folder</td>
<td>2/4/14 9:18 AM</td>
<td>Industry Reports</td>
</tr>
<tr>
<td>Change Password</td>
<td>HTML File</td>
<td>2/18/11 12:30 PM</td>
<td>Change Password</td>
</tr>
</tbody>
</table>
Industry Reports

<table>
<thead>
<tr>
<th>Name</th>
<th>Type</th>
<th>Modified</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Financial Reports &amp; Queries</td>
<td>Folder</td>
<td>7/10/04 2:03 PM</td>
<td>Financial Reports &amp; Queries</td>
</tr>
<tr>
<td>Industry Reports</td>
<td>Folder</td>
<td>2/4/14 9:18 AM</td>
<td>Industry Reports</td>
</tr>
<tr>
<td>Change Password</td>
<td>HTML File</td>
<td>2/18/11 12:30 PM</td>
<td>Change Password</td>
</tr>
</tbody>
</table>
## Industry Reports

<table>
<thead>
<tr>
<th>Name</th>
<th>Type</th>
<th>Modified</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>_e-Statement of Accounts</td>
<td>HTML File</td>
<td>8/25/13 9:50 AM</td>
<td>Link to Statement of Accounts</td>
</tr>
<tr>
<td>BasicOGORReport</td>
<td>SQR Production ...</td>
<td>10/11/13 4:45 PM</td>
<td>BasicOGORReport</td>
</tr>
<tr>
<td>BasicPASR</td>
<td>SQR Production ...</td>
<td>8/20/13 11:22 AM</td>
<td></td>
</tr>
<tr>
<td>BasicReceivableReport</td>
<td>SQR Production ...</td>
<td>8/20/13 11:25 AM</td>
<td>BasicReceivableReport The Item activity data available in this report is updated...</td>
</tr>
<tr>
<td>BasicRoyaltyReport</td>
<td>SQR Production ...</td>
<td>8/21/13 7:22 AM</td>
<td>BasicRoyaltyReport</td>
</tr>
<tr>
<td>OGOR_A_Well_Ref_Report</td>
<td>SQR Production ...</td>
<td>9/3/13 5:44 PM</td>
<td></td>
</tr>
<tr>
<td>RejectOGORError</td>
<td>SQR Production ...</td>
<td>8/22/13 3:47 PM</td>
<td></td>
</tr>
<tr>
<td>SolidsDetailReport</td>
<td>SQR Production ...</td>
<td>8/20/13 11:25 AM</td>
<td></td>
</tr>
</tbody>
</table>
BasicOGORReport

Job Output Properties
Output Directory: /History Database/Industry Reports

Job Parameters
Define Job Parameters starting with Publisher Defaults

Set Values
- Enter Customer: A0000
- Choose MMS Contract # or Agency #: Contract

Save as my default
Save Personal Job Parameter Name:

Run
Restore Defaults
Cancel
## BasicOGORReport

### Table of Contents: BasicOGORReport Output

**Date:** 6/13/14 3:22 PM  
**Type:** SQR Production Reporting Output

<table>
<thead>
<tr>
<th>Name</th>
<th>Description</th>
<th>Size</th>
</tr>
</thead>
<tbody>
<tr>
<td>basicogorreport.csv</td>
<td>Comma Separated Value File</td>
<td>1665</td>
</tr>
<tr>
<td>basicogorreport.pdf</td>
<td>PDF File</td>
<td>8987</td>
</tr>
<tr>
<td>sqr.log</td>
<td>SQR Production Reporting Log file</td>
<td>1587</td>
</tr>
<tr>
<td>OGOR_B_06-13-2014.csv</td>
<td>Comma Separated Value File</td>
<td>193</td>
</tr>
<tr>
<td>OGOR_HDR_06-13-2014.csv</td>
<td>Comma Separated Value File</td>
<td>854</td>
</tr>
<tr>
<td>OGOR_C_06-13-2014.csv</td>
<td>Comma Separated Value File</td>
<td>202</td>
</tr>
<tr>
<td>OGOR_A_06-13-2014.csv</td>
<td>Comma Separated Value File</td>
<td>600</td>
</tr>
</tbody>
</table>
# BasicOGORReport – pdf Output

Report ID: BOGOR
Run Date: 06/13/2014

U.S. Department of the Interior
Mineral Management Service
Basic OGOR Report

## OGOR Header

<table>
<thead>
<tr>
<th>Contract Number</th>
<th>Cast ID</th>
<th>Prod Date</th>
<th>Opr Lse/ Agr Nbr</th>
<th>Opr Lse/ Agr Name</th>
<th>Name</th>
<th>Phone Nbr</th>
<th>Ext</th>
<th>Inactive Comment</th>
<th>Inactive Date</th>
<th>Status</th>
<th>Last Auth Date</th>
<th>Comments</th>
</tr>
</thead>
<tbody>
<tr>
<td>0491336280</td>
<td>01/31/14</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td></td>
<td>0</td>
<td>0</td>
<td>ACTV</td>
<td>03/14/14</td>
<td></td>
</tr>
<tr>
<td>0491336280</td>
<td>02/28/14</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td></td>
<td>0</td>
<td>0</td>
<td>ACTV</td>
<td>04/07/14</td>
<td></td>
</tr>
<tr>
<td>0491336280</td>
<td>03/31/14</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td></td>
<td>0</td>
<td>0</td>
<td>ACTV</td>
<td>05/07/14</td>
<td></td>
</tr>
</tbody>
</table>
## Table of Contents: OGOR_A_Well_Ref_Report Output

Date: 6/13/14 3:58 PM  
Type: SQR Production Reporting Output

<table>
<thead>
<tr>
<th>Name</th>
<th>Description</th>
<th>Size</th>
</tr>
</thead>
<tbody>
<tr>
<td>sqr.log</td>
<td>SQR Production Reporting Log file</td>
<td>1065</td>
</tr>
<tr>
<td>OGOR_WELL_REF_DTL_06-13-20...</td>
<td>Comma Separated Value File</td>
<td>738</td>
</tr>
<tr>
<td>OGORAWellRefIndv4.pdf</td>
<td>PDF File</td>
<td>6627</td>
</tr>
<tr>
<td>OGOR Report Period</td>
<td>Well Cust #</td>
<td>Name</td>
</tr>
<tr>
<td>-------------------</td>
<td>------------</td>
<td>----------</td>
</tr>
<tr>
<td>07/2008</td>
<td>12-34-4777 KU</td>
<td>13</td>
</tr>
<tr>
<td>06/2008</td>
<td>12-34-4777 KU</td>
<td>13</td>
</tr>
<tr>
<td>05/2008</td>
<td>12-34-4777 KU</td>
<td>13</td>
</tr>
<tr>
<td>04/2008</td>
<td>12-34-4777 KU</td>
<td>13</td>
</tr>
<tr>
<td>03/2008</td>
<td>12-34-4777 KU</td>
<td>13</td>
</tr>
<tr>
<td>02/2008</td>
<td>12-34-4777 KU</td>
<td>13</td>
</tr>
<tr>
<td>01/2008</td>
<td>12-34-4777 KU</td>
<td>13</td>
</tr>
<tr>
<td>12/2007</td>
<td>12-34-4777 KU</td>
<td>11</td>
</tr>
<tr>
<td>11/2007</td>
<td>12-34-4777 KU</td>
<td>11</td>
</tr>
<tr>
<td>Api #</td>
<td>T</td>
<td>CC</td>
</tr>
<tr>
<td>-----------</td>
<td>---</td>
<td>----</td>
</tr>
<tr>
<td>490192177000</td>
<td>S</td>
<td>01</td>
</tr>
<tr>
<td>490192177000</td>
<td>S</td>
<td>01</td>
</tr>
<tr>
<td>490192177000</td>
<td>S</td>
<td>01</td>
</tr>
</tbody>
</table>
RejectOGORError Report

Job Output Properties
Output Directory: /History Database/Industry Reports

Job Parameters
Set Values
Enter Customer: u_mrm
Choose MMS Contract # or Agency # or Optional: Contract
Enter Lease/Agreement Number/Optional:
Enter Production End Date (MM/YYYY) or Optional:
Enter Production Start Date (MM/YYYY) or Optional:

Contract vs Agency
# RejectOGORError Output Report

**Table of Contents: RejectOGORError Output**

**Date:** 6/13/14 5:04 PM  
**Type:** SQR Production Reporting Output

<table>
<thead>
<tr>
<th>Name</th>
<th>Description</th>
<th>Size</th>
</tr>
</thead>
<tbody>
<tr>
<td>rejectogorerror_fb.csv</td>
<td>Comma Separated Value File</td>
<td>164</td>
</tr>
<tr>
<td>rejectogorerror_fb.pdf</td>
<td>PDF File</td>
<td>3098</td>
</tr>
<tr>
<td>sqr.log</td>
<td>SQR Production Reporting Log file</td>
<td>23</td>
</tr>
</tbody>
</table>
RejectOGORError Report - pdf

---

Report ID: OGOR  
Run Date: 06/13/2014  
Document ID: OGR105709358

---

** No Header Errors for this Document **

---

** Error Code **

---

Line Number: 19  
API Well Number: 050452213400  
Oper Well Number: PA 23-2  
Oil Prodn Vol: 25

---

** Error Code **

---

11260  
** Error Message **

---

Well not found in Database
## RejectOGORError Report - csv

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Run Date:</td>
<td>8/1/2014</td>
<td>Mineral Management Service</td>
</tr>
</tbody>
</table>

### OGOR Detail Error Listing

<table>
<thead>
<tr>
<th>MMS Operator Number:</th>
<th>MARATHON OIL COMPANY</th>
</tr>
</thead>
<tbody>
<tr>
<td>MMS L/A Nbr:</td>
<td>892000185B</td>
</tr>
<tr>
<td>Operator L/A Nbr:</td>
<td>892000185B</td>
</tr>
<tr>
<td>Contact Name:</td>
<td>JUDY EVANS</td>
</tr>
<tr>
<td>Phone Number:</td>
<td>[918]325-7301</td>
</tr>
<tr>
<td>Comments:</td>
<td>Water from off-lease source/561728BL</td>
</tr>
<tr>
<td>Error Code:</td>
<td>11080 E</td>
</tr>
<tr>
<td>Error Severity:</td>
<td>Beginning inventory total must match ending inv total from prior report period</td>
</tr>
<tr>
<td>Error Message:</td>
<td></td>
</tr>
</tbody>
</table>

### OGOR Section A

<table>
<thead>
<tr>
<th>Line Number:</th>
<th>59</th>
<th>Action Code:</th>
<th>A</th>
<th>Status:</th>
<th>SUSP</th>
</tr>
</thead>
<tbody>
<tr>
<td>API Well Number:</td>
<td>490290592200</td>
<td>Prodn Interval:</td>
<td>2</td>
<td>Days Produced:</td>
<td>31</td>
</tr>
<tr>
<td>Oper Well Number:</td>
<td>29-EM</td>
<td>Well Status Code:</td>
<td>8</td>
<td>Reason Code:</td>
<td>16167 Injection Vol:</td>
</tr>
<tr>
<td>Oil Prodn Vol:</td>
<td>48</td>
<td>Gas Prodn Vol:</td>
<td>0</td>
<td>Water Prodn Vol:</td>
<td>0</td>
</tr>
<tr>
<td>Error Code:</td>
<td>11259 E</td>
<td>Error Severity:</td>
<td>Error Message</td>
<td>Well not active for given L/A and report period</td>
<td></td>
</tr>
</tbody>
</table>

### Volume Totals

<table>
<thead>
<tr>
<th>OIL</th>
<th>WATER</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total Volume Produced:</td>
<td>3217</td>
</tr>
<tr>
<td>Total Volume Injected:</td>
<td>0</td>
</tr>
<tr>
<td>Total Volume Disposed:</td>
<td>3217</td>
</tr>
<tr>
<td>Beginning Produced</td>
<td>41</td>
</tr>
<tr>
<td>Sold</td>
<td>3217</td>
</tr>
<tr>
<td>Adjustment Volume</td>
<td>3216</td>
</tr>
<tr>
<td>Ending</td>
<td>0</td>
</tr>
<tr>
<td>Total Inventory:</td>
<td>41</td>
</tr>
<tr>
<td>3217</td>
<td>3216</td>
</tr>
</tbody>
</table>
Navigation Tips

Close tabs or click on Explore to navigate back to Menu.
Questions?
<table>
<thead>
<tr>
<th>DISP CODE</th>
<th>DISPOSITION</th>
<th>PRODUCT</th>
<th>VOLUME COLUMN ON OGOR B</th>
<th>OGOR B</th>
<th>METERING POINT</th>
<th>GAS PLANT</th>
<th>API</th>
<th>BTU</th>
<th>ADJ ON OGOR C</th>
</tr>
</thead>
<tbody>
<tr>
<td>01</td>
<td>Sales -- Royalty Due -- MEASURED</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO</td>
<td>YES</td>
<td>NO</td>
<td>NO</td>
<td></td>
</tr>
<tr>
<td>03</td>
<td>Load Oil</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>YES</td>
<td></td>
</tr>
<tr>
<td>04</td>
<td>Sales -- Royalty Due -- Not MEASURED</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>NO</td>
<td>YES NO YES NO</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>05</td>
<td>Sales -- Royalty Not Due, Recovered Injection -- MEASURED</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>YES</td>
<td></td>
</tr>
<tr>
<td>06</td>
<td>Sales--Non-Hydrocarbon Gas</td>
<td>Carbon Dioxide, Nitrogen, Helium</td>
<td>Gas</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td></td>
</tr>
<tr>
<td>07</td>
<td>Condensate Sales -- Royalty Due -- MEASURED</td>
<td>Condensate</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO</td>
<td>YES</td>
<td>NO</td>
<td></td>
</tr>
<tr>
<td>08</td>
<td>Spilled and/or Lost-- Avoidable -- Royalty Due</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>No</td>
<td>Yes NO YES</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>09</td>
<td>Sales -- Royalty Not Due -- MEASURED</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO</td>
<td>Yes NO</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>10</td>
<td>Produced into Inventory -- Prior to Sales</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>YES</td>
<td>NO</td>
<td>YES</td>
<td></td>
<td></td>
</tr>
<tr>
<td>11</td>
<td>Transferred to Facility</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO NO</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>12</td>
<td>Transferred to Facility -- Returned to L/A</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>YES</td>
<td>NO</td>
<td>YES</td>
<td></td>
<td></td>
</tr>
<tr>
<td>13</td>
<td>Transferred from Facility</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO NO</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>14</td>
<td>Injected on L/A</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO NO</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>15</td>
<td>Sales -- Buy-Back -- Royalty Not Due -- Measured -- Not Native Production</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>Offshore - Yes Onshore - No</td>
<td>NO</td>
<td>YES</td>
<td>NO</td>
<td></td>
<td></td>
</tr>
<tr>
<td>16</td>
<td>Pipeline Drip/Retrograde Scrubber Production</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO</td>
<td>YES</td>
<td>YES</td>
<td></td>
<td></td>
</tr>
<tr>
<td>17</td>
<td>Water Injected/ Transferred Off -- L/A</td>
<td>Oil/Oil</td>
<td>Yes +</td>
<td>YES for OFF Optional for ON</td>
<td>NO</td>
<td>YES</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>20</td>
<td>Used on L/A -- Native Production Only</td>
<td>Oil/Oil</td>
<td>YES</td>
<td>YES</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>21</td>
<td>Flared Oil-Well Gas</td>
<td>Oil/Oil</td>
<td>YES</td>
<td>YES</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>22</td>
<td>Flared Gas-Well Gas</td>
<td>Oil/Oil</td>
<td>YES</td>
<td>YES</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>23</td>
<td>Spilled and/or Lost -- Unavoidable -- Royalty Not Due</td>
<td>Oil/Oil</td>
<td>YES</td>
<td>YES</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>24</td>
<td>Theft</td>
<td>Oil/Oil</td>
<td>YES</td>
<td>YES</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Notes:**
- YES + indicates the presence of the adjacent column.
- NO indicates the absence of the adjacent column.
- Optional indicates the column is optional.
- Offshore - Yes Onshore - No indicates the offshore status.
- FMP starting with "50" or blank indicates a specific format for the FMP code.

N:\FPM\PRV\Shared\Disposition Codes\DispCodeSheet_11-26-2012
<table>
<thead>
<tr>
<th>DISP CODE</th>
<th>DISPOSITION</th>
<th>PRODUCT</th>
<th>VOLUME COLUMN ON OGOR B</th>
<th>OGOR B</th>
<th>METERING POINT</th>
<th>GAS PLANT</th>
<th>API</th>
<th>BTU</th>
<th>ADJ ON OGOR C</th>
</tr>
</thead>
<tbody>
<tr>
<td>25</td>
<td>Buy-Back -- Purchased for L/A Use -- Not Native Production</td>
<td>Oil/Cond</td>
<td>Gas</td>
<td>YES +</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
</tr>
<tr>
<td>26</td>
<td>Buy-Back -- Used on L/A -- Not Native Production</td>
<td>Oil/Cond</td>
<td>Gas</td>
<td>YES +</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
</tr>
<tr>
<td>27</td>
<td>Water Disposal -- Other than Injected/Transferred</td>
<td>Water Formation</td>
<td>Water</td>
<td>YES +</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
</tr>
<tr>
<td>28</td>
<td>Evaporation/Shrinkage</td>
<td>Oil/Cond</td>
<td>Gas</td>
<td>YES +</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>YES ↔</td>
</tr>
<tr>
<td>29</td>
<td>Waste Oil/Slop Oil</td>
<td>Other liquid hydrocarbons (Pit, Skim, Waste or Slop Oil)</td>
<td>Oil/Cond</td>
<td>YES +</td>
<td>NO</td>
<td>YES</td>
<td>NO</td>
<td>YES ↔</td>
<td></td>
</tr>
<tr>
<td>30</td>
<td>Water Draw-Off</td>
<td>Oil/Cond (BS&amp;W)</td>
<td>Oil/Cond</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>YES ↔</td>
</tr>
<tr>
<td>31</td>
<td>Differences/Adjustments</td>
<td>Oil/Cond</td>
<td>Gas</td>
<td>YES +</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>YES ↔</td>
</tr>
<tr>
<td>32</td>
<td>Sales -- Royalty Not Due -- FMP Not Assigned -- NOT MEASURED</td>
<td>Oil/Cond</td>
<td>Oil/Cond</td>
<td>NO</td>
<td>NO</td>
<td>YES</td>
<td>NO</td>
<td>YES ↔</td>
<td></td>
</tr>
<tr>
<td>33</td>
<td>&quot;OTHER&quot; (from 3160 to OGOR conversion)</td>
<td>Oil/Cond</td>
<td>Oil/Cond</td>
<td>YES +</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td></td>
</tr>
<tr>
<td>34</td>
<td>Unprocessed Wet Gas</td>
<td>Flash Gas</td>
<td>Gas</td>
<td>YES +</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>YES ↔</td>
</tr>
<tr>
<td>35</td>
<td>Adj. of Inventories for Original L/A (Chg in L/A Report Entity)</td>
<td>Oil/Cond</td>
<td>Oil/Cond</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>YES ↔</td>
<td></td>
</tr>
<tr>
<td>36</td>
<td>Adj. of Inventories for Receiving L/A (Chg in L/A Report Entity)</td>
<td>Oil/Cond</td>
<td>Oil/Cond</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>YES +</td>
<td></td>
</tr>
<tr>
<td>37</td>
<td>Adjustment of Inventories -- Lease Terminated</td>
<td>Oil/Cond</td>
<td>Oil/Cond</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>YES ↔</td>
<td></td>
</tr>
<tr>
<td>38</td>
<td>Vented Oil - Well Gas</td>
<td>Unprocessed Wet Gas</td>
<td>Gas</td>
<td>YES +</td>
<td>FMP starting with &quot;50&quot; or blank</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td></td>
</tr>
<tr>
<td>39</td>
<td>Vented Gas - Well Gas</td>
<td>Unprocessed Wet Gas</td>
<td>Gas</td>
<td>YES +</td>
<td>FMP starting with &quot;50&quot; or blank</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td></td>
</tr>
</tbody>
</table>

ON = ONSHORE     OFF = OFFSHORE   COND = CONDENSATE   L/A = LEASE/AGREEMENT  ADJ. INV. = ADJUSTMENT TO INVENTORY  
+Volume must be positive    ↔Volume must be negative    ±Volume can be either positive or negative

Onshore opers are encouraged to use a unique number to identify a measurement point even though it is not required.