

Oil and Gas Reporter Training

Houston – April 2015 - Offshore

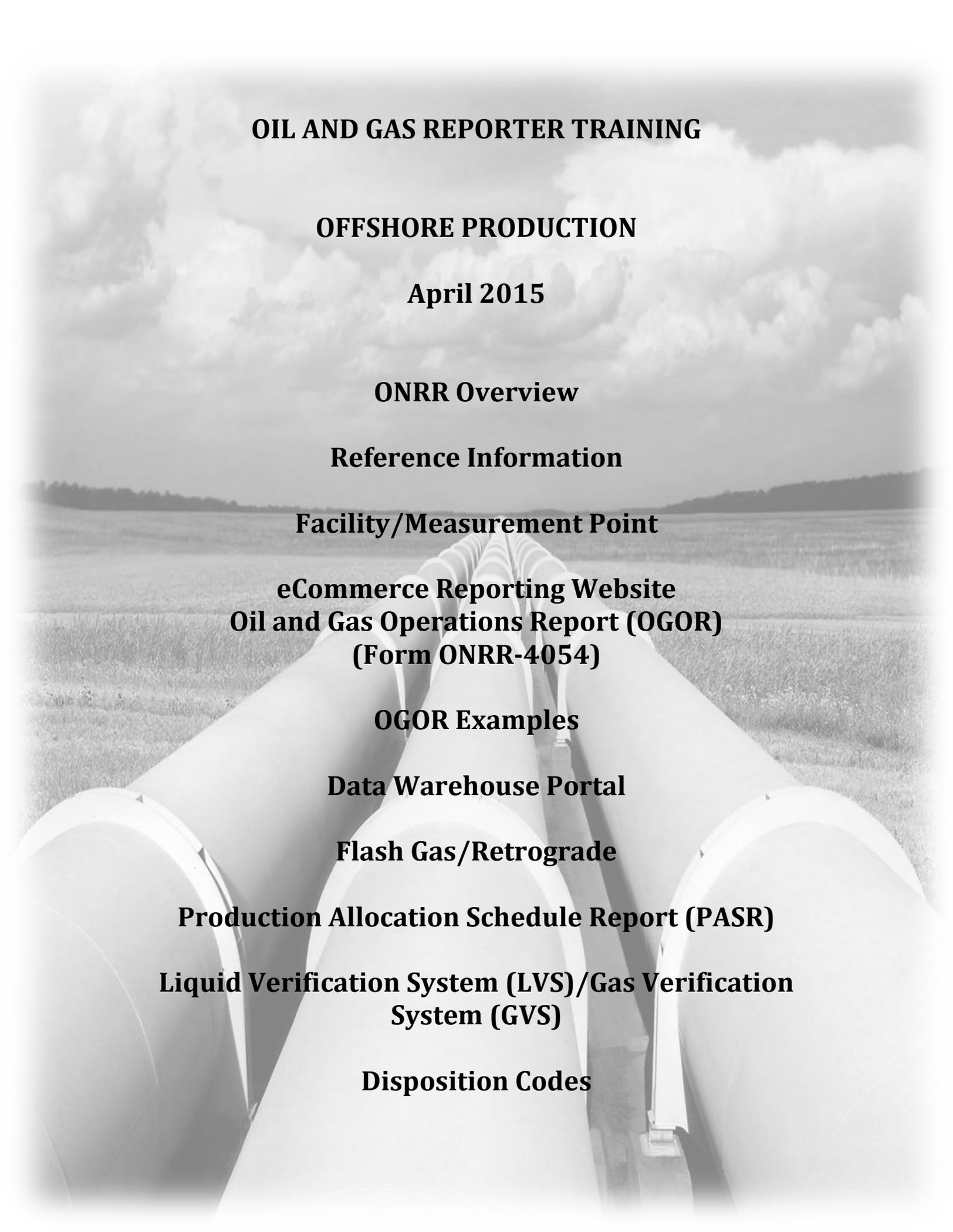
Production Reporting

Oil and Gas Operations Report (OGOR)

(Form ONRR-4054)

Office of Natural Resources Revenue





OIL AND GAS REPORTER TRAINING

OFFSHORE PRODUCTION

April 2015

ONRR Overview

Reference Information

Facility/Measurement Point

**eCommerce Reporting Website
Oil and Gas Operations Report (OGOR)
(Form ONRR-4054)**

OGOR Examples

Data Warehouse Portal

Flash Gas/Retrograde

Production Allocation Schedule Report (PASR)

**Liquid Verification System (LVS)/Gas Verification
System (GVS)**

Disposition Codes



Oil and Gas Operator Reporter Training ONRR Overview

Financial Accounting System



Industry Compliance • Accurate Revenues and Data • Professionalism & Integrity



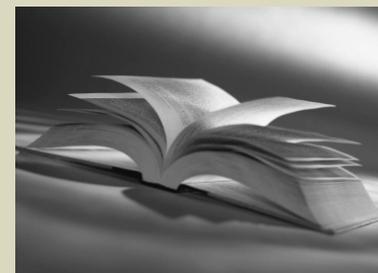
LAWS AFFECTING ONRR

- **Secretarial Order No. 3299**

- **Order separates the MMS responsibilities** into three distinct organizations; Bureau of Ocean Energy Management (BOEM), Bureau of Safety and Environmental Enforcement (BSEE), and Office of Natural Resources Revenue (ONRR).

- **Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA)**

- **Authorizes the Interior Secretary to enter into cooperative agreements with any State or Indian tribe** to share oil or gas royalty management information, to carry out inspection, auditing, investigation, or enforcement activities (not including the collection of royalties, civil or criminal penalties or other payments) and vehicle inspection activities.





LAWS AFFECTING ONRR (cont.)

• Royalty Simplification and Fairness Act of 1996

- Improves the management of royalties from Federal onshore and Outer Continental Shelf oil and gas leases.
 - Allows the Secretary to delegate to States the responsibilities for all or part of the authorities under the Act:
 - Conduct inspections, audits, and investigations;
 - Receive and process production and financial reports;
 - Correct erroneous report data;
 - Issue demands, subpoenas, and orders to perform restructured accounting for royalty management enforcement purposes.
 - Charge lessees interest for underpayment of royalties, as well as pay interest for overpayment of royalties to lessees.





LAWS AFFECTING ONRR (cont.)

• **Energy Policy Act of 2005**

- This law grants the Secretary of the Interior, acting through ONRR, responsibilities over Federal offshore alternative energy and alternate uses of America's offshore public lands, also known as the Outer Continental Shelf (OCS).
- Assist Indian tribes in the development of energy resources.

• **Gulf of Mexico Energy Security Act of 2006 (GOMESA)**

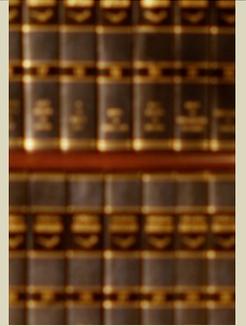
- **The Act significantly enhances the OCS oil and gas leasing activities and revenue sharing in the Gulf of Mexico (GOM).**
 - Allows for the sharing of lease revenues with Gulf producing states and the Land and Water Conservation Fund for coastal restoration projects.
 - Allows companies to exchange certain existing leases in moratorium areas for bonus and royalty credits to be used on other GOM leases.





CODE OF FEDERAL REGULATIONS (CFR)

- **25 CFR – Indians**
 - **Parts 200 - 227** – Energy and Minerals
- **30 CFR – Mineral Resources**
 - **Parts 1201 - 1290** – Office of Natural Resources Revenue (ONRR)
 - **Parts 203 - 291** – Bureau of Safety and Environmental Enforcement (BSEE)
- **43 CFR – Public Lands**
 - **Parts 3000 - 3190** – Minerals Management Bureau of Land Management (BLM)





CODE OF FEDERAL REGULATIONS (cont.)

The CFR **provides a codification of the general and permanent rules** published in the Federal Register by the executive agencies of the Government.

The CFR is available for purchase from the Government Printing Office (GPO) website, electronically online at **www.gpo.gov**, or you may check out the CFR at your local library.

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Electronic Code of Federal Regulations

e-CFRTM

e-CFR Data is current as of June 19, 2014

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AGENCY RESPONSIBILITIES

SURFACE MANAGEMENT AGENCY

BLM and BIA (Onshore)

BOEM and BSEE (Offshore)

- **Application for Permit to Drill**
- **Well Completion Report**
- **Sundry Notices**
 - **Leasing**
 - **Production Verification**
- **Inspection and Enforcement Actions**
- **Designation of Operator**



AGENCY RESPONSIBILITIES (cont.)

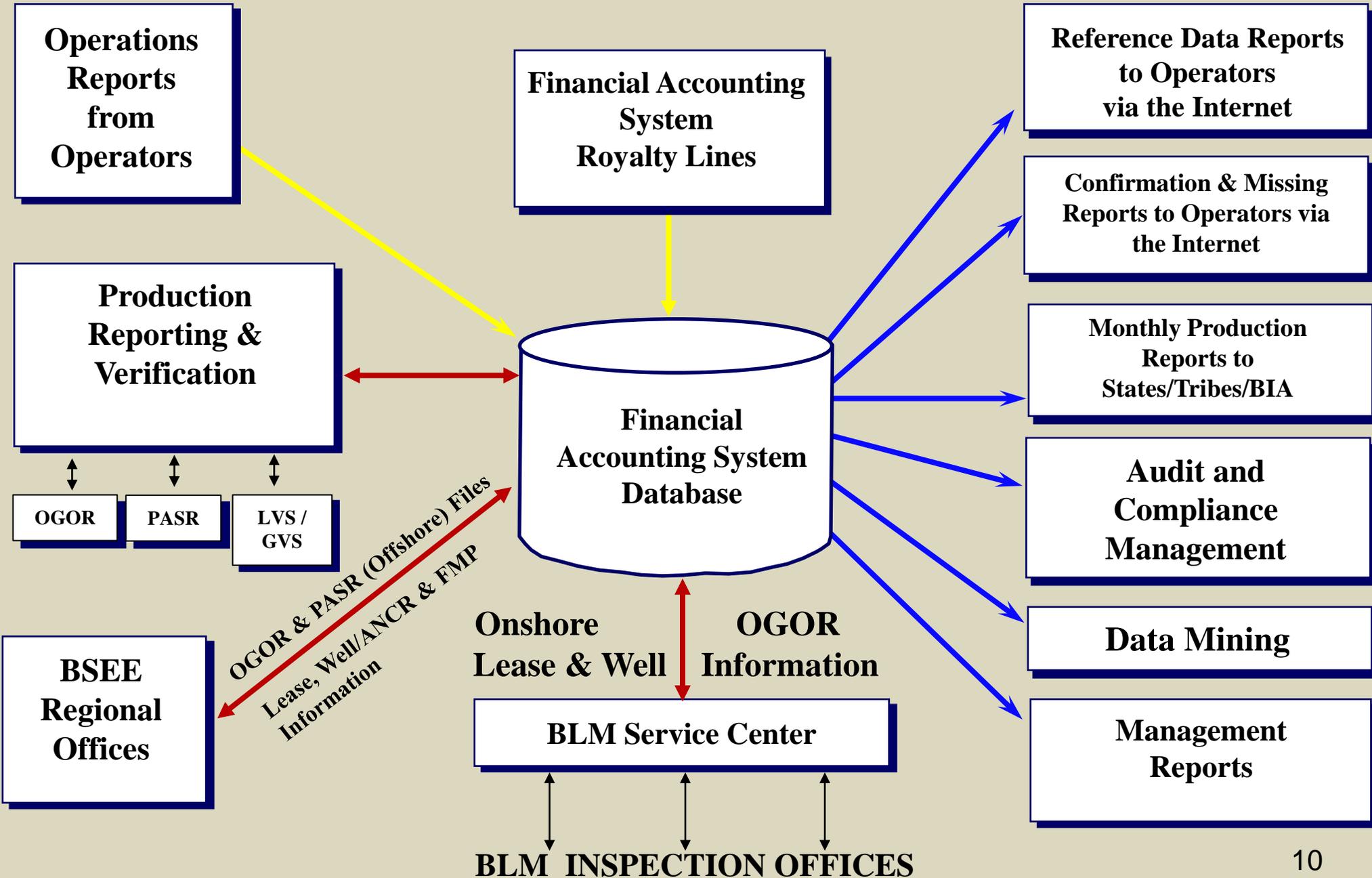
Office of Natural Resources Revenue (ONRR)

- **Production Reports**
 - **Oil and Gas Operations Report (OGOR)**
(Form ONRR-4054)
 - **Production Allocation Schedule Report (PASR)**
(Form ONRR-4058)

- **Royalty Report and Payments**
 - **Report of Sales and Royalty Remittance**
(Form ONRR-2014)



PRODUCTION REPORTING PROCESS





BOEM Website



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[Operating Status](#)



BOEM takes first step in the process to develop the 2017-2022 OCS Oil and Gas Leasing Program. Learn more...

Latest News

Milestone Cleared for First Marine Hydrokinetic Research Lease Offshore the West Coast

Secretary Jewell, Governor Patrick Announced the Nation's Largest Offshore Wind Energy Area Available for Commercial Development

Secretary Jewell Announces First Step in Robust and Open Public Process to Develop a Proposed Offshore Oil and Gas Leasing Program for 2017-2022

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[Renewable Energy Programs](#)

[Environmental Stewardship](#)

[Regulations & Guidance](#)

<http://www.boem.gov>



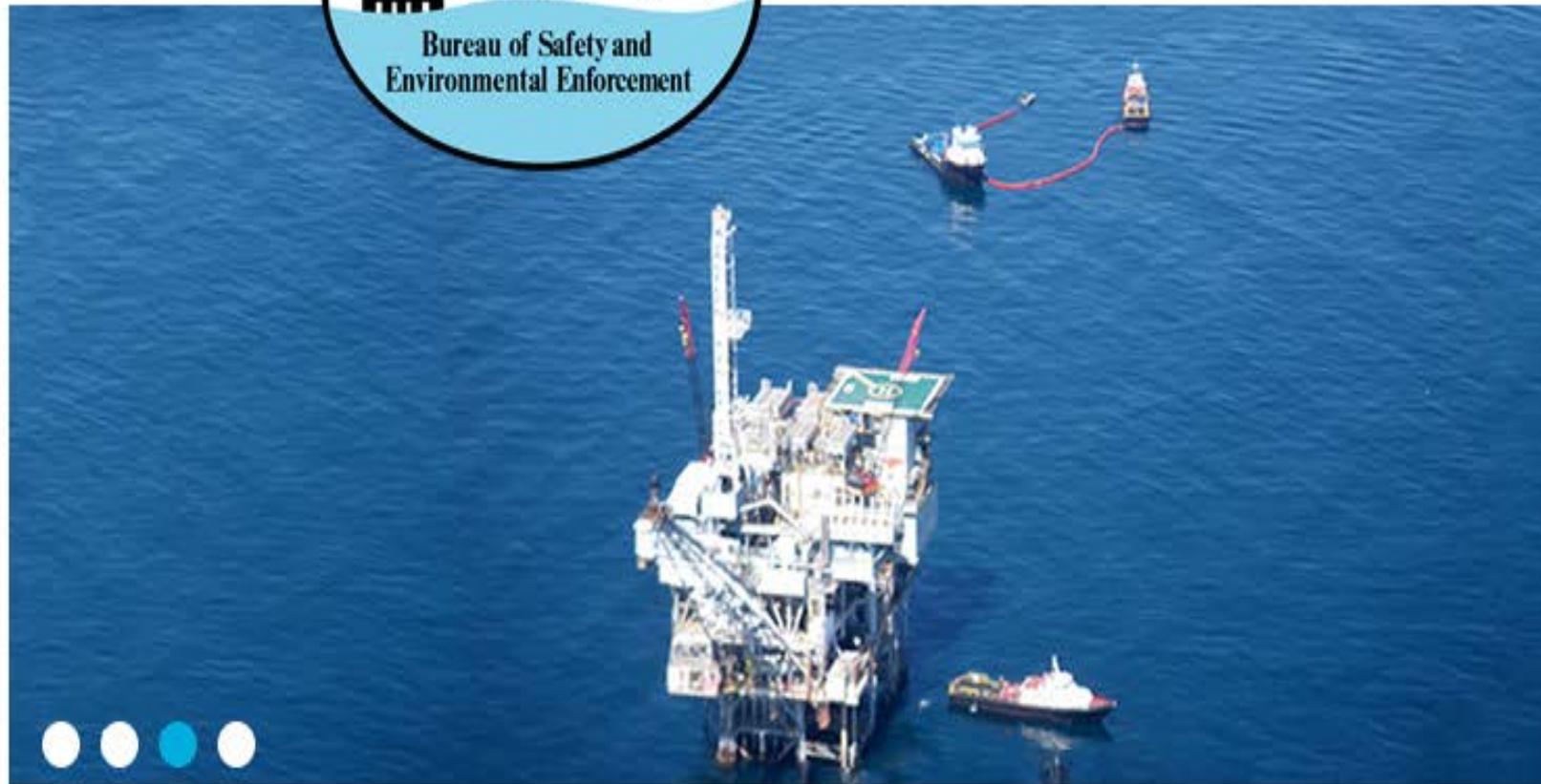
BSEE Website

✓ Operating Status

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Strengthened BSEE regulatory requirements are helping to ensure that the United States can safely and responsibly expand development of its offshore energy resources.



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ONRR Website



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ONRR Mission:

“ To collect, disburse, and verify Federal and Indian energy and other natural resource revenues on behalf of all Americans. ”



ONRR Fiscal Year 2013 Total Disbursements \$14,224,375,454



High Tech Processing

Using sophisticated, computerized accounting systems, the Office of Natural Resources Revenue processes nearly \$1 billion each month.

★ Favorites

USEITI

- U.S. Extractive Industries Transparency Initiative

Statistics

- Statistical Information

Reporting/Paying

- Data Warehouse Portal
- eCommerce Portal
- Forms
- Handbooks
- Late Payment Interest
- Reporter Training

About Us

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- Employment Opportunities
- Overview

Indian Services

- Allottee Assistance
- Federal Indian Minerals Office (FIMO)

Valuation

- Indian Index Zone Prices
- Indian Major Portion Prices
- NYMEX Oil Prices
- Unbundling

Press Releases, News, & Current Events

- Press Releases
- FR Notices
- Reporter Letters
- Events
- Tweets



Latest ONRR Press Releases

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Interior Announces Improved Valuation Method for Oil Produced on American Indian Lands - Comment Sought on Rule that Would Boost Royalties to Indian Country by \$20 Million a Year

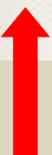
WASHINGTON, D.C. — Following President Obama’s historic visit to Indian Country last week where he underscored his commitment to work with tribal leaders to build strong, resilient economies, Secretary of the Interior Sally Jewell announced today that the De[...]

- Published June 18, 2014

ONRR Issues \$533,520 Civil Penalty to CEP M Purchase - Company cited for failure to report production

Denver — The Department of the Interior’s Office of Natural Resources Revenue (ONRR) announced today that it assessed a \$533,520 civil penalty to CEP M Purchase, LLC, (CEP) for failure to report production on federal leases.

- Published June 12, 2014



<http://www.onrr.gov>

Production Reporting Web Page



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Production Reporting (except Solid Minerals)

New Reporter Set-Up

If your company has not previously reported production on leases/agreements to ONRR, follow the checklist below to assure your company is correctly set up to report.

- [New Production Reporter Checklist](#)

File Reports, and Research Prior Data

Log in to the ONRR Data Warehouse portal to access the eCommerce web site for electronic reporting and to view prior reporting information (OGOR and PASR).

- [ONRR Data Warehouse Portal](#)

Production Reporting Forms

OGOR — Oil and Gas Operations Report (Offshore and Onshore)

Forms

- [Form ONRR-4054 Part A \(PDF\)](#) — Well Production (OGOR-A) (expires 12/31/2015)
- [Form ONRR-4054 Part B \(PDF\)](#) — Product Disposition (OGOR-B) (expires 12/31/2015)
- [Form ONRR-4054 Part C \(PDF\)](#) — Product Inventory (OGOR-C) (expires 12/31/2015)

Sample Layouts

- [OGOR ASCII Record Layout \(PDF\)](#)
- [OGOR CSV Record Layout \(PDF\)](#)
- [OGOR CSV Sample file \(Excel\)](#)

PASR — Production Allocation Schedule Report (Offshore only)

Form

- [Form ONRR-4058 Part A \(PDF\)](#) — PASR (expires 12/31/2015)

Sample Layouts

- [PASR ASCII Record Layout \(PDF\)](#)
- [PASR CSV Record Layout \(PDF\)](#)

A A A



PRODUCTION RELATED LINKS

- Contacts
- Maintain Your Information
- References
- New Operator Checklist



Reporting & Paying References

[Home](#) > [Reporting & Paying](#) > **References**

Production Reporting References

Reporting Form

- [How to Resolve eCommerce OGOR Errors \(PDF\)](#) (as of 4/13/2013)
- [Oil and Gas Operations Report \(OGOR\) Edits \(PDF\)](#)
- [OGOR Edits Video Training](#)

Manuals and Guidance

- [Minerals Production Reporter Handbook \(PDF\)](#), Release 1.1 (released 2/1/2002)
- [Updated Appendix I: "Disposition/Adjustment Codes & Descriptions" \(PDF\)](#)
- [eCommerce Electronic OGOR Reporting presentation \(PDF\)](#)
- [Gas Plant Listing \(PDF\)](#)

Offshore

- [Facility Measurement Point \(FMP\) Information](#)
- [Gulf FMP/Commingling System Information \(Excel\)](#)
- [Pacific FMP/Commingling System Information \(Excel\)](#)
- [Flash Gas Meters \(PDF\)](#)
- [Inventory Tank-to-Sales Point Relationship \(PDF\)](#)
- [Pipeline Condensate System List \(PDF\)](#)

Reporting Codes

- [Disposition/adjustment Codes and Descriptions \(PDF\)](#) (pages I-2 thru I-12 in the Minerals Production Reporter Handbook)
- [Buy-Back Reporting disposition codes \(PDF\)](#) (Reporter Letter dated December 15, 2010)
- [Flaring and Venting Reporting disposition codes \(PDF\)](#) (Reporter Letter dated May 7, 2010)
- [Well Status Codes \(PDF\)](#)

Reporter Letters

[View past and current Reporter Letters in a searchable table.](#)

Regulations

[Code of Federal Regulations](#)

Video Training

- [OGOR Edits Video Training](#)

[A](#) [A](#) [A](#)

PRODUCTION RELATED LINKS

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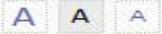


Reporting Information

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Handbooks

Minerals Revenue Reporter Handbook *



[Minerals Revenue Reporter Handbook \(PDF\)](#)

Release 2.0, dated 7/1/2003

Chapter 7, Release 3.0, dated 11/30/2007

Call **Mary Dietrick** at ☐ (303) 231-3318 regarding contents.

Minerals Production Reporter Handbook

[Minerals Production Reporter Handbook](#) ←

Release 2.0, effective 9/15/2014

[Table of Contents](#) [List of OGOR Examples](#) [Chapters](#) [Abbreviations](#) [Glossary](#) [Appendices](#)

[Table of Contents \(PDF\)](#) ←

Call **Louise Williams** at ☐ (303) 231-3439 regarding contents.

Oil and Gas Payor Handbook

[Oil and Gas Payor Handbook, Volume III--Product Valuation \(PDF\)](#)

Release 2.1, dated 2/15/2001

Call ☐ (800) 525-0309 or ☐ (800) 525-7922 regarding contents.

ONRR will provide one hard copy of this handbook to current Federal or Indian lease reporters/payors *only* if they cannot access the PDF version on line. To receive a copy, call **Barbara Fletcher** at ☐ (303) 231-3605.

AFS Payor Handbook

[AFS Payor Handbook – Solid Minerals \(PDF\)](#)

Release 1.0, dated 2/27/1997

Call **Lee-Ann Martin** at ☐ (303) 231-3313 regarding contents.

Geothermal Payor Handbook

[Geothermal Payor Handbook – Product Valuation \(PDF\)](#)

Release 1.0, dated 12/27/1996

Call **Herb Black** at ☐ (303) 231-3769 regarding contents.



Reporting Information

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Handbooks

Minerals Revenue Reporter Handbook *



[Minerals Revenue Reporter Handbook \(PDF\)](#) ←

Release 2.0, dated 7/1/2003

Chapter 7, Release 3.0, dated 11/30/2007

Call **Mary Dietrick** at ☐ (303) 231-3318 regarding contents.

Minerals Production Reporter Handbook

Minerals Production Reporter Handbook

Release 2.0, effective 9/15/2014

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- [Chapter 1 - About This Handbook \(PDF\)](#)
- [Chapter 2 - Reporting Requirements \(PDF\)](#)
- [Chapter 3 - Electronic Reporting \(PDF\)](#)
- [Chapter 4 - How to Interpret Your Reference Information Reports \(PDF\)](#)
- [Chapter 5 - How to Complete the OGOR \(PDF\)](#) ←
- [Chapter 6 - How To Complete the PASR \(PDF\)](#)
- [Chapter 7 - Liquid and Gas Verification Systems ~ How to Interpret Information/ Document Requests \(PDF\)](#)

Call **Louise Williams** at ☐ (303) 231-3439 regarding contents.

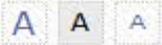


Reporting Information

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Handbooks

Minerals Revenue Reporter Handbook *



[Minerals Revenue Reporter Handbook \(PDF\)](#)

Release 2.0, dated 7/1/2003

Chapter 7, Release 3.0, dated 11/30/2007

Call **Mary Dietrick** at ☐ (303) 231-3318 regarding contents.

Minerals Production Reporter Handbook

[Minerals Production Reporter Handbook](#)

Release 2.0, effective 9/15/2014

Table of Contents	List of OGOR Examples	Chapters	Abbreviations	Glossary	Appendices
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- [Appendix A - ONRR Operator Number \(PDF\)](#)
- [Appendix B - ONRR Lease, Unit, or Communitization Number \(PDF\)](#)
- [Appendix C - Production Month Codes \(PDF\)](#)
- [Appendix D - Action Codes \(PDF\)](#)
- [Appendix E - Location Method Codes \(PDF\)](#)
- [Appendix F - API Well Number \(PDF\)](#)
- [Appendix G - Producing Interval Codes \(PDF\)](#)
- [Appendix H - Well Codes \(PDF\)](#) ←
- [Appendix I - Disposition/Adjustment Codes \(PDF\)](#) ←
- [Appendix J - Facility/Measurement Point Number \(PDF\)](#)
- [Appendix K - Commingling Codes \(PDF\)](#)
- [Appendix L - Product Codes \(PDF\)](#)
- [Appendix M - Explanation of Schematic Symbols \(PDF\)](#)
- [Appendix N - \(Reserved\) \(PDF\)](#)
- [Appendix O - Contact Information \(PDF\)](#)

<http://www.onrr.gov/ReportPay/Handbooks/default.htm>

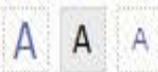
Call **Louise Williams** at ☐ (303) 231-3439 regarding contents.



Reporter Handbook

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Reporter Training



Training Presentations

- [Book 1 - Report of Sales and Royalty Remittance \(PDF\)](#)
- [Book 2 - Report of Sales and Royalty Remittance \(PDF\)](#)
- [Book 3 - Report of Sales and Royalty Remittance \(PDF\)](#)
- [Reporting on Federal Units and Communitization Agreements \(PDF\)](#)
- [OGOR Edits Video Training](#) ←
- [EMARF Training Video and Forms](#)
- [Video Instructions for Using Pay.gov](#)
- [Reporting and Valuation: Gas Used or Lost Along a Pipeline - COPAS Informal Workshop \(PDF\)](#)

Training Dates and Information

- **Information:** [Reporter Training for Tulsa, OK, March 10-13, 2015 \(PDF\)](#)
- **Registration:** Tulsa Reporter Training registration is open.
- **Agenda--Production:** [Tulsa Reporter Training, March 10, 2015 \(PDF\)](#)
- **Agenda--Royalty On-line Rental, and Valuation:** [Tulsa Reporter Training March 11-13, 2015 \(PDF\)](#)



OGOR Edits – Video Training



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Video Training

OGOR Edits

- 1**
[OGOR Edits 11030 and 11050](#) 03:10
- 2**
[OGOR edit 11259](#) 02:47
- 3**
[OGOR Edit 11260 - Well not found in database](#) 02:20
- 4**
[OGOR Edit 11270 - Days produced must be greater than zero](#) 02:43
- 5**
[OGOR Edit 11527](#) 02:16
- 6**
[OGOR edit 11545](#) 03:29

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Forms

Reporting

- [Production \(Offshore & Onshore\) Reporting Forms](#)
- [Royalty Reporting Forms](#)
- [Solid Minerals Reporting Forms](#)

EMARF (External MRMSS Application Request Form)

Application that external users must complete, sign and mail to ONRR to establish access to the ONRR Data Warehouse Portal, where they can use the eCommerce web site for royalty and production reporting, and view their archived Royalty (2014), OGOR and PASR reports and Statement of Account. (May also be used by government auditors to establish access to the MRMSS.)

- [External MRMSS Application Request Form \(PDF\) \(EMARF\) \(as of 6/2014\)](#)
- [Acceptable Use Policy for External Users \(PDF\)](#)
- [How to Reset Your ONRR Data Warehouse Portal Password \(PDF\)](#)

EMARF Instructions

Now that we have done an overview of the form, we will zoom in and fill it out.

Address/Addressee of Record Changes (Form ONRR-4444)

Print, fill out, and mail an original, signed Form ONRR-4444 to change the mailing address and/or the addressee of record for your company. You may submit a ONRR-4444 to direct each type of correspondence from ONRR to a different address/addressee. (Changes cannot be authorized by



Contact Information

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Production Reporting Contacts

Electronic Reporting Inquiries

[A](#) [A](#) [A](#)

Send questions regarding ASCII and CSV formats and eCommerce to ONRRReCommercefeedback@onrr.gov.

Electronic Reporting Problems



PRODUCTION RELATED LINKS

- Production Reporting
- Maintain Your Information
- References
- New Operator Checklist

Gail Solaas-Frazier

[✉ Gail.SolaasFrazier@onrr.gov](mailto:Gail.SolaasFrazier@onrr.gov)

☐ (800) 525-7922 x3591

☐ (303) 231-3591

Elaine Sunblade

[✉ Elaine.Sunblade@onrr.gov](mailto:Elaine.Sunblade@onrr.gov)

☐ (800) 525-7922 x3616

☐ (303) 231-3616

CSV Download File Problems

Rent Status and Lease/Agreement Maintenance

[Contacts \(PDF\)](#) - assigned by lease-related topic, lease type, and state/geographic area.

OGOR – Oil and Gas Operations Report and Error Correction (Form ONRR-4054)

 [Contacts \(PDF\)](#) - assigned by customer name in alphabetical order.

PASR – Production Allocation Schedule Report and Error Correction (Form ONRR-4058)

Stacey Showalter

[✉ Stacey.Showalter@onrr.gov](mailto:Stacey.Showalter@onrr.gov)

☐ (800) 525-7922 x3211

☐ (303) 231-3211

eCommerce issues

TIMS (Technical Information Management System) District and Regional Contacts

- [BOEM BSEE Gulf of Mexico \(PDF\)](#)
- [BOEM BSEE Pacific \(PDF\)](#)

* Use the PRODUCTION RELATED LINKS list on this page to view additional Production Reporting information.



Production Reporting and Verification Management Structure



Kimbra Davis
Program Manager
303-231-3514



Lydia Barder
*Program Support
Manager*
303-231-3570

Louise Williams
Manager
**Onshore
Production
Reporting**
303-231-3439



Ken Stamper
Manager
**Production
Inspection &
Verification**
303-231-3042



Susan Long
Manager
**Offshore
Production
Reporting**
303-231-3079



**Onshore Production
Reporting Team 1**
Sonny Betancourt,
Team Supervisor
303-231-3628



**Onshore Production
Reporting Team 2**
Luke Lundmark,
Team Supervisor
303-231-3532



**Offshore Production
Reporting Team 1**
Vicky Stafford,
Team Supervisor
303-231-3388



**Offshore Production
Reporting Team 2**
Vacant
Team Supervisor



Questions?



Reference Data



- Acronyms
- Information Exchange
- Appendices A through L
- Well Reference Data





Acronyms

- **ONRR** – **O**ffice of **N**atural **R**esources **R**evenue
- **BSEE** – **B**ureau of **S**afety and **E**nvironmental **E**nforcement
- **BOEM** – **B**ureau of **O**cean **E**nergy **M**anagement
- **BLM** – **B**ureau of **L**and **M**anagement
- **BIA** – **B**ureau of **I**ndian **A**ffairs



Acronyms (cont.)

Forms and Reports

- **ANCR** – **A**PI **N**umber **C**hange **R**equest
- **OGOR** – **O**il and **G**as **O**perations **R**eport (Form ONRR-4054)
- **WIF** – **W**ell **I**nformation **F**orm
- **Well Doc** – Well Information
- **PASR** – **P**roduction **A**llocation **S**chedule **R**eport
(offshore only)



Acronyms (cont.)

Terms

- **ACT/LACT** – Lease **A**utomatic **C**ustody **T**ransfer Unit
- **API** – **A**merican **P**etroleum **I**nstitute
- **FMP** – **F**acility/**M**easurement **P**oint
- **L/A** – Lease/**A**greement
- **OCS** – **O**uter **C**ontinental **S**helf



Acronyms (cont.)

Terms (cont.)

- **LVS** – Liquid **V**erification **S**ystem
- **GVS** – Gas **V**erification **S**ystem
- **TIMS** – Technical **I**nformation **M**anagement **S**ystem
(OCS Offshore)
- **AFMSS** – Automated **F**luid **M**inerals **S**upport **S**ystem
(BLM Database)
- **LR2000** – Land and Mineral Legacy **R**ehost **2000** System



Information Exchange

- BLM and BSEE offices send WELL, ANCR, and FMP information weekly to ONRR.
 - Records sent to ONRR are the result of approved Sundry Notices, Completion Reports, Commingling Applications, etc.
- ONRR validates WELL, ANCR, and FMP data against existing records in the ONRR database.
 - When the data passes edits, it updates the ONRR database. This information is available each month to the appropriate operator as a Confirmation Report and can be viewed in the Data Warehouse Portal.



Information Exchange (cont.)

- ONRR sends a weekly file of accepted OGORs to BLM and BSEE (PASRs are also sent to BSEE).
- The OGORs provide BLM and BSEE with the data needed to help support their functions in performing on-site inspections, as well as fulfilling public information requests.



Appendices

Minerals Production Reporter Handbook

Minerals Production Reporter Handbook

Release 2.0, effective 9/15/2014

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- [Appendix G - Producing Interval Codes \(PDF\)](#)
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Appendix A

ONRR Operator Number (Offshore)

Unique 5-Digit BOEM-Assigned Operator Numbers

<u>BOEM Number</u>	<u>ONRR Converted Number</u>
0 0 689	F 6890
0 1 103	L 1030
0 2 003	S 0030
0 3 003	V 0030
0 4 003	W 0030
0 5 003	Z 0030

All Gas Plant Operators are assigned a number starting with **G**.

Onshore Operator Numbers are assigned by ONRR.



Appendix B

ONRR Lease or Agreement Number

- 10- or 11-Digit Code
- Identifies each Federal or Indian Mineral Lease or Agreement
 - ONRR Lease or Agreement Prefix
 - 3 Numeric Digits
 - Lease Identifier
 - 6 Numeric Digits
 - Lease Segregation Code
 - 1 or 2 Digit Code



Appendix B

Lease Conversion (Offshore)

OCS Region Number

ONRR Converted Number

- Gulf

G01245

0540012450

G12345

0540123450

_00310

0550003100

“_” represents a space

- Pacific

P00296

0880002960

- Alaska

Y01756

1110017560



Appendix B

Agreement Conversion (Onshore)

Agency Number

ONRR Converted Number

8910160390

WYW152954A

WYW153461X

OKNM75212

NMNM105352

MTM69217

NDM102916

14080012943

MC794

I149IND8474

ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search
<input type="text"/>	<input type="text" value="WYW152954A"/>
<input type="text" value="W 152954A"/>	<input type="text"/>

8910160390

W__152954A

W__153461X

NM__75212

NM_105352

M___69217

M__102916

8910029430

8940007940

5160084740



Lease and Agreement Cross-Reference Lists

<http://www.onrr.gov/ReportPay/CrossRef.htm>



Cross-Referenced Lease & Agreement Number Lists



When reporting royalties based on production allocated from an agreement, the ONRR-converted agreement number should be reported in block 9 of the new Report of Sales and Royalty Remittance (Form ONRR-2014) in addition to the lease number in block 7. The agreement number consists of three parts:

1. **Prefix** = 3 characters, left justified
2. **Serial No.** = 6 characters, right justified
3. **Suffix** = 2 characters, left justified

Please Note: The agreement number needs to be upper case.

Following are some examples of the layout we are expecting for various types of agreement numbers.

Agency Agreement #	ONRR-Converted Agreement #
WYW192003B	W(sp)(sp) 192003 B(sp)
NMNM34567A	NM(sp)(sp)34567A(sp)
NMNM92323	NM(sp)(sp)92323 (sp)(sp)
140800016793A	891006793A(sp)
NCR54	6910000540(sp)
CO050A2085C	65985C1040(sp)
UTU60786A	U(sp)(sp)(sp)60786A(sp)

The files below provide lists of information you can use to determine the appropriate ONRR-converted Agreement number to enter on [Form ONRR-2014 \(PDF\)](#). If necessary, refer to the **CSV/ASCII** record layout.

Leases

- [Active Leases - Sorted by State and Agency Lease Number \(PDF\)](#) (updated 1/6/2015)

Agreements

- [Active Agreements - sorted by State and Agreement Name \(PDF\)](#) (updated 1/6/2015)
- [Active Agreements - sorted by State and Agency Agreement Number \(PDF\)](#) (updated 1/6/2015)
- [Cross-Reference Lease to Agreement Numbers sorted by Agreement Name \(PDF\)](#) (updated 3/4/2015)
- [Cross-Reference Lease to Agreement Numbers sorted by Agreement Number \(PDF\)](#) (updated 3/4/2015)
- [Cross-Reference Lease to Agreement Numbers sorted by Lease Number \(PDF\)](#) (updated 3/4/2015)
- [Downloadable Text Cross-Reference Lease to Agreement Number](#) (updated 3/2/2015)



Appendix C

Production Month Codes

- Represents the time span applicable to the report

- 6-Digit Numeric Code
 - ◆ **Month Code** = 2 Digits
 - ◆ **Year Code** = 4 Digits

Total of 6 Digits; e.g., 102010

Production Month*	
05 ▾	2014 ▾
08 ▾	2014 ▾
02 ▾	2013 ▾
05 ▾	2012 ▾

- Used on ALL ONRR Financial Accounting System reports



Appendix D Action Codes



OGOR & PASR

A = Add

D = Delete

Action Code*
Add ▼
Delete ▼



Appendix F

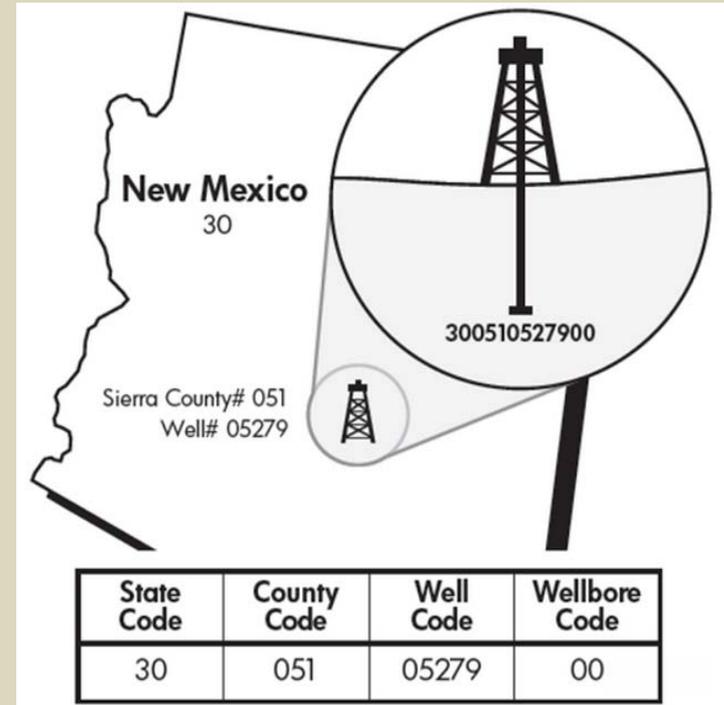
API Well Number

ONSHORE - assigned by the appropriate State Oil & Gas Commission

12-Digit Numeric Code

- **State Code** 2 Digits
- **County Code** 3 Digits
- **Sequence Code** 5 Digits
- **Sidetrack Code** 2 Digits

API - 300510527900



OFFSHORE - assigned by BSEE District Offices based on Area/Block Location vs State/County



Appendix G

Producing Interval Codes

- Assigned by BLM/BSEE to identify the producing zone and is used to complete the API Well Number
- 3 Character Code

- The first character indicates the number of tubing strings, currently as follows:

Borehole	X
Single	S
Dual	D
Triple	T
Quadruple	Q
Quintuple	V
Allocated	A (onshore only)
Commingled	C (onshore only)

- The second and third characters indicate the reservoir or formation completed; for example, **01** through **99**.



Appendix H

Well Codes

- Well Status Codes are alpha and numeric (e.g., PGW, OSI)

Offshore Requirement:

- 5-Digit Numeric Code for Status Codes 12 and 13
Reason/Action Code 2 Digits
- 4-Digit Numeric Code for Status Code 14
Reason/Action Code 2 Digits

Well Status*

11-PGW ▾

- 01-DRG
- 02-DSI
- 03-GIW
- 04-WIW
- 05-WDW
- 06-WSW
- 07-MW
- 08-POW
- 09-GLO
- 10-PLO
- 11-PGW**
- 12-OSI
- 13-GSI
- 14-TA
- 15-ABD
- 16-PA
- 17-WWP
- 18-SIW
- 22-LO



Boreholes (Offshore)

- Borehole
 - A borehole can only be reported at the lease level and only as X01.
 - A borehole is with or without casing and considered not capable of producing.

The well status codes reported with X01 are:

Offshore

01 (DRL)

02 (DSI)

14 (TA)

16 (PA or ST)

Onshore

01 (DRL)

02 (DSI)

14 (TA)

15 (ABD and PA)



Completions

- Completion (Producing Interval)
 - A completion can be reported at the lease level or unit level. It can be S01, D01, C01, S02, C02, T02, etc.
 - A producing interval is assigned when the well is capable of production or injection.



Borehole & Completion Examples (Offshore)

- Example 1: The **S01** was squeezed resulting in the return to the borehole **X01** PA/ST well status in 12/2009. Report each status on the OGOR but in consecutive months.
 - Squeeze (well status 15) the S01 in 12/2009 and report the X01 with the PA/ST well status (well status 16) in 01/2010.
- Example 2: The **S02** was squeezed resulting in the return to the borehole **X01** PA/ST well status in 12/2009. Report each status on the OGOR in the same month.
 - Report the S02 as squeezed (well status 15) and the X01 as PA/ST well status (well status 16) in 12/2009.



Borehole & Completion Examples (Offshore)

- Example 3: The **S01** had 5 days of production during 12/2009 and was squeezed on 12/06/2009. The well was recompleted to the **S02** on 12/06/2009. Report both the **S01** and **S02** in 12/2009.
 - Report the S01 with 5 days of production in 12/2009.
 - Report the S02 with actual days of production in 12/2009.
 - Squeeze (well status 15) the S01 in 01/2010.



Borehole & Completion Examples (Onshore)

- Example 1: The S01 is abandoned in 12/2013 and no future reports are required for this well completion. If the well is recompleted in a different formation in the same month, begin reporting the new completion as S02 effective production month 12/2013.
- Example 2: If all completions in the well are abandoned, no future reports are required for this API well number.



Appendix I

Disposition/Adjustment Codes

- Indicates Means of Product Removal
- 2-Digit Numeric Code, for example:
 - 01 Sales – Royalty Due
 - 08 Spilled or Lost (Avoidable) – Royalty Due
 - 09 Sales – Not Subject to Royalty
 - 10 Produced into Facility
 - 11 Transferred to Facility
 - 21/22 Flared Oil-Well/Gas-Well Gas
 - 61/62 Vented Oil-Well/Gas-Well Gas



Appendix J

Facility/Measurement Point (FMP)

- Identifies each Facility/Measurement Point
- ONRR encourages onshore operators to use an FMP number (e.g., Tank 1, #12-34).
- ONRR requires offshore operators to use the assigned FMP number.
- When transferring gas to a gas plant the, 11-digit gas plant number must be used (onshore and offshore).

Located at the following web site:

<http://www.onrr.gov/ReportPay/references.htm>



Appendix J

Facility/Measurement Point (FMP) (Offshore)

- 01 – Tank Battery
- 02 – Gas Plant
- 20, 21 – Liquid Royalty Meter
- 22, 24, 26, 28 – Liquid Allocation Meter
- 30, 31 – Gas Royalty Meter
- 32 – Gas Allocation Meter
- 50 – Flare or Vent Meter



Appendix K

Commingling Codes (Offshore Only)

- Designates FMP Location
- 1-Digit Numeric Code:
 - 1 = FMP measures on lease – noncommingled production – No PASR required
 - 2 = FMP measures off lease – noncommingled production – No PASR required
 - 3 = FMP measures commingled production with other sources – PASR required
 - 4 = FMP measures commingled production without other sources – No PASR required

NOTE Other sources are mostly non-Federal production*



Appendix L

Product Codes

- Identifies and tracks products
- 2-Digit Numeric Code, for example:
 - 01 Oil
 - 02 Condensate
- Used on OGOR-C

Liquid hydrocarbons usually
exceeding 45 degrees API Gravity



Offshore Stats and Facts

Offshore Stats and Facts

Part of BSEE's responsibility in managing offshore public lands is providing the public with technical information about offshore activities. We collect data on all facets of the offshore program and publish them online in various forms.

Our regional offices also provide information specific to the operations:

Alaska Region

Pacific Region

Gulf of Mexico Region

Headquarters	Alaska	Pacific	Gulf of Mexico
OCS Leases	Historical Drilling & Operations Information	Facts & Figures	Catalog of Public Information Requests, Data Files, Reports and Maps
OCS Operators		Lease Information	
OCS Production		Platform Information	Data Center
OCS-Related Incidents		Operations Map (pdf)	
OCS Platform Activity (table)		Pacific Production (ASCII)	
OCS Platform Activity (graph)			

<http://bsee.gov/BSEE-Newsroom/Offshore-Stats-and-Facts/Offshore-Stats-and-Facts.aspx>



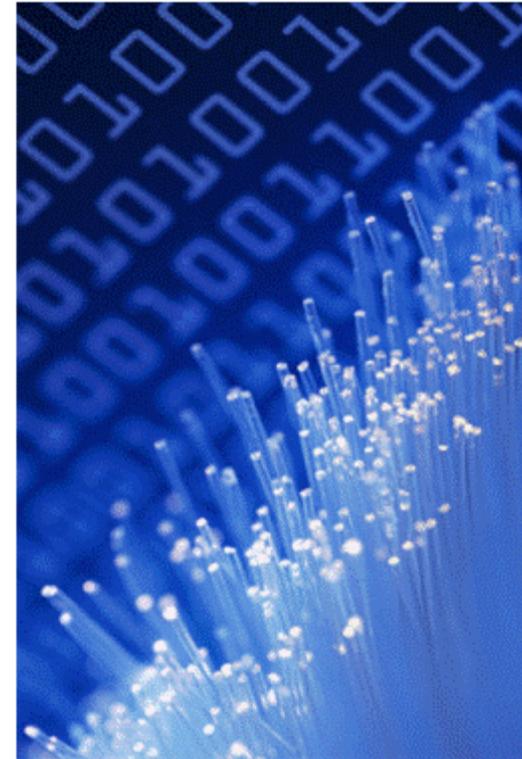
Data Center (Offshore Only)

Data Center

Welcome to the Data Center. Here, users can access public information and data pertaining to the appropriate subject matter. Data are available via online queries, as well as downloadable PDF reports, ASCII files, and scanned documents available in PDF format. Some files are available for purchase on CD/DVD media. Information may be cross referenced among different subjects.

Subject Matter Categories

- Company
- Field & Reserves
- Geological and Geophysical Studies
- Mapping
- Leasing ←
- Pipeline
- Plans and Permits
- Platform/Rig
- Production ←
- Seismic
- Well ←
 - Directional Surveys
 - Paleontologic





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Production Information

These files include information on oil and gas production by Lease, Well (API No.), or Lease Operator. Additional files are also available on historical Gulf of Mexico production from the Public Information Office.

Online Queries

- [Facility/Measurement Points \(FMP\)](#)
- [FMP/Meters/Tanks Listing](#)
- [Offshore Statistics by Water Depth](#)
- [PASR Flow Report](#)
- [Production by Planning Area with Daily Production Rates](#)
- [Production Data](#)



Scanned Documents (Original Public Copy)

- [SOP-SOO \(Suspension of Prod. & Oper.\)](#)

PDF Downloads

- [Annual Production for Entire Region](#)
- [MER \(Maximum Efficiency Rate\)](#)
- [MPR \(Maximum Production Rate\)](#)
- [OGOR-A - Well Production Data](#)
- [OGOR-B - Lease Disposition Data](#)
- [OGOR-C - Product Sales/Inventory](#)
- [Production by Lease](#)
- [Production By Planning Area](#)



FMP Online Query (Offshore Only)

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Facility/Measurement Points(FMP) Online Query

The Bureau of Ocean Energy Management, Regulation and Enforcement strives to make all public data available as soon as it is releasable. If you do not find the data you are looking for, please check again the next business day since certain circumstances may delay the posting of data. We apologize for the inconvenience.

This data was last updated on 3/20/2012 7:58:32 AM (CST)
and will be updated daily.

Click The Links For Help On Each Selection

Lease Number:

Unit Number:

Area/Block/Structure:

Operator Number:

Operator Name:

Results Per Page:



FMP Online Query (Offshore Only)

[Sitemap](#) | [Contact Us](#) | [Careers](#)

BSEE.GOV	Online Queries	Scanned Documents	PDF Reports	ASCII Downloads	Other Resources
--------------------------	--------------------------------	-----------------------------------	-----------------------------	---------------------------------	---------------------------------

Due to hardware limitations, we are currently not updating several data sets on the Data Center. These data sets include: Adjudication Documents, Unit Leases, ROW Files, Directional Surveys, Pipeline Maps, and eWell attachments. We apologize for any inconvenience this may cause.

Results of Facility/Measurement Points(FMP) Online Query

Searched By Lease Number: G15242

Location Name	Operator Number	Operator Name	FMP Number	FMP Name	Type	C.I.	Eff Date	Output FMP	Sales FMP
BAYOU BLACK, LA.	02385	Williams Field Services - Gulf Coast Company, L.P.	20171092650	BAYOU BLACK RESEPARATION FAC.	ACT	3	12/22/1989		
EI 0107 A	03295	Fieldwood Energy LLC	22177092650		ALL	4	7/16/1996	20171092650	20171092650
EI 0107 A	03295	Fieldwood Energy LLC	23177092658	P/L COND ALLOC	ALL	4	9/27/1996	20171092650	20171092650
BAYOU BLACK RESEP FAC	02385	Williams Field Services - Gulf Coast Company, L.P.	3017109K000	FLASH GAS - SYSTEM 26.5	GAS	3	12/22/1989		
EI 0107 A	03295	Fieldwood Energy LLC	3017709K006		GAS	4	7/16/1996		

Viewing Records 1 - 5 of 5 Total Records

[Return to Facility/Measurement Points Search Options](#)



API Number Lookup (Offshore Only)

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Well Information

Well Information includes information on borehole activities such as drilling activity, counts on the number of boreholes completed, and number of shut-in's. Additional information includes the lease number, well name, spud date, the well class, surface area/block number, and statistics on well status summary. Additional files are available on well completions and well tests.

Online Queries

- [Application for Permit to Drill \(APD\)](#)
- [American Petroleum Institute \(API\) Lookup](#)
- [American Petroleum Institute \(API\) Number Changes](#)
- [Borehole](#)
- [Bottomhole Pressure Survey](#)
- [eWell Submissions Applications for Permit to Drill](#)
- [eWell Submissions Applications for Permit to Modify](#)
- [eWell Submissions End of Operations Report](#)
- [eWell Submissions Well Activity Reports](#)

To locate API Well Information

Other Searchable Information

- [Well Data Query \(Online Ordering System\)](#) (Includes Directional Surveys, Velocity, Borehole, Well Logs, etc.)

Scanned Documents (Original Public Copy)

- [Dir-Surv \(Directional Survey Documents\)](#)
- [Well \(Well Information System\)](#)

http://www.data.bsee.gov/homepg/data_center/well/well.asp



Enter the API Well Number

Master API List

Note: API Numbers are now searched using wildcards. You may now enter multiple 10 digit API Numbers and retrieve all corresponding parent and children wells.

We strive to make all public data available as soon as it is releasable. If you do not find the data you are looking for, please check again the next business day since certain circumstances may delay the posting of data. We apologize for the inconvenience.

This data was last updated on 2/16/2012 9:13:19 AM (CST)
and will be updated daily.

Select Options Using The Checkboxes
Click The Links For Help On Each Selection

<input type="checkbox"/>	Bottom Area:	Alaminos Canyon (AC)	▼
<input type="checkbox"/>	Bottom Area & Block #:	Alaminos Canyon (AC)	▼
<input type="checkbox"/>	Bottom Lease #:		
<input type="checkbox"/>	Field:		
<input checked="" type="checkbox"/>	API:	1770941228%	
<input type="checkbox"/>	Company:	Adobe Resources Corporation	▼
Sort Results By:		API	▼
Order:		INCR	▼
Results Per Page:		50	▼

Note: You may enter a wild card (%) to ensure all sidetracks populate.

Click here after data has been entered.

Submit Query Reset



This window has borehole information. Click on API for information on well completions.



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Master API Search Results

Searched by API, Sorted by API.

Your search returned 1 entries, you chose to display 50 entries per page.

Click the API link for Well Completion information.

Current page number: 1

Click here to [Query Your Results](#)

Master API List
Searched by API
Sorted by API

API	Well Type Code	Well	Well Name Suffix	Company	Status Date	Status Code	Field	Surface Area	Surface Block	Surface Lease	Bottom Area	Bottom Block	Bottom Lease
177094122800	E	002	ST00BP00	Black Elk Energy Offshore Operations, LLC	1/18/1999	COM	EI108	EI	118	G15242	EI	118	G15242



This window shows all well completions.



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Master API List

Well Completions							
API	Completion Date	Interval Code	Status	Squeezed Date	Lease Number	Unit	Unit Number
177094122800	1/18/1999	S01	PGW	3/29/1999	G15242	N	
177094122800	3/29/1999	S01	PGW	12/14/1999	G15242	N	
177094122800	12/14/1999	S02	GSI	3/5/2003	G15242	N	
177094122800	3/5/2003	S03	PGW	3/8/2004	G15242	N	
177094122800	3/8/2004	S04	PGW	5/3/2004	G15242	N	
177094122800	5/3/2004	S05	PGW	8/14/2008	G15242	N	
177094122800	8/14/2008	S06	PGW	9/19/2011	G15242		
177094122800	9/21/2011	S07	GSI		G15242		

[View the Field Definitions For Well Completions](#)



Serial Register Page

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Leasing Information

Leasing Information includes information on the status of leases along with the geographic locations, effective date, surface acreage and other data elements specific to the lease. Lease Owner details lease ownership by percentage and includes the company who is the designated lease operator.

Online Queries

- [Company Detail](#)
- [Lease Area Block Lookup](#)
- [Lease Owner](#)
- [Offshore Statistics by Water Depth](#)
- [Plugging and Abandonment Lease Liability](#)
- [Serial Register Page](#) ←

Other Searchable Information

- [Latlong Facility Location Determination](#)
- [Oil Spill Financial Responsibility \(OSFR\)](#)
 - [Federal Information Verification for Gulf of Mexico, Pacific, and Alaska Regions](#)
 - [State Information Verification for Alabama, Alaska, California, Florida, Louisiana, Mississippi, and Texas](#)

Serial Register Page lets you find information regarding your lease (i.e., effective date, termination date, etc.)

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Serial Register Page

Note: Leases may be searched on by submitting multiple search criteria, separated by commas.

We strive to make all public data available as soon as it is releasable. If you do not find the data you are looking for, please check again the next business day since certain circumstances may delay the posting of data. We apologize for the inconvenience.

This data was last updated on 8/8/2014 10:44:16 AM (CST) and will be updated daily.

Enter a Lease Number:

Enter Lease Number using agency format. Click on Submit Query.

[Click here to Download the Serial Register Page Database](#)
(The database is in Access2002 format.)

Due to the complex runtime programming and relationships involved in this online query we do not provide support for the downloadable database backend. It is provided as an additional resource and suggested only for those with advanced knowledge of the data involved.

Serial Register Page

Your search returned 1 entries.

Current page number: 1

OCS- G12951

Current Status OPERNS Central Gulf of Mexico **Sale#** 131 **Sale Date** 3/27/1991

Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental
75555.000	5000.000000	5000.000000	151.11	16.6666670	3.00

Original Lessee(s):

Texaco Exploration and Production Inc.

Unocal Exploration Corporation

Description:

All of Block 227, Ship Shoal Area, as shown on OCS Louisiana Leasing Map, LA5.

05/01/1991 Date of lease: 05/01/1991. Expected expiration date: 04/30/1996

06/13/1991 Unocal Exploration Corporation designates Texaco Exploration and Production Inc. as operator.

07/17/1992 Union Oil Company of California designates Texaco Exploration and Production Inc. as operator.

09/25/1992 Record title interest is now held as follows, effective 5/2/1992:

Texaco Exploration and Production Inc.	50.00000 %
Union Oil Company of California	50.00000 %

09/25/1992 Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).

05/02/1994 Texaco Exploration and Production Inc. designates Zilkha Energy Company as operator.

05/02/1994 Union Oil Company of California designates Zilkha Energy Company as operator. All of Block 227, Ship Shoal Area.

01/17/1995 Record title interest is now held as follows, effective 9/16/1994:



Data Center (cont.) (Offshore Only)




Operating Status

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Dignity & Respect Campaign

04/01/2015 - Last week the Bureau of Safety and Environmental Enforcement (BSEE) participated in the Interspill 2015 Conference in Amsterdam, Netherlands.

Read More

03/03/2015 - Last week Bureau of Safety and Environmental Enforcement (BSEE) Director Brian Salerno traveled to Louisiana to meet with employees in the Gulf of Mexico Region.

Press Releases

BSEE, BOEM Issue Proposed Regulations to Ensure Safe and Responsible Exploratory Drilling Offshore Alaska

President Requests \$204.7 million in FY 2016 Budget for Bureau of Safety and Environmental Enforcement

BSEE Extends Public Comment Period for Notice On Aviation Safety on Fixed Offshore Facilities



BLM LR2000 (Onshore Only)

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



LR2000



BLM

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Bureau of Land Management's Land & Mineral Legacy Rehost 2000 System - LR2000

Alert! If your browser gets "...cannot display the webpage", you need to **ENABLE TLS 1.0.**

Announcement: The LR2000 Reports can support Firefox web browser now. The MAC user can use Firefox to run the reports.

The Bureau of Land Management's Legacy Rehost System called LR2000 provides reports on BLM land and mineral use authorizations for oil, gas, and geothermal leasing, rights-of-ways, coal and other mineral development, land and mineral title, mining claims, withdrawals, classifications, and more on federal lands or on federal mineral estate.

The following types of reports are available in LR2000:



Message Center

New reports: Wind and Solar Energy
[For more info.](#)

<http://www.blm.gov/lr2000>

LR2000

REPORTS MENU FOR LR2000 PUBLIC REPORTS

Please Choose a Report

[Help](#)

SIMPLIFIED FREQUENTLY REQUESTED QUERIES

[Oil And Gas Leases Due To Expire](#)

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[Pub All Systems Customer Info](#)

[Pub All Systems Geo Report](#)

[Pub All Systems Geo Supp Report](#)

PUBLIC CASE RECORDATION REPORTS

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[Pub CR Duration Of Plans](#)

[Pub CR Geo Report W/Customer](#)

[Pub CR Geo Report w/Land](#)

[Pub CR Geothermal Nominations](#)

[Pub CR Oil and Gas Leases Issued](#)

[Pub CR ROW Solar Energy](#)

[Pub CR ROW Wind Energy Projects](#)

[Pub CR Wind Energy Applications](#)

[Pub CR Serial Register Page](#) ←

PUBLIC LEGAL LAND DESCRIPTION REPORTS

[Pub LLD Acreage Report](#)

[Pub LLD Summary Report](#)

PUBLIC MINING CLAIMS REPORTS

[Pub MC Action Code](#)

[Pub MC Claim Name/Number Index](#)

[Pub MC Customer Info Rpt](#)



LR2000

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



Reporting Application



BLM

[Return to Report Menu](#) **(Public)**

Search BLM

PUB CR SERIAL REGISTER PAGE (LR2000 PUBLIC REPORTS)

Please Choose Which Criteria You Would Like to Filter On

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- [LR2000 Home](#)
- [About](#)
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- [Help Guides](#)
- [Reference Codes](#)
- [Contact Us](#)
- [CR SRP Guide \(PDF\)](#)

<input type="radio"/> Individual Serial Number(s)
<input type="radio"/> New Format Serial Entry ←
<input type="radio"/> Serial Number Range
<input type="radio"/> Serial Number(s) from File
<input type="radio"/> Daily serial register
<input type="radio"/> Other Query Parameters

←



LR2000

PUB CR SERIAL REGISTER PAGE (LR2000 PUBLIC REPORTS)

Please Set the Limits You Would Like to Filter On

[Help](#)

NEW FORMAT SERIAL ENTRY

GEO STATE

CO COLORADO



Clear All

LAND OFFICE

C

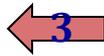


COC 019338

PREFIX

Serial Number

19338



SUFFIX

Enter Value

Clear

Run Report

Reset

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:14 PM

Page 1 of 3

Run Date: 03/24/2011

01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS L
 Case Disposition: AUTHORIZED

Total Acres 480.000
 Serial Number COC--- - 019338

Serial Number: COC--- - 019338

Name & Address			Serial Number: COC--- - 019338 Int Rel	% Interest
ABC Company	123456 Numeric Road	Denver, Colorado 80225	Lessee	100.000000

Serial Number: COC--- - 019338

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
06	0030S	1000W 021	ALIQ		E2NE,N2SE;	CRAIG WHITE RIVER	RIO BLANCO	BUREAU OF LAND MGMT
06	0030S	1000W 027	ALIQ		N2;	CRAIG WHITE RIVER	RIO BLANCO	BUREAU OF LAND MGMT

Serial Number: COC--- - 019338

Act Date	Code	Action	Action Remark	Pending Office
10/05/1973	387	CASE ESTABLISHED	PARCEL 154	
10/05/1973	888	DRAWING HELD		
10/12/1973	106	MONIES REQUESTED	RENTAL	
10/19/1973	111	RENTAL RECEIVED	\$240.00;	
10/25/1973	237	LEASE ISSUED		
11/01/1973	496	FUND CODE	05;145003	
11/01/1973	530	RLTY RATE - 12 1/2%		
11/01/1973	868	EFFECTIVE DATE		
01/17/1974	140	ASGN FILED	1)	
01/22/1974	139	ASGN APPROVED	1) EPP 02/01/74;	



Well Reference Data





Well Reference Data

- To report a well, use the API Well Number (12 digits) + Producing Interval (alpha plus 2 digits).
- Report a well on the OGOR starting when the well is no longer in **active** drilling status until the zone/well is abandoned (onshore) or plugged and abandoned (offshore).
- If the lease/agreement terminates but there is still inventory to report, submit only OGOR-C until the inventory is sold.
- If the agreement terminates, but the well is not abandoned, report the well on the lease.



Well Reference Data

- ONRR **Well Reference Data** is a result of operators sending data to BLM/BOEM/BSEE in the form of:
 - Application for Permit to Drill
 - Sundry Notices
 - Completion Reports
 - Designation of Operator
 - Performance of an on-site inspection



Well Reference Data

- When BLM/BSEE approves the **Well Reference Data**, they enter the data into the onshore BLM AFMSS database and the offshore TIMS database.
- Data from BLM/BSEE is loaded **weekly** to the ONRR Financial Accounting System.
- ONRR reconciles **Well Docs** when the BLM/BSEE data conflicts with the current well data in ONRR's system.



Questions?



U.S. Department of the Interior

Office of Natural Resources Revenue (ONRR)

FACILITY/MEASUREMENT POINT



Industry Compliance



Accurate Revenues and Data



Professionalism & Integrity

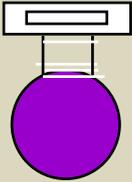


Facility/Measurement Point (FMP)

An alpha/numeric code identifying a facility (e.g., tank, gas plant or meter) used to handle/measure oil and gas production prior to or at the point of royalty settlement.



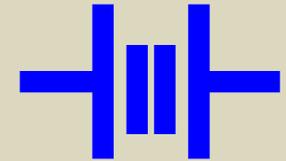
Facility/Measurement Point (FMP)



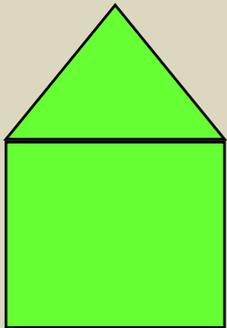
**LACT/
Turbine
Meter
(type 20 - 21)**



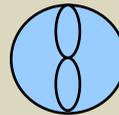
**Venting & Flaring
(type 50)**



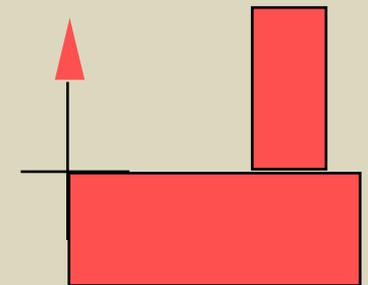
**Orifice Meter/
Turbine Meter
(type 30 - 31)**



**Tank Battery
(type 01)**



**Allocation
Meter/Point
(type 22, 23, 24, 25, 32)**



**Gas Plant
(type 02)**



FMP Reference Data

For "Sales Type" FMPs

(20, 21, 30, 31, and sometimes 01):

- The L/A relationship is monitored to assure that no L/A is selling through an unapproved FMP.
- The L/A and Operator Number relationship must exist.



Description Oil FMP Number

2017709260F

- **20/21** – Sales Oil Meter, 1st and 2nd digits
22/23 – Allocation Meter, 1st and 2nd digits
- **17** – State Code (Louisiana)
- **709** – Pseudo County Code (Eugene Island)
- **260** – System Number (Central Gulf Gathering System)
- **F** – Sub Location



Description Gas FMP Number

3017700A004

- **30/31** – Gas Meter, 1st and 2nd digits
 - 32** – Allocation Meter, 1st and 2nd digits
 - 50** – Flaring/Venting Meter, 1st and 2nd digits
(facilities processing more than 2,000 BOPD)
- **17** – State Code (Louisiana)
- **700** – Pseudo County Code – West Cameron
- **A00** – System/Gas Plant Identifier (TGTC, Grand Chenier Gas Plant)
- **4** – Sub Location



FMP Reference Data

- Each Regional BSEE Office:
 - Approves Commingling/Measurement Applications
 - Updates their system accordingly to reflect the approved data



FMP Reference Data

- All FMP data is initialized into the ONRR Financial Accounting System from BSEE.
- FMP data is captured to assure the facility is reported correctly and as approved; i.e., Operator, L/A, Commingling Code, Capacity, etc.
- FMPs are the “Link” for LVS/GVS to compare the run tickets, tank tickets, and gas volume statements against the sales reported on the OGOR.



FMP Reference Data

- When the FMPs pass Financial Accounting System edits, the accepted data is confirmed back to the designated operator of the FMP via the monthly FMP Confirmation Report through the Data Warehouse Portal on the Internet.
 - <https://dwportal.onrr.gov>
- ❖ Note: The designated meter operator of the FMP is not necessarily the designated lease operator.



FMP Confirmation Report

 ZFFMPCON_V0330.pdf	PDF File	7/4/14 6:31 PM	PDF File
 ZFFMPCON_V0330.pdf	PDF File	6/6/14 9:17 PM	PDF File
 ZFFMPCON_V0330.pdf	PDF File	4/4/14 8:59 PM	PDF File
 ZFFMPCON_V0330.pdf	PDF File	2/28/14 10:55 PM	PDF File
 ZFFMPCON_V0330.pdf	PDF File	2/1/14 6:11 PM	PDF File
 ZFFMPCON_V0330.pdf	PDF File	1/4/14 8:13 PM	PDF File
 ZFFMPCON_V0330.pdf	PDF File	9/10/13 10:44 PM	PDF File



FMP Confirmation Report

FMP Confirmation Report

NOTE: We have updated information for the following FMP(s). This report displays a picture of the FMP(s) as of the Effective Date below. Even though a previous operator may have owned the FMP, this report is being sent to you as the current operator. If the change reflects a change in operator, this report will be sent to the previous operator as well.

MMS Operator Number: V0330 BLACK ELK ENERGY OFFSHORE OPERATIONS LLC
FMP Information Effective Date: 02/01/2014
FMP Status: A

FMP Header Information:

FMP Number: 20170230810
Facility Name: PARENT LOCATION (TA)
Location Method Code: 00 Other
Location ID: JOHNSON BAYOU, LA

FMP Detail Information:

Commingling Code: 3
Inventory Capacity: 0.0000000
Sales Allocation Method Code: N/A
End Date:

Lease/Agmt to Sales Point Information:

NOTE: Data is listed only for Lease/Agreement Numbers that have been added (Status = A)/deleted (Status = I).

Lease/Agmt Number: 0540019970
Status: I
End Date: 01/31/2014

Lease/Agmt Number: 0540024040
Status: I
End Date: 03/31/2014

Lease/Agmt Number: 0540024330
Status: A
End Date:



FMP Confirmation Report

- For questions regarding the FMP Confirmation Report, contact Stacey Showalter at (303) 231-3211 or stacey.showalter@onrr.gov
- OR contact the appropriate BSEE office if you disagree with the changes.



Commingling Indicators for FMP

- 1 – One lease, one operator, and meter located on lease (non-commingled production)
- 2 – One lease, one operator, and meter located off lease (non-commingled production)
- 3 – Commingled production with Other Sources - PASR required
- 4 – Commingled production without Other Sources - No PASR required

❖ *All FMPs assigned a Commingling Code of “3” require monthly submission of a Production Allocation Schedule Report (PASR).*



FMP Online Query

To find an FMP number for a specific lease, unit, or operator, go to the BSEE web site at

http://www.data.bsee.gov/homepg/data_center/



FMP Number for Lease/Unit

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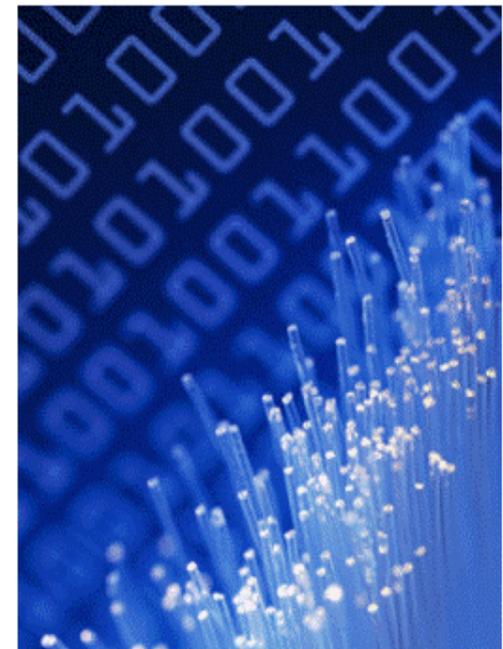
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Data Center

Welcome to the Data Center. Here, users can access public information and data pertaining to the appropriate subject matter. Data are available via online queries, as well as downloadable PDF reports, ASCII files, and scanned documents available in PDF format. Some files are available for purchase on CD/DVD media. Information may be cross referenced among different subjects.

Subject Matter Categories

- [Company](#)
- [Field & Reserves](#)
- [Geological and Geophysical Studies](#)
- [Mapping](#)
- [Leasing](#)
- [Pipeline](#)
- [Plans and Permits](#)
- [Platform/Rig](#)
- [Production](#)





FMP Number for Lease/Unit

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Production Information

These files include information on oil and gas production by Lease, Well (API No.), or Lease Operator. Additional files are also available on historical Gulf of Mexico production from the Public Information Office.

Online Queries

- [Facility/Measurement Points \(FMP\)](#) ←
- [FMP/Meters/Tanks Listing](#)
- [Offshore Statistics by Water Depth](#)
- [PASR Flow Report](#)
- [Production by Planning Area with Daily Production Rates](#)
- [Production Data](#)



FMP Number for Lease/Unit

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Facility/Measurement Points(FMP) Online Query

The Bureau of Ocean Energy Management, Regulation and Enforcement strives to make all public data available as soon as it is releasable. If you do not find the data you are looking for, please check again the next business day since certain circumstances may delay the posting of data. We apologize for the inconvenience.

This data was last updated on 3/12/2012 12:32:00 PM (CST) and will be updated daily.

Click The Links For Help On Each Selection

Lease Number:

Unit Number:

Area/Block/Structure:

Operator Number:

Operator Name:

Results Per Page:

Enter the BSEE Lease Number or BSEE Unit Number and click on Submit Query.



FMP Number for Lease/Unit

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Results of Facility/Measurement Points(FMP) Online Query

Searched By Lease Number: G06093

Location Name	Operator Number	Operator Name	FMP Number	FMP Name	Type	C.I.	Eff Date	Output FMP	Sales FMP
GA 0209 B	00276	Exxon Mobil Corporation	20427060150		ACT	4	5/1/1997		
GA 0209 B	00276	Exxon Mobil Corporation	5042706FLR0		FLV	4	7/1/2010		
GA 0209 A	00276	Exxon Mobil Corporation	3042706OO05		GAS	4	5/1/2003		

Viewing Records 1 - 3 of 3 Total Records



Find all Meters Operated by an Operator

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- [Production Data](#)



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FMP/Meters/Tanks Listing Online Query

Note: Certain fields may be searched by submitting multiple search criteria, separated by commas. For a logic reference, checked boxes are considered "And" while commas are considered "Or".

We strive to make all public data available as soon as it is releasable. If you do not find the data you are looking for, please check again the next business day since certain circumstances may delay the posting of data. We apologize for the inconvenience.

Data last updated on 3/12/2012 11:33:21 AM (CST) and will be updated daily.

Select Options Using the Checkboxes
Click the Links for Help on Each Selection

Operator Number:

FMP Number:

Operator Name:

FMP Location:

Sort Results by: Order:

Results Per Page:

Enter the BSEE Operator Number and click on Submit Query.



Find all Meters Operated by an Operator

FMP/Meters/Tanks Query Search Results

Searched by Operator Number, Sorted by FMP Location.

Your search returned 56 entries, you chose to display 50 entries per page.

Current page number: 1

Click here to [Query Your Results](#)

FMP/Meters/Tanks Data Searched by Operator Number Sorted by FMP Location

FMP Location	FMP Number	CI	FMP Meas Type Code	Meter Make	Meter Type Code	Meter Size	Gas Recorder	Meter Serial Number	Meter Status	Operator Number	Operator Name	Facility Name	Tank Serial Number	Tank ID Number	Tank Storage	Ta
BA 0544 A	2242704005W	4	ALL	HALL. OR KELLY	TUR	1		2	A	01819	ATP Oil & Gas Corporation					
BA 0544 A	3042704CC0V	4	GAS	DANIEL	ORF	6	FLOW AUTOMATION	A00KJ048-1	A	01819	ATP Oil & Gas Corporation					
BA 0544 A	3042704CC0V	4	GAS	DANIEL	ORF	6	FLOW AUTOMATION	A00KJ048-2	A	01819	ATP Oil & Gas Corporation					
BA 0544 A	2242704005W	4	ALL	HALL. OR KELLY	TUR	1		1	A	01819	ATP Oil & Gas Corporation					



U.S. Department of the Interior

Office of Natural Resources Revenue (ONRR)

Questions ?



U.S. Department of the Interior

Office of Natural Resources Revenue (ONRR)

OIL AND GAS OPERATIONS REPORT (OGOR) & eCommerce - Electronic Reporting





Oil and Gas Operations Report



OGOR Powtoon



Overview

The OGOR is used to report a summary of **ALL** operations conducted on a lease/agreement during a specific production month.

- Monthly production by well (Part A)
- Disposition of monthly production (Part B)
- Monthly inventory balances (Part C)



Designated Operator

If you are the designated operator for a Federal or Indian lease or agreement, and there are wells that are **not** permanently abandoned or you have not disposed of all inventory, you must file a report **each** month.



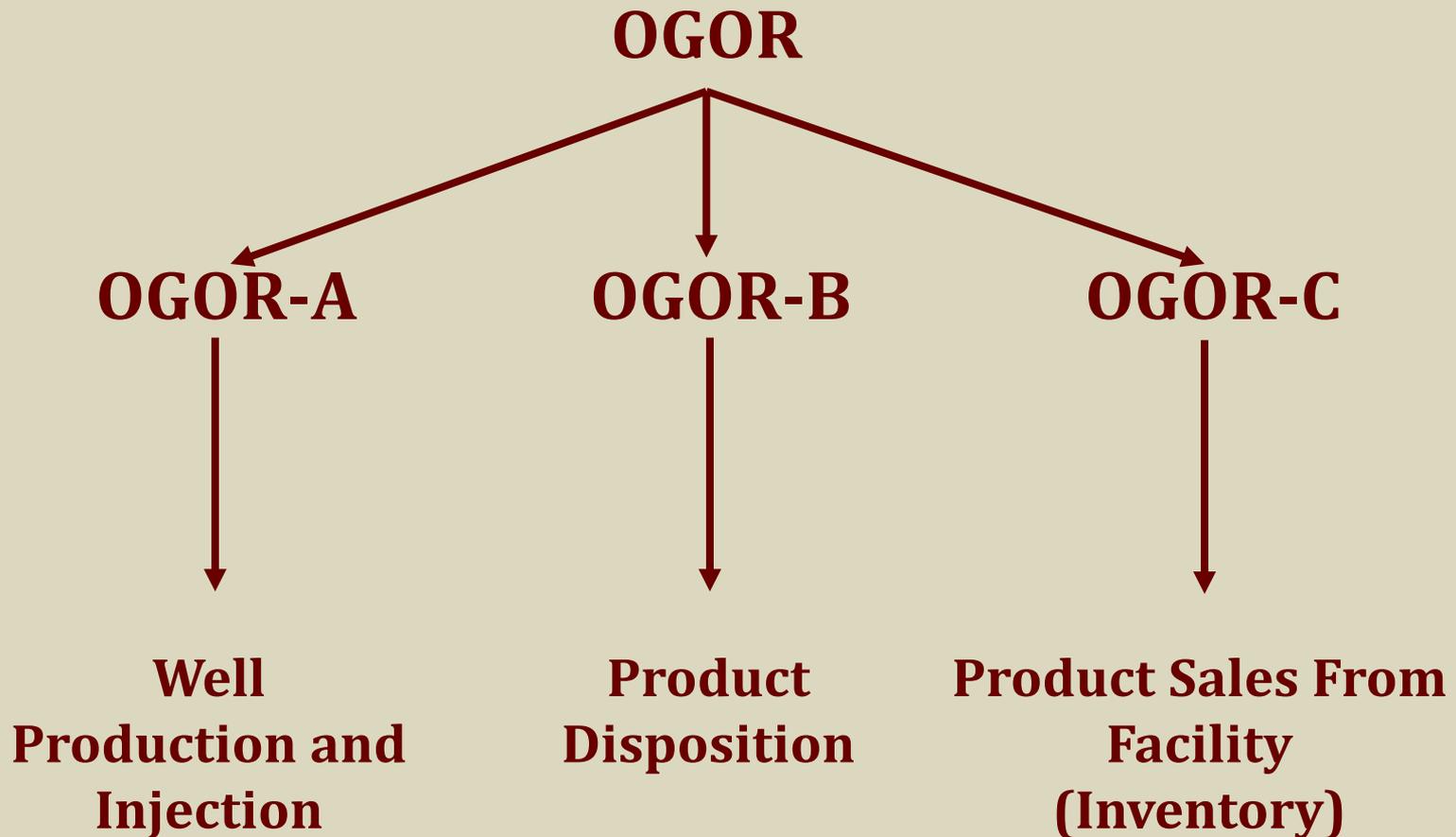
OGOR Reporting

- Reports must be filed beginning with the month in which the well is no longer in active drilling status.
- All OGORs are due on a monthly basis.
- OGOR reports must be received by the 15th day of the second month following the month of production.
- OGOR data reported to ONRR is compiled and sent to BLM weekly.



Oil and Gas Operations Report

Report Overview – Parts A, B, and C





Oil and Gas Operations Report Relationship Between Parts

OGOR-A			
Production			
WELL	OIL	GAS	WATER
1	20	80	10
2	20	80	10
3	10	50	5
TOTAL	50	210	25

OGOR-B			
Disposition			
	OIL	GAS	WATER
SALES		200	
PROD. INTO FACILITY	50		
ON-LEASE			25
ON-LEASE		10	
TOTAL	50	210	25

OGOR-C				
Inventory				
PRODUCT	BEGINNING INVENTORY	PRODUCTION	SALES	ENDING INVENTORY
OIL	10	50	40	20
TOTAL	10	50	40	20

Volumes reported as **produced on OGOR-A** must equal volumes reported as **Disposed on OGOR-B.**

Volumes reported as **produced into a facility (or tank)** prior to sale, **Disposition Code 10 on OGOR-B**, must equal **production volumes on OGOR-C.**



eCommerce - Electronic Reporting

- eCommerce is ONRR's electronic reporting website used for submitting OGORs and PASRs via the internet.
- An External MRMSS Access Request Form (EMARF) is required to gain access to ONRR's Data Warehouse online portal and eCommerce.





Advantages of eCommerce Reporting

- Ability for more up-front edits so the operator can submit more accurate reports
- Historical data is more accurate because monthly reports are processed faster
- Fewer overrides



EMARF - eCommerce Access



Instructions for the External MRMSS Access Request Form (EMARF)

An original, signed External MRMSS Application Request Form (EMARF) is required for external users to gain access to the Office of Natural Resources Revenue (ONRR) Data Warehouse through the online portal. Please print this form, fill it out according to the procedure below, and then sign it. Read the Acceptable Use Policy and select the box indicated you have read and understand your responsibility.

PLEASE TYPE OR WRITE LEGIBLY!

EMARF Item	Instructions
User Information	Blacken the radio button that indicates your status as a user: New User - If you have never had access to the ONRR Data Warehouse Portal. Change User - If you have access to the ONRR Data Warehouse Portal and this application is for a name change or other user information change. Type your current user ID in the Current User ID blank. Delete User - If you no longer need access to the ONRR Data Warehouse Portal. Type your current user ID in the Current User ID blank.
Legal Name	Enter your name as it appears on your driver's license or passport.
Preferred Name (Optional)	Only use if different from legal name.
User Telephone Number	Enter your telephone number.
User Email Address	Enter your email address.
Organization (Company Name)	Enter the name of the organization you are representing.
User Mailing Address	Enter your mailing address.
Industry	If you work for a government agency, select the appropriate reporting agency. If you work for a private company, select the appropriate industry.
Financial (Non-STRAC) Compliance (STRAC) Federal	If you are a STRAC member, provide either a Tribe Name or a two-digit alpha State abbreviation. If you are employed by another Federal Agency, please provide the name.
External Auditor (DOJ, KPMG, OIG)	If you are an external auditor for one of these organizations, check the appropriate box(es) for access to the ONRR Data Warehouse and/or the PeopleSoft financial system.
User Signature	Read the rules and restrictions, then sign and date this form to indicate your agreement to abide by them.
Supervisor Name/Supervisor Signature	Either you or your supervisor must print their name and telephone number. Your supervisor must sign and date the completed form.
Questions?	If you need assistance to complete this form, please contact the Help Desk at 877-256-6260.
Mailing Address	Mail the original, completed, signed form to this address (do NOT use FedEx delivery): Denver Federal Center Building 53 - Entrance W19 S Help Desk Mail Stop 3753 PO Box 25165 Lakewood, CO 80225

Updated 12/2010

Exempt from the Paperwork Reduction Act.
Requesting only identifying information and certification.
See 5 CFR § 1320.3 (h) (1-1-01)

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue



External MRMSS Application Request Form (EMARF) Data Warehouse Portal

USER INFORMATION

New Account
 Modify Existing Account
 Delete User Account

If "Modify Existing" is selected, enter current User ID

Last Name: _____ First Name: _____ Middle Initial: _____
 E-Mail Address: _____ Telephone: _____ Mailing Address Number and Street: _____
 Organization (Company Name): _____ City: _____ State: _____ ZIP Code: _____

Industry: _____ Payor Code: _____ -OR- Operator Number: _____ Check if eCommerce Reporting
 Check if Solids P&R Reports Submitted

Financial (Non-STRAC) State: _____ County: _____ Full Name: _____ Tribe: _____ Name & Dist. Code: _____
 2 Digit Alpha

State Code (205 Agreement): _____

Office: _____
 Sub-Office: _____

PeopleSoft

I understand that I have no expectation of privacy regarding my information provided on this form and that I have no expectation of privacy regarding my information provided to the ONRR system environment.

- I agree to share user credentials with the ONRR system environment.
- I agree to exchange, divulge, or otherwise compromise in any way unless necessary for official government business. I agree not to disclose information covered by the Privacy Act or Trade Secrets Act to unauthorized individuals.
- I am responsible for protecting the integrity of the system environment by preventing the unauthorized alteration, damage, unauthorized destruction, and/or tampering with information. My access, use of the system, and its output is restricted to authorized use only and must be used for its ONRR intended function only.
 - Once access to the ONRR system is no longer required, I or the supervisor will contact the Help Desk immediately and notify them to delete my User ID from that system.
 - If I am aware of a security breach (password sharing, use of unauthorized software), I will immediately notify the Help Desk.

I have read, understand, and will comply with the detailed ONRR Acceptable Use Policy found at http://www.onrr.gov/PDFDocs/ONRR_External_User_Acceptable_Use_Policy.pdf. By signing this form, I understand that if I violate any portion of the ONRR Acceptable Use Policy, my access may be revoked and/or possible criminal prosecution. I affirm that the information provided above is accurate and complete and that I have no knowledge or deliberately misrepresented any information.

User's Signature: _____ 7/8/14

Supervisor's Signature: _____ 7/8/14

Supervisor's Name (Printed): _____ Supervisor's Phone Number: _____ Supervisor's E-mail Address: _____

Print Form

The form is available via ONRR's website:

<http://onrr.gov/ReportPay/PDFDocs/EMARF.pdf>

A training video on how to fill out the EMARF is at:

<http://onrr.gov/ReportPay/Forms/default.htm>



eCommerce - Electronic Reporting



Office of Natural Resources Revenue



Mountain Lake :- Colorado

Some federal lands are leased to individuals and companies for minerals development. If minerals are found, extracted and sold, the federal government is entitled to a certain percentage of, or royalty on, the production.

****WARNING TO USERS OF THIS SYSTEM****

END USER AGREEMENT: This computer system, including all related equipment, networks, and network devices (including Internet access), is provided by the agency for authorized use only in accordance with the User policies at the below links. All agency computer systems may be monitored for all lawful purposes, including but not limited to, ensuring that their use is authorized, for management of the system, to facilitate protection against unauthorized access, and to verify security procedures, survivability, and operational security. Any information on this computer system may be examined, recorded, copied and used for authorized purposes at any time. All information, including personal information, placed or sent over this system may be monitored. Therefore, there should be no expectation of privacy with respect to your use of this system.

By logging into this agency computer system, you acknowledge and consent to the monitoring of this system. Evidence of your use, authorized or unauthorized, collected during monitoring may be used for civil, criminal, administrative or other adverse action. Unauthorized or illegal use may subject you to criminal prosecution.

I have read, understood, and will comply with the detailed [ONRR Acceptable Use Policy](#) (for users external to ONRR) or [Rules of Behavior](#) (for users internal to ONRR).

YES(proceed)	NO(log off)
--------------	-------------



eCommerce - Electronic Reporting



Office of Natural Resources Revenue



Wind Farms :- Hawaii

Greater use of the nation's abundant wind and water resources for electric power generation will help stabilize energy costs, enhance energy security, and improve our environment. - U.S. Department of Energy

[What's new in Office of Natural Resources Revenue?](#)

[Why Report Electronically?](#)

[Getting Started with ONRR Reporting](#)

[Handbook and Manuals](#)

[Using ONRR Forms](#)

[Electronic Reporting Contacts](#)

[Electronic Reporting Policies](#)

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[Frequently Asked Questions](#)

[Change Password](#)

[Password Change Guidance](#)

User ID:

Password:

Login

For login/password assistance, please call the help desk at 1-877-256-6260.
Or send an email to boemrehelpdesk@boemre.gov
For assistance with reporting, please refer to the Electronic Reporting Contacts link on the left.

[Department of Interior](#) | [Policy, Management and Budget](#) | [USA.gov](#) | [Accessibility](#) | [ONRR Home](#) | [Contact Us](#) | [Disclaimer](#) | [Privacy](#) | [Email eCommerce Feedback](#)

[e-Statement of Accounts](#) | [Lease Account Balance](#) | [EMARF Forms](#) | [Financial Reports & History Reports](#)

eCommerce Log-in Process



Office of Natural Resources Revenue



Mountain Lake :- Colorado

Some federal lands are leased to individuals and companies for minerals development. If minerals are found, extracted and sold, the federal government is entitled to a certain percentage of, or royalty on, the production.

What's new in Office of Natural Resources Revenue?

[Why Report Electronically?](#)

[Getting Started with ONRR Reporting](#)

[Handbook and Manuals](#)

[Using ONRR Forms](#)

[Electronic Reporting Contacts](#)

[Electronic Reporting Policies](#)

[ONRR Homepage](#)

[Frequently Asked Questions](#)

[Change Password](#)

[Password Change Guidance](#)

Enter your User Id and Password

User ID:

SmithA

Password:

Login

For login/password assistance, please call the help desk at 1-877-256-6260.

Or send an email to boemrehelpdesk@boemre.gov

For assistance with reporting, please refer to the Electronic Reporting Contacts link on the left.

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Last updated 26 August 2013



eCommerce - Electronic Reporting



Office of Natural Resources Revenue

Documents List	Registration Information	Upload File	Upload History	Rental Information	Help	Known Issues	Feedback	Log Out
--------------------------------	--	-----------------------------	--------------------------------	------------------------------------	----------------------	------------------------------	--------------------------	-------------------------

[Home](#) » [Documents List](#)

You are currently logged on as Reporter.

- [New 2014](#)
- [New CMP-2014](#)
- [New OGOR](#)
- [New PASR](#)
- [Help](#)

- **Documents List** — Lists reports entered into eCommerce.
- **Registration Information** — Provides Login ID and contact information.
- **Upload File** — Used to upload report files from local computer.
- **Upload History** — Provides historical data and report status of recently uploaded files.
- **Rental Information** — View rental history and make rental payments.
- **Help** — Provides assistance and links regarding all aspects of eCommerce.
- **Known Issues** — View issues that are currently affecting eCommerce website.
- **Feedback** — Allows you to email comments about eCommerce website. Questions should be directed to your Production Reporting Contact and not sent to Feedback.
- **Log Out** — Click tab to exit eCommerce.



Registration Information



Office of Natural Resources Revenue

- Documents List
- Registration Information
- Upload File
- Upload History
- Rental Information
- Help
- Known Issues
- Feedback
- Log Out

Home » Registration Information

Logon Information

ONRR Reporter/Login ID:

SmithA

Full Name:

Smith, Abe

Contact Information

Company Name: Dpty Dir Support, MS63310B
Address: Denver Fed. Center 6 kipling BLVD
City: Denver
State: CO
Zip: 80225-0165
Country: -
Phone Number: 303-231-3333
Fax Number: -
Email Address: SmithA@bigo&g.com

Help



Office of Natural Resources Revenue

Application Level Help

The eCommerce Reporting website provides three levels of help: Application Level, Page Level and Field Level.

Help

Application Level- This level of help is available on the main navigation bar and can be accessed at all times.

For help regarding all aspects of the eCommerce Reporting website refer to the links in the following list:

- [Document List - Help](#)
- [Electronic Reporting Contacts](#)
- [Electronic Reporting Policies](#)
- [Frequently Asked Questions](#)
- [MMS-2014 Document - Help](#)
- [OGOR Document - Help](#)
- [ONRR Home Page](#)
- [ONRR Feedback Page](#)
- [PASR Document - Help](#)
- [Reporter Handbooks](#)
- [Upload a CSV or Fixed-Width File](#)
- [What's New at ONRR](#)
- [Why Report Electronically?](#)

Each bullet item is linked to areas that provide further details regarding items or issues in question.

For more instructions on how to use the eCommerce website, please download a copy of the [eCommerce Reporting Website – User Guide](#). This guide provides step-by-step instructions for each feature of the website. It explains the purpose and function of button commands and how to use any new functions that have been added as updates to the website.

Help

Page Level- this is available as a "Help" button located at the top of many pages within the eCommerce Reporting website. Once the "Help" button is clicked, a new window opens displaying useful information pertaining to that particular page.

To use Page Level Help:

1. Click the "Help" button on the page where help is needed.



Help (cont.)

- Field Level Help** **Field Level** - this is not available on all pages but is available for all fields within the 2014, PASR and OGOR documents. The “Field Help” button is located at the top of each one of these document pages.

To use field level help:

1. Click on a desired field.
2. Then click the “Field Help” button.
3. A new window opens and displays information pertaining to that particular field.

Update Registration Information:

To update any missing or incorrect registration information you must contact the BOEMRE Help Desk. Information cannot be manually updated in the Registration Information page.

BOEMRE Help Desk:

Direct 303-231-3333

Toll Free: 877-256-6260

Email: BOEMREHelpDesk@boemre.gov



Known Issues



Office of Natural Resources Revenue

- [Documents List](#)
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- [Help](#)
- [Known Issues](#)**
- [Feedback](#)
- [Log Out](#)

[Home](#) » [Known Issues](#)

Known Issues Currently Being Addressed

Date	Description	Resolution Status	Affected Function
5/15/2014 12:00:00 AM	Test to make sure it still works		Ecommerce in General
7/3/2013 12:00:00 AM	This is a test of the Known Issues Page		OGOR and PASR Error Correction
6/24/2013 12:00:00 AM	This is a test		Royalty Error Correction

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[e-Statement of Accounts](#) | [Lease Account Balance](#) | [EMARF Forms](#) | [Financial Reports & History Reports](#)

Last updated 21 January 2015

This window is for viewing current issues that are affecting the eCommerce website.



Feedback



Office of Natural Resources Revenue

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[Upload File](#)

[Upload History](#)

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[Help](#)

[Known Issues](#)

[Feedback](#)

[Home](#) » [Feedback](#)

Tell Us What You Think of Our Site

[Provide Feedback](#)

Name:

Smith, A.

From:

SmithA@bigo&g.com

Feedback: (Required)

Max 4000 characters



eCommerce - Electronic Reporting

- **Customer Support (Help Desk)**

Email: BSEE BOEM ONRR Enterprise IT Service Desk: EnterpriseITServiceDesk@bsee.gov

Phone: 1 (877) 256-6260 or (303) 231-3333

- **eCommerce Internet address**

<https://onrrreporting.onrr.gov>





Documents List Page



Office of Natural Resources Revenue

- Documents List
- Registration Information
- Upload File
- Upload History
- Rental Information
- Help
- Known Issues
- Feedback
- Log Out

Home » Documents List

You are currently logged on as Reporter.

- New 2014
- New CMP-2014
- New OGOR
- New PASR
- Help

Filter Options

Document Type: Status: Starting Date: Ending Date:

User ID: Report ID: CMP Status:

Report Documents

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	CMP Status	Last Update (ET)	Edit / Display	Print	Copy		Delete	Export
OGOR	450287	SMITHA	K0000		OPEN		9/29/2014 1:53:13 PM	<input type="button" value="Edit"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>	<input type="button" value="Delete"/>	CSV Fixed
OGOR	448848	SOLAASG		Test	OPEN		9/25/2014 12:03:51 PM	<input type="button" value="Edit"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>	<input type="button" value="Delete"/>	CSV Fixed
OGOR	450034	EICHERB		Rules Engine 11759R Modified	SENT		9/19/2014 9:04:22 AM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	450036	EICHERB		Rules Engine 11759R Replace	SENT		9/19/2014 9:04:14 AM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	449930	SOLAASG		Special Charaters Upload Test	OPEN		9/15/2014 11:26:17 AM	<input type="button" value="Edit"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>	<input type="button" value="Delete"/>	CSV Fixed
OGOR	449871	EDLERC		Rules Engine VERIFY 11757	SENT		9/12/2014 3:01:13 PM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	449792	EICHERB		Rules Engine 11757R Replace	SENT		9/12/2014 2:03:01 PM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	449885	EICHERB		Rules Engine 11759R Modify	SENT		9/12/2014 2:02:39 PM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	449886	EICHERB		Rules Engine 11759R Replace	SENT		9/12/2014 2:02:11 PM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	449454	EDLERC		Rules Engine Replace 11757	SENT		9/11/2014 2:27:03 PM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	448505	EDLERC		Rules Engine Replace 11004 Off	SENT		9/11/2014 1:10:03 PM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	448724	EDLERC		Rules Engine Replace 11759	SENT		9/11/2014 12:35:17 PM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	449735	EICHERB		Rules Engine 11757R Modify	SENT		9/11/2014 11:50:20 AM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	448526	EICHERB		Rules Engine Replace 11543	SENT		9/10/2014 1:39:38 PM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed
OGOR	449466	STAFFORV		Rules Engine Replace 11759	SENT		9/10/2014 12:56:22 PM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/>	<input type="button" value="Copy Specific"/>		CSV Fixed

123456

eCommerce removes **sent** data from the Document List every six months. 21



Documents List

Editing and Other Options

Report Documents

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	Last Update (ET)	Edit / Display	Print	Copy	Delete	Export	
OGOR	2597	SMITHA	K0000		OPEN	2/22/2011 1:21:33 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Fixed

- Edit - Allows open documents to be edited
- Print - Prints out selected Report ID
- Copy All - Creates an exact copy of Report ID
- Copy Specific - Copies a specific lease(s) within the file
- Delete - Deletes selected Report ID from Documents List
- Export - Allows selected Report ID to be archived in .csv or fixed file formats



Creating a New OGOR



Office of Natural Resources Revenue

- Documents List
- Registration Information
- Upload File
- Upload History
- Help
- Feedback
- Log Out

[Home](#) » [Documents List](#) ←

- New 2014
- New CMP-2014
- New OGOR
- New PASR
- Help

Click the New OGOR button to generate a new OGOR.



Creating a New OGOR (cont.)

Select Operator Number under Header Data and enter Operator Assigned Doc. Name, Report Type, Lease/Agree Number, and Production Month.



Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Rental Information | Help | Known Issues | Feedback | Log Out

Home » Documents List » OGOR

Save | Override | Print | Validate | Help | Field Help | Cancel | Send

Seconds until next auto-save: 260 eCommerce Auto Save Feature

General Report Information
 Report ID: 2598 Report Status: Open Override Status: No override request

Header Data

ONRR Operator Number:* K8500
 Operator Name: Big Oil
 Operator Assigned Doc. Name:* 1/2012 Manning Unit ← Allows 29 alpha numeric characters

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
<input type="checkbox"/>	> 1	Original	<input type="text"/>	<input type="text"/>	12 2010	<input type="text"/>	<input type="text"/>	Print Lease	A B C

Note: It is highly recommended that operators enter well name, L/A numbers, production month/year or other specifics in the Operator Assigned Doc. Name for easy retrieval.



Add Lines for Lease/Agreement

Select Add Lines to add more L/A on the file.

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
<input type="checkbox"/>	>	1	Original	5250055940		12	2010		

Calculate Totals For All Leases

Line Commands

Copy Delete **Add Lines** 1 Go To 1 #Lines to Display: 25

Line Added

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
<input type="checkbox"/>	>	1	Original	5250055940		12	2010		
<input type="checkbox"/>	>	2	Original			12	2010		

Calculate Totals For All Leases

Line Commands

Copy **Delete** Add Lines 1 Go To 1 #Lines to Display: 25

To Copy/Delete a line, check Select Line box and choose either Copy or Delete.

Creating a New OGOR (cont.)

OGOR Header

Home » Documents List » OGOR

Save Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 285

General Report Information

Report ID: 108789 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Header Data

ONRR Operator Number:*

Operator Name:

Operator Assigned Doc. Name:*

ONRR Operator Number

You may only use an assigned operator number from the drop-down menu.

Operator Assigned Doc Name

You must enter a document name for your use.

Lease, Unit or Communitization Number

You must enter data in either the **ONRR Lease/Agree Number** or the **Agency Lease/Agree Number** field.

OGOR Report Lease Lines

Report Type

Original/Modify/Replace

Production Month

Use the drop-down menu.

Select Line	Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
<input type="checkbox"/>	> 1	Original ▾	<input type="text"/>	<input type="text"/>	01 ▾ 2012 ▾	<input type="text"/>	<input type="text"/>	Print Lease	A B C

Calculate Totals For All Leases

Note: Field, unit, and Participating Area names are not required on the OGOR; however, the operator can use the Operator Lease/Agree Number or Name fields to identify the property.



Creating a New OGOR (cont.)

Select "A" from Display Part list.

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
<input type="checkbox"/>	>	1	Original ▾	5250055940		12 ▾ 2010 ▾			Print Lease (A) (B) (C)

Calculate Totals For All Leases

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25 ▾

What were the statuses, production/injection volumes, and number of production days for all of the wells on this lease or agreement?

OGOR PART A: Enter API Well Number, Prod. Interval, Well Status, Days Produced, and Oil/Cond., Gas and Water Production/Injection Volumes.

Enter a separate line for each API well number on this lease or agreement.

PART A Well Production

OGOR-A

General Report Information

Report ID: 108789 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month:
ONRR Lease/Agreement Number: Operator Name:
Agency Lease/Agreement Number: Operator Lease/Agreement Number:
ONRR Operator Number: Operator Lease/Agreement Name:

Action Code
Add - Original/Replace
Add/Delete - Modify

Production Volumes
Report formation production only in whole numbers (round accordingly).

Operator Well Number

Well Status*
Appendix H

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	>	1	Add ▾			▾	▾	▾	0	0	0	0	0

API Well Number & Producing Interval

12 Numerical characters, Appendix F

1 Alpha/2 Numerical characters, Appendix G

Days Produced
May not be greater than days in month

Injection Volumes
Report injection volumes

Line Commands

Copy Delete **Add Lines** 1 Go To 1 #Lines to Display: 25 ▾

Select Add Lines if you need to report additional wells on the lease/agreement.

***Note: Use the drop-down menu for your well status.**

Offshore must use "Well Shut-in Reason" and "Well Action" drop-down menus for any shut-in well.



PART A Well Production (cont.)

OGOR PART A - Well Status drop-down box

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes	
<input type="checkbox"/>	>	1	Add	300432034600	S01	1-1	08-POW			30	5000	1000	100	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lin 25

Total Volume

Total Volume	Oil	Gas	Water
Production	5,000	1,000	100
Injection	0	0	0

Authorization Contact/Comments

Contact Name: Smith, Abe
Phone Number: 303-333-3333
Extension:
Date (MMDDYYYY)*: 2/22/2011
Comments:

Appendix H

Contact information must be entered in order to validate.



PART B Product Disposition

Home » Documents List » OGOR » OGOR Part A - Well Production

Seconds until next auto-save: 85

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Seconds until next auto-save: 295

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Lease Information

Report Type:	Original	Production Month:	122010
ONRR Lease/Agreement Number:	5250055940	Operator Name:	Big Oil
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	
ONRR Operator Number:	K8500	Operator Lease/Agreement Name:	

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
No Rows Returned										

Line Commands

3 1 #Lines to Display: 25

Select Add Lines to enter disposition of production information.

PART B Product Disposition (cont.)

OGOR-B

General Report Information

Report ID: 108789 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original

ONRR Lease/Agreement Number:

Agency Lease/Agreement Number:

ONRR Operator Number:

Metering Point *
May be completed if
Disp. code indicates
Sales (01, 05, 09 or 16)
or Transfers (11 or 12).

Disposition Codes
Appendix I

Production Month:

Operator Name:

Operator Lease/Agreement Number:

Operator Lease/Agreement Name:

Gas Plant **
Must be completed for
all Transfer Disposition Codes
(Disp. Codes 11 and 12)

API Gravity/BTU
Enter API Gravity if oil
production is sold as a direct
sale or transferred from the
lease. Enter BTU for gas if
Disposition Code is 11 or 12.

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>	1	Add				0.0	0	0	0	0

Action Code
Appendix D

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Disposition Volumes
Total volumes must match
OGOR-A volumes.

* Note: Use of the Metering Point Number is optional but encouraged for onshore. It is required for offshore.

** Note: List of gas plants for both onshore and offshore is available on the www.onrr.gov website.



PART B Product Disposition (cont.)

OGOR PART B: Enter Disp. Code, API Gravity or BTU, and Disposition Volumes of Oil/Cond., Gas and Water.

General Report Information

Report ID: 2600 Report Status: Open Override Status: Saved

Lease Information

Report Type: Original Production Month: 122010
ONRR Lease/Agreement Number: 5250055940 Operator Name: Big Oil
Agency Lease/Agreement Number: Operator Lease/Agreement Number:
ONRR Operator Number: K8500 Operator Lease/Agreement Name:

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>	>	1	Add	01		65.0	0	5000	0	0
<input type="checkbox"/>	>	2	Add	27		0.0	0	0	0	100
<input type="checkbox"/>	>	3	Add	01		0.0	1350	0	1000	0

Line Commands

 1 1 #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 5,000 Total Gas/Condensate Disposition Volume: 1,000 Total Water/Condensate Disposition Volume: 100

Note: Each product requires a separate disposition line to process. Report the disposition of production of the volumes reported on OGOR Part A. 32



PART C Inventory

Home » Documents List » OGOR » OGOR Part A - Well Production

Seconds until next auto-save: 85

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Seconds until next auto-save: 295

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Lease Information

Report Type:	Original	Production Month:	122010
ONRR Lease/Agreement Number:	5250055940	Operator Name:	Big Oil
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	
ONRR Operator Number:	K8500	Operator Lease/Agreement Name:	

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
No Rows Returned										

Line Commands

#Lines to Display:

PART C Inventory (cont.)

OGOR PART C: Enter Prod. Code, API Gravity, Beginning Inventory, Production, Sales, Adj. Code, Adj. Volume and Ending Inventory.

General Report Information

Report ID: 108789 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month:
 ONRR Lease/Agreement Number: Operator Name:
 Agency Lease/Agreement Number: Operator Lease/Agreement Number:
 ONRR Operator Number: Operator Lease/Agreement Name:

Beginning inventory must match last month's ending inventory total for EACH facility. If reporting a new tank or new operator, beginning inventory must be zero. Use appropriate adjustment code to add inventory.

Action Code Appendix D

Product Code Appendix L

API Gravity
 Only required if reporting Sales (BBL)

Adjustment Code Appendix I

Product Sales From Facilities

Select Line	Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
<input type="checkbox"/>	1	Add				0.0	0	0	0		0	0

Inventory Storage Point & Metering Point *
 Mandatory for Offshore Operators

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

$$\text{Beg Inv} + \text{Prod} - \text{Sales} + / - \text{Adj} = \text{End Inv}$$

*** Note: Use of the Inventory Storage Point Number and the Metering Point Number for onshore are optional (though encouraged), but are required for offshore.**



PART C Inventory (cont.)

OGOR PART C – Adj. Code drop-down box

Home » Documents List » OGOR » OGOR Part A - Well Production

Seconds until next auto-save: 85

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Select Line	Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
<input type="checkbox"/>	1	Add				0.0	0	0	0		0	0

Line Commands: 1 1 #Lines to Display: 25

Total Volume

Beginning Inventory:	Production:	Sales:	Adjustment Volume:	Ending Inventory:
0	0	0	0	0

Authorization Contact/Comments

Contact Name: Smith, Abe
Phone Number*: 303-333-3333
Extension:
Date (MMDDYYYY): 2/22/2011
Comments:

Comments: Use this section to describe why an adjustment code was used.

Appendix I

03
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05
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16
20 Calculate Totals
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24
28
29
32
42
43
44
45
46
47
49
51

All Adjustment Code descriptions can be found in the *Minerals Production Reporter Handbook* or within the Field Help section in eCommerce.



Calculating Totals

Lease Information

Report Type: Replace Production Month: 122010
ONRR Lease/Agreement Number: 5250055940 Operator Name: Big Oil
Agency Lease/Agreement Number: Operator Lease/Agreement Number:
ONRR Operator Number: K8500 Operator Lease/Agreement Name:

Product Sales From Facilities

Select Line	Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
<input type="checkbox"/>	>	1	Add	01		52.1	100	5000	4000	32	-10	1090

Line Commands

1 1 #Lines to Display: 25

Total Volume

Beginning Inventory: 100 Production: 5,000 Sales: 4,000 Adjustment Volume: -10 Ending Inventory: 1,090



OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
<input type="checkbox"/>	>	1	Original	5250055940		12 2010			Print Lease <input type="button" value="A"/> <input type="button" value="B"/> <input type="button" value="C"/>

Totals can be calculated individually on Parts A, B, or C and for all reports reflected under OGOR Report Lease Lines by selecting Calculate Totals for All Leases.



Save and Validate



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Save Report A B Override Print Validate Help Field Help Cancel Send

Select Save on any screen to save the document as is.



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Save Report A B Override Print **Validate** Help Field Help Cancel Send

Select Validate prior to submission of the OGOR. If any warning or fatal errors exist, they will be displayed upon validating the OGOR.



Validation Results

Warning Codes will allow an OGOR to be submitted; however, verify your data. Error Code (Fatal) messages must be corrected prior to submission.

Validation Results

General Report Information

Report ID: 450420 Report Status: Open Override Status: No override request Validation Status: **Completed**

Date	Lease Number	Location	Error Code	Message
08/2014	M490525470	Lease #: 1	11001	Report period must be less than current processing date
08/2014	M490525470	Lease #: 1	11020	Authorization date must be less than the current processing date or receipt date
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	490	Action Code is a required field
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	491	API Well Number is a required field
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	492	Prod Interval is a required field
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	493	Well Status is a required field
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	494	Days Produced is a required field
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	11035	Action code invalid for report type
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	11273	Days produced must be numeric

Date	Lease Number	Location	Warning Code	Message
08/2014	M490525470	Lease #: 1 Line #: 1 for Part A	11260	Well not found in Database

NOTE: Warning Error 11030 for inventory – If reporting a new L/A or operator change, you must enter zero for the beginning inventory. Enter an adjustment code and volume on OGOR-C to identify inventory received from previous L/A or operator.



Common eCommerce Edits

- **11013 (E)** — An original document already exists for this report period.
- **11011 (E)** — Original document from previous report period is in suspense.
- **11016 (E)** — Original doc does not exist for this L/A and report period.
- **11017 (E)** — Original doc not allowed for date greater than L/A termination date.
- **11030/11050 (W)** — Beginning inventory total must match ending inventory total from prior report period.
- **11037 (W)** — Add line already exists on this document or a document in staging.
- **11250 (E)** — Cannot report abandoned well.

E = Fatal Error W = Warning Error



Common eCommerce Edits (cont.)

- **11252 (E)** — Well Code must be 15 (ABD) for this report period.
- **11259 (W)** — Well not active for given L/A and report period.
- **11260 (W)** — Well not found on database.
- **11286 (W)** — Well status different from that in Reference Data.
- **11525 (E)** — BTU must be entered for given disposition/product combination.
- **11527 (W)** — Future Well Operator exists – cannot update Well Operator through OGOR validation.
- **11545 (E)** — Cannot create or submit multiple OGORs on the same day for the same Operator ID, Lease/Agreement and Report Month.



Send

Validation Results

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

There are no warnings.

There are no errors.

Your document is valid and can now be sent.

Windows Internet Explorer

I am authorized to report for this Reporter and certify that the electronic data transmitted is valid, accurate, complete and accept responsibility for such data as outlined in the ONRR, Electronic Reporting Policies under section Enforceability which can be found at <http://www.onrr.gov/FM/ElecComm/ERG.htm>.

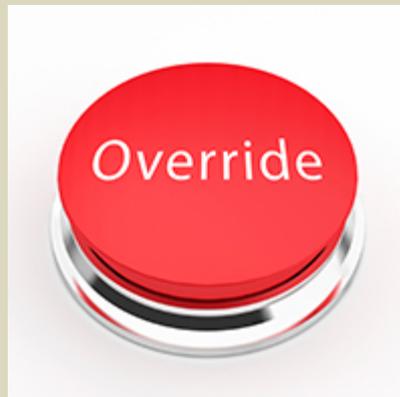
When sent, the selected Report ID will display on the Documents List with a SENT status.

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	Last Update (ET)	Edit / Display	Print	Copy	Delete	Export
OGOR	2598	SmithA	K8500	DEC10 5250055940 Well #1	SENT	11/22/2011 5:18:50 PM	<input type="button" value="Display"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/> <input type="button" value="Copy Specific"/>		CSV Fixed



Override

Prior to submitting an override request, contact your ONRR Error Correction contact to verify the error warrants an override. You may be required to submit additional override documentation.





Override (cont.)



Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Rental Information | Help | Known Issues | Feedback | Log Out

Home » Documents List » OGOR

Save | **Override** | Print | Validate | Help | Field Help | Cancel | Send

Select Override and complete the Justification and Requester Telephone number fields. Click on Save and submit the override request.

OGOR Overridable Errors

Report | Submit | Save | Print | Help

General Report Information

Report ID: 2600 | Report Status: Open | Override Status: No override request

Override Request

In the Justification box, type a detailed reason for your override request. If you have additional information pertaining to your request, please attach to a separate email and send to: ONRR_eCommerceOverride_Approval-OGOR@onrr.gov

Justification: *

Requester Name:

Requester Telephone: *

OGOR Report Lease Lines

Line #	Report Type*	ONRR Lease/Agree Number*	Agency Lease/Agree Number*	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name
No Rows Returned						



Override (cont.)

Home » Documents List » OGOR » Override

OGOR Overridable Errors

[Report](#) [Submit](#) [Save](#) [Print](#) [Help](#)

General Report Information

Report ID: 2598 Report Status: Open Override Status: No override request

Override Request

In the Justification box, type a detailed reason for your override request. If you have additional information pertaining to your request, please attach

ONRR_eCommerceOverride_Approval-OGOR@onrr.gov

testing over ride function: Btu out of range.

Justification: *

Requester Name: Smith, Abe

Requester Telephone: * 303-333-3333

OGOR Report Lease Lines

Line #	Report Type*	ONRR Lease/Agree Number*	Agency Lease/Agree Number*	Production Month*	Operator Lease/Agree Number	Operator Lease/
1	Original	7940008190	SW819	102010	SW819	

- Lease #: 1 Line #: 2 for Part A - Well status different from that in Reference Data
- Lease #: 1 Line #: 1 for Part B - Quality Btu is not within the acceptable range

All fields are required to process the override request.



Override (cont.)

Once the override request has been approved or denied, the status will change from Pending to Approved or Denied.

Click on Override.

The screenshot shows a web application interface with a navigation bar at the top containing 'Documents List', 'Registration Information', 'Upload File', and 'Upload History'. Below the navigation bar is a breadcrumb trail: 'Home » Documents List » OGOR'. A red arrow points from the text 'Click on Override.' to the 'Override' button. Below the breadcrumb trail are five buttons: 'Override', 'Print', 'Help', 'Field Help', and 'Cancel'. Below the buttons is a section titled 'General Report Information' with the following data: 'Report ID: 3952', 'Report Status: Open', and 'Override Status: Denied'. The 'Override Status: Denied' text is circled in red. Below this section is a partially visible section titled 'Header Data'.



Override (cont.)

If the override request is approved, click Report, validate and send the OGOR.

Home » Documents List » OGOR » Override

OGOR Overridable Errors

[Report](#) [Print](#) [Help](#) [Unlock](#)

General Report Information

Report ID: 3952 Report Status: Open Override Status: Denied

Override Request

The screenshot shows a web interface for OGOR Override. At the top, there is a breadcrumb trail: Home » Documents List » OGOR » Override. Below this, there is a section titled 'OGOR Overridable Errors'. Underneath, there are four buttons: Report, Print, Help, and Unlock. Below the buttons, there is a section titled 'General Report Information' which displays 'Report ID: 3952', 'Report Status: Open', and 'Override Status: Denied'. At the bottom, there is a section titled 'Override Request'. A red arrow points from the top left towards the 'Report' button, and another red arrow points from the bottom center towards the 'Unlock' button.

If the override request has been denied, click Unlock and then go to the Report and fix the errors, revalidate, and request a second override or send the OGOR.



Office of Natural Resources Revenue

.CSV Files

```
H1,OGOR,O,102001,N2601,TENNESSEE PETROLEUM,14-08-0001-3261A,WLAKER  
UNIT CARBON PA,891003261A,,,,,  
LA,0001,A,151030086000,S01,BRANCH 1,03,28,,,,,20000,,,,  
LA,0002,A,151030086900,S01,BRANCH 2,08,28,3000,2000,75,,,,,  
LA,0003,A,151030087300,S01,BRANCH 3,08,28,6500,4000,150,,,,,  
LA,0004,A,151030087500,S01,GRAY 1,08,28,5000,3500,100,,,,,  
LA,0005,A,151030089000,S01,GRAY 2,08,28,4000,2700,90,,,,,  
LA,0006,A,151030089100,S01,GRAY 3,1361,,,,,  
LB,2001,A,10,,,,,18500,,,,,  
LB,2002,A,11,30151030076,02151030001,,1053,,6000,,,,,  
LB,2003,A,11,30151030077,02151030001,,1043,,6200,,,,,  
LB,2004,A,13,,,,,-9928,,,,,  
LB,2005,A,14,,,,,9828,,,,,  
LB,2006,A,20,,,,,100,,,,,  
LB,2007,A,27,,,,,415,,,,,  
LC,3001,A,01,01151030019,20151030005,309,200,9500,290,11,-  
9110,300,,  
LC,3002,A,01,01151030020,20151030006,309,1000,9000,18150,13,9100,9  
50,,  
T1,15,BILL GRAY,6155556455,,12052001,,,,,  
T2,10172 MCF INJECTED FROM OFF LEASE SOURCES; 10 BBL  
SPILL,,,,,  
T3,18500,12200,115,,2000,,18500,12200,115,1200,18500,18440,-  
10,1250  
TR,1,,,,,
```



Create .csv File

Instructions and Format for the .csv file can be found at
<http://www.onrr.gov/ReportPay/PDFDocs/CsvogorREV.pdf>

- Comma Separated Value (CSV) files are first created in an Excel spreadsheet then saved as a CSV file type.
- All data entry is done in the Excel spreadsheet.
- Once a CSV file is saved, you will have two files - one with an .xls extension, the other with a .csv extension.
- **NEVER open or double-click the .csv file in Excel!** Always make your corrections in your original Excel file, and then resave it to a CSV file.
- If you need to view the CSV file, view it in a text reader, such as WordPad.
- If you open the .csv file in Excel, you will lose ALL of the formatting from the Excel file.



Create .csv File (cont.)

Format Requirements

All record fields must comply with the following requirements:

- ✓ The file name must end with a .csv extension.
- ✓ Commas must separate all fields. Fields that are blank still require a comma to delimit their position. A comma is not required after the last field of a record.
- ✓ Multiple documents can be present in a single file. Headers and Trailers separate the documents.
- ✓ Each document must begin with Record Type H1 and end with Record Type TR. The maximum number of combined LA, LB and LC lines is 50,000 per document. **Do not use blank lines between multiple documents in a single file.**
- ✓ You must have at least one Record Type LA, LB or LC. The combination of Record Types you use depends on your particular reporting situation.

(See Minerals Production Reporter Handbook, Rel 2.0 for more information.) 49



Create .csv File (cont.)

Format Characteristics

- ✓ In the Maximum Width column, “X” equates to alpha-numeric characters and “9” equates to numeric digits. The number enclosed in parentheses () is the number of characters/digits allowed for that specific field.
- ✓ Use MMYYYY formatted as text for dates.
- ✓ Do not use quotation marks (“”) or apostrophes (’).
- ✓ Right justify numeric fields. Do NOT add leading zeros. Leading zeros will be added during the conversion process where needed.
- ✓ When properly formatted, fields that have been defined as text will be automatically left justified. Text fields must be correctly formatted to account for legitimate leading zeros (e.g., Product Code must be “02” not “2”).
- ✓ API Gravity should be reported with no decimals (e.g., 35.6 should be reported as 356).
- ✓ The OGOR-B line numbers need to start as 2001 and OGOR-C line numbers need to start with 3001.

Record Type H1 – Header (one line)

Record Type LA – Detail

Record Type LB – Detail

Record Type LC – Detail

Record Type T1 – Trailer (one line)

Record Type T2 – Trailer (one line) (optional)

Record Type T3 – Trailer (one line) (optional)

Record Type TR – Trailer (one line)



Create .csv File

Record Type

OGOR A

OGOR B

OGOR C

Status/Reason Code

Line Count, Contact Name, Phone #, Ext, Auth Date

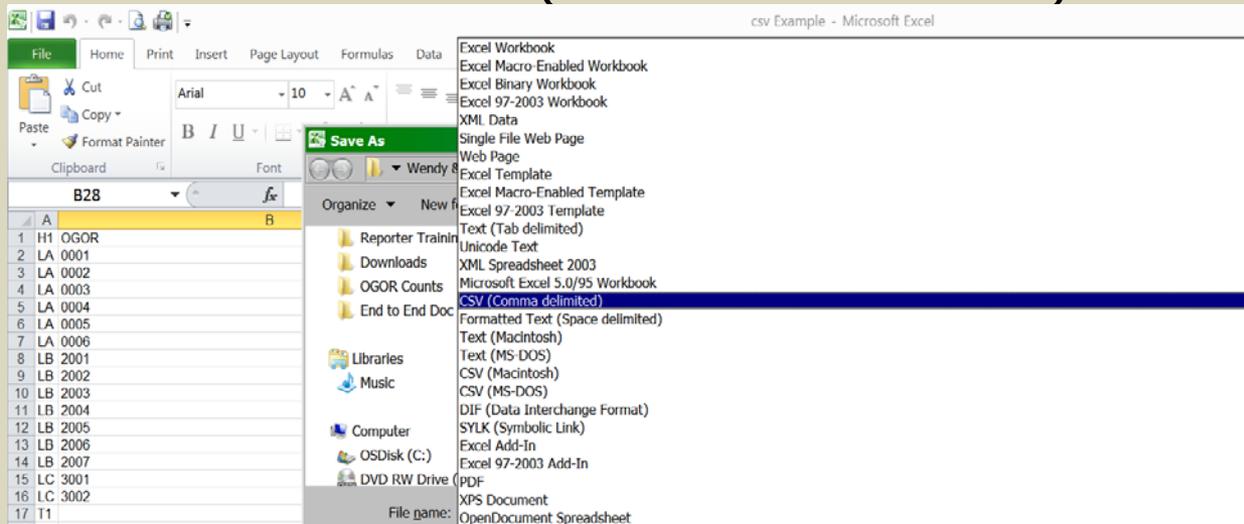
Trailer Record (TR) and Document Count

	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	H1 OGOR	O	102001	N2601	TENNESSEE PETROLEUM	14-08-0001-3261A	WLAKER UNIT CARBON PA	891003261A						
2	LA 0001	A	151030086000	S01	BRANCH 1	03		28			20000			
3	LA 0002	A	151030086900	S01	BRANCH 2	08		28	3000	2000	75			
4	LA 0003	A	151030087300	S01	BRANCH 3	08		28	6500	4000	150			
5	LA 0004	A	151030087500	S01	GRAY 1	08		28	5000	3500	100			
6	LA 0005	A	151030089000	S01	GRAY 2	08		28	4000	2700	90			
7	LA 0006	A	151030089100	S01	GRAY 3	1361								
8	LB 2001	A	10					18500						
9	LB 2002	A	11	30151030076	02151030001		1053		6000					
10	LB 2003	A	11	30151030077	02151030001		1043		6200					
11	LB 2004	A	13						-9928					
12	LB 2005	A	14						9828					
13	LB 2006	A	20						100					
14	LB 2007	A	27										415	
15	LC 3001	A	01	01151030019	20151030005		309	200	9500	290	11	-9110	300	
16	LC 3002	A	01	01151030020	20151030006		309	1000	9000	18150	13	9100	950	
17	T1		15 BILL GRAY	6155556455		12052001								
18	T2	10172 MCF INJECTED FROM OFF LEASE SOURCES; 10 BBL SPILL												
19	T3	18500	12200	115		2000		18500	12200	115	1200	18500	18440	-10 1250
20	TR	1												

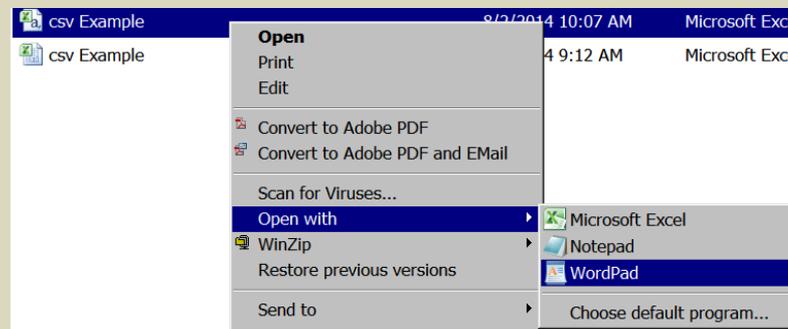


Create .csv File (cont.)

Save As .csv (Comma delimited)



If you need to edit after .csv is created, open with a text reader such as WordPad to preserve formatting, or open the Excel file and re-save as a .csv after editing is completed.





Upload File



Office of Natural Resources Revenue

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[Upload Report Document](#)

To upload a report file from your local computer, click the "Select" button and choose a file.

For faster delivery of multiple reports, compress them into one zip file prior to upload. The system will automatically detect the file type and process accordingly.

Report Files (.csv, .txt, and .zip formats only)

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[e-Statement of Accounts](#) | [Lease Account Balance](#) | [EMARF Forms](#) | [Financial Reports & History Reports](#)

Last updated 21 January 2015

NOTE: Only .csv, .txt, and .zip formats are accepted file types to upload into eCommerce.

*** .edi or .doc files must be converted to the .txt file format in order to upload.**

Uploading a File into eCommerce



Office of Natural Resources Revenue

Documents List | Registration Information | **Upload File** | Upload History | Help | Feedback | Log Out

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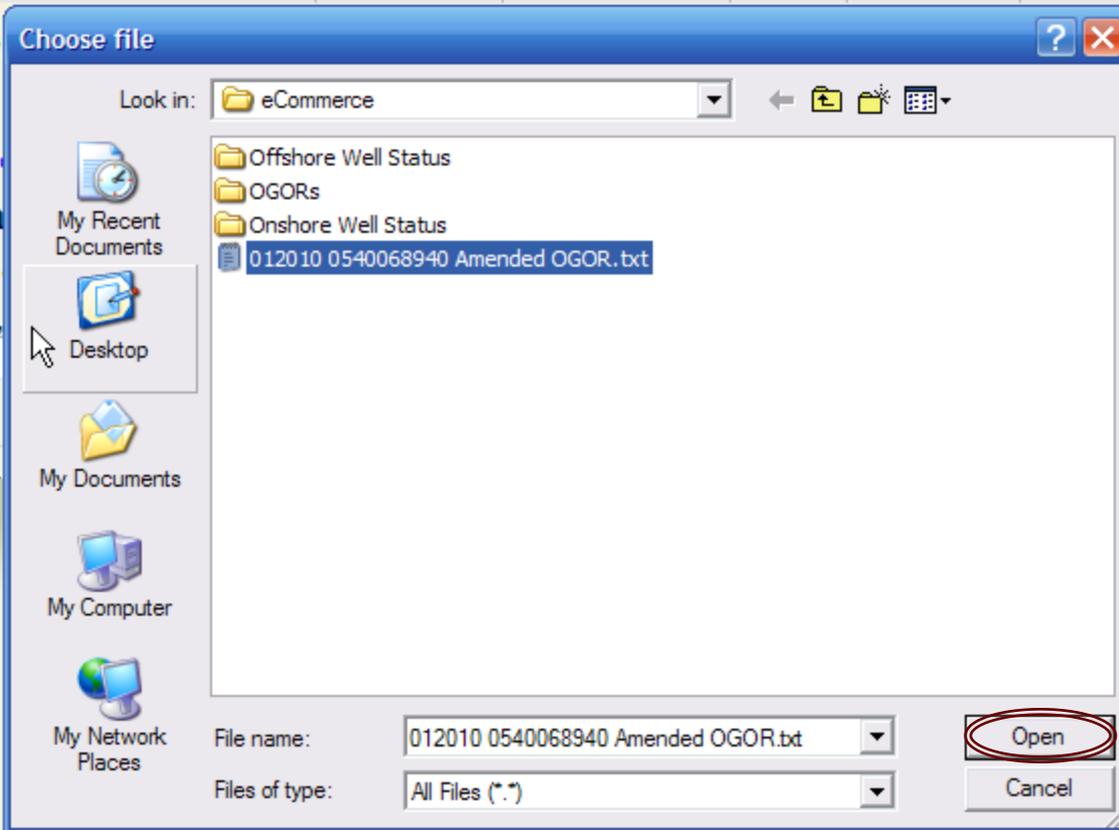
Help

Upload Report Do

To upload a

For faster delivery

Report Files (.csv,



and choose a file.

the file type and process accordingly.

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Select file and click Open.



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[Upload Report Document](#)

To upload a report file from your local computer, click the "Select" button and choose a file.

For faster delivery of multiple reports, compress them into one zip file prior to upload. The system will automatically detect the file type and process accordingly.

Report Files (.csv, .txt, and .zip formats only)

File successfully uploaded. Click on the Upload History tab to see the status of the file processing.

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Last updated 21 January 2015

When you upload a correct .csv file, you'll get this message.



Uploading a File into eCommerce

Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Rental Information | Help | Known Issues | Feedback | Log Out

Home » Upload History

Help

Status Legend

Uploaded: The file has successfully loaded onto the servers.
Pending: The file is waiting for format validation processing.
Processing: The file is being validated for format requirements.
Completed: The file successfully passed format validation and a report has been created. The new report can be viewed in the Documents List.
Error: The file has failed format validation. Click on the status to view format errors.

Upload History

File Name	Report Type	Status	Uploaded By	Upload Date(EST)	File Size	Import Start	Import End	Report ID
2840989420.csv		Error	GIBSONJA	10/7/2014 7:46:29 AM	3511	10/7/2014 7:46:39 AM		

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e-Statement of Accounts | Lease Account Balance | EMARF Forms | Financial Reports & History Reports

Last updated 25 June 2014

File was successfully uploaded. Click on the Upload History tab to review the status of the uploaded file.

Uploading Status in eCommerce



Office of Natural Resources Revenue

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Home » Documents List

You are currently logged on as Reporter.

[New 2014](#) | [New CMP-2014](#) | [New OGOR](#) | [New PASR](#) | [Help](#)

[Current Upload Status](#)

File Name	Report Type	Status	Uploaded By	Upload Date (EST)	Import Start	Import End	Report ID
2840989420.csv		Error	SMITHA	10/7/2014 7:46:29 AM	10/7/2014 7:46:39 AM		

Filter Options

Document Type: Status: Starting Date: Ending Date:

User ID: Report ID: CMP Status:

Report Documents

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	CMP Status	Last Update (ET)	Edit / Display	Print	Copy		Delete	Export
OGOR	450287	SMITHA	K0000		OPEN		9/29/2014 1:53:13 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Fixed

Another method to determine uploaded file status is to return to the Documents List. Newly uploaded files will display under Current Upload Status as well as under Report Documents.



eCommerce Functions - Copy All



Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Help | Feedback | Log Out

Home » Documents List

New 2014 | New CMP-2014 | New OGOR | New PASR | Help

Filter Options

Document Type: All | Status: All | Starting Date: 9/24/2010 | Ending Date: | Redisplay List

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	Last Update (ET)	Edit / Display	Print	Copy	Delete	Export	
OGOR	3315	SmithA	K0000	1/2012 Manning Unit	OPEN	2/25/2011 4:03:11 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Feed
2014	3337	SmithA	K0000	40000	OPEN	2/25/2011 4:01:38 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Feed
OGOR	3266	JohnsonAB	K0000	10/2011 Denver Unit	OPEN	2/25/2011 3:45:47 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Feed
OGOR	3226	SmithA	K0000	9/2011 Broncos Unit	OPEN	2/25/2011 3:45:04 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Feed
OGOR	3257	JonesRR	K8500	8/2011 Superbowl Unit	OPEN	2/25/2011 3:42:28 PM	Edit	Print	Copy All	Copy Specific	Delete	CSV Feed

Make a selection from the Document Type and Status drop-down lists, selecting the date range to help narrow your search. Click Redisplay List to find the document you want to copy.



Copy Specific - Multiple Leases

Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History | Help | Feedback | Log Out

Home » Documents List

New 2014 | New CMP-2014 | New OGOR | New PASR | Help

Filter Options

Document Type: All | Status: All | Starting Date: 9/24/2010 | Ending Date: | Redisplay List

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	Last Update (ET)	Edit / Display	Print	Copy	Delete	Export
OGOR	3315	SmithA	K0000	1/2012 Manning Unit	OPEN	2/25/2011 4:03:11 PM	Edit	Print	Copy All Copy Specific	Delete	CSV Filed
2014	3337	SmithA	K0000	#0000	OPEN	2/25/2011 4:01:38 PM	Edit	Print	Copy All Copy Specific	Delete	CSV Filed
OGOR	3266	JohnsonAB	K0000	10/2011 Denver Unit	OPEN	2/25/2011 3:45:47 PM	Edit	Print	Copy All Copy Specific	Delete	CSV Filed
OGOR	3226	SmithA	K0000	9/2011 Broncos Unit	OPEN	2/25/2011 3:45:04 PM	Edit	Print	Copy All Copy Specific	Delete	CSV Filed
OGOR	3257	JonesRR	K8500	8/2011 Superbowl Unit	OPEN	2/25/2011 3:42:28 PM	Edit	Print	Copy All Copy Specific	Delete	CSV Filed

Make a selection from the Document Type and Status drop-down lists, selecting the date range to help narrow your search. Click Redisplay List to find the document you want to copy.



Copy Specific - Multiple Leases (cont.)

[Help](#) [Cancel](#)

General Report Information

Report ID: 448505 Report Status: Sent Override Status: Approved Validation Status: Completed

Order of priority:

1. Checkbox Line Selections (ignores Copy Line and Copy Range textbox values)
2. Copy Line (only used if there are no lines checked – ignores Copy Range values)
3. Copy Range (only used if there are no lines checked and Copy Line is empty)

Header Data

ONRR Operator Number: K8500
 Operator Name: Big Oil
 Operator Assigned Doc. Name: Rules Engine Replace 11004 Off

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number*	Agency Lease/Agree Number*	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	A	B	C
<input type="checkbox"/>	1	Original	0540010730		112010	OCS-G 1073	WEST DELTA 41	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	2	Original	0540010850		112010	OCS-G 1085	WEST DELTA 75	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	3	Original	0540010890		112010	OCS-G 1089	WEST DELTA 90	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	4	Original	0540011060		112010	OCS-G 1106	WEST DELTA 133	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	5	Original	0540012940		112010	OCS-G 1294	SOUTH PASS 62	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	6	Original	0540016090		112010	OCS-G 1609	SOUTH PASS 61	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	7	Original	0540016100		112010	OCS-G 1610	S PASS 65	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	8	Original	0540016140		112010	OCS-G 1614	SOUTH PASS 70	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	9	Original	0540016180		112010	OCS-G 1618	SOUTH PASS 89	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	10	Original	0540016660		112010	OSC-G 1666	MAIN PASS 289	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	11	Original	0540016670		112010	OCS-G 1667	MAIN PASS 290	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	12	Original	0540019010		112010	OCS-G 1901	SOUTH PASS 64	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	13	Original	0540019660		112010	OCS-G 1966	S PASS 65	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	14	Original	0540019670		112010	OCS-G 1967	S PASS 65	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	15	Original	0540021930		112010	OCS-G 2193	MAIN PASS 140	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	16	Original	0540026400		112010	OCS-G 2640	MISSISSIPPI CANYON 148	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	17	Original	0540029680		112010	OCS-G 2968	MISSISSIPPI CANYON 311	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	18	Original	0540040020		112010	OCS-G 4002	GRAND ISLE 33	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	19	Original	0540041260		112010	OCS-G 4126	MAIN PASS 310 (LEASE)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	20	Original	0540042530		112010	OCS-G 4253	MAIN PASS 303	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



Copy Specific - Multiple Leases (cont.)

Select Specific Lines and check A, B, and/or C.

Header Data

K8500

ONRR Operator Number:

Operator Name:

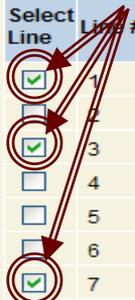
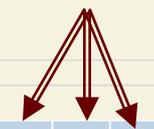
Big Oil

Operator Assigned Doc. Name:

download

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number*	Agency Lease/Agree Number*	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	A	B	C
<input checked="" type="checkbox"/>	1	Original	0540010730		112010	OCS-G 1073	WEST DELTA 41	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	2	Original	0540010850		112010	OCS-G 1085	WEST DELTA 75	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	3	Original	0540010890		112010	OCS-G 1089	WEST DELTA 90	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	4	Original	0540011060		112010	OCS-G 1106	WEST DELTA 133	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	5	Original	0540012940		112010	OCS-G 1294	SOUTH PASS 62	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	6	Original	0540016090		112010	OCS-G 1609	SOUTH PASS 61	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	7	Original	0540016100		112010	OCS-G 1610	S PASS 65	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	8	Original	0540016140		112010	OCS-G 1614	SOUTH PASS 70	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	9	Original	0540016180		112010	OCS-G 1618	SOUTH PASS 89	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	10	Original	0540016660		112010	OSC-G 1666	MAIN PASS 289	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	11	Original	0540016670		112010	OCS-G 1667	MAIN PASS 290	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	12	Original	0540019010		112010	OCS-G 1901	SOUTH PASS 64	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	13	Original	0540019660		112010	OCS-G 1966	S PASS 65	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	14	Original	0540019670		112010	OCS-G 1967	S PASS 65	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	15	Original	0540021930		112010	OCS-G 2193	MAIN PASS 140	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	16	Original	0540026400		112010	OCS-G 2640	MISSISSIPPI CANYON 148	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	17	Original	0540029680		112010	OCS-G 2968	MISSISSIPPI CANYON 311	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	18	Original	0540040020		112010	OCS-G 4002	GRAND ISLE 33	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	19	Original	0540041260		112010	OCS-G 4126	MAIN PASS 310 (LEASE)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	20	Original	0540042530		112010	OCS-G 4253	MAIN PASS 303	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



In preparation for a new OGOR or for prior month's Replace/Modify OGORs



Copy Specific - Multiple Leases (cont.)

Click on Create Form.

Line Commands

Copy Line:
 Copy From Line:
 Copy To Line:

 #Lines to Display: 25

This is the newly created file.

Home » Documents List » OGOR

Seconds until next auto-save: 280

General Report Information

Report ID: 2880 Report Status: Open Override Status: No override request

Header Data

ONRR Operator Number:*
 Operator Name:
 Operator Assigned Doc. Name:*

Enter an Operator Assigned Doc. Name.

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
<input type="checkbox"/>	1	Original	0540010730		11 2010	OCS-G 1073	WEST DELTA 41	Print Lease	A B C
<input type="checkbox"/>	2	Original	0540010890		11 2010	OCS-G 1089	WEST DELTA 90	Print Lease	A B C
<input type="checkbox"/>	3	Original	0540016100		11 2010	OCS-G 1610	S PASS 65	Print Lease	A B C

Line Commands

#Lines to Display: 25

Enter the corrections for each OGOR, validate, and then send the file.



Office of Natural Resources Revenue

OGOR Replace/Modify

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*
<input type="checkbox"/>	>	1	Replace ▾			03 ▾ 2014 ▾

OGOR Report Lease Lines

Select Line		Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*
<input type="checkbox"/>	>	1	Modify ▾			03 ▾ 2014 ▾



Replace OGORs

- Check Replace Report Type from drop-down menu.
- Enter the Production Month/Year you are replacing.
- Enter any corrections or information not previously reported.
- Since a **Replace** report overlays the previously submitted report, all of the data is needed, not just the data being changed.
- The Authorization Date must be later than the date reflected on the original or previously submitted report.



Replace OGORs (cont.)

File Edit View Favorites Tools Help
★ ☆ 🏠 📄 🖨️ 📄 🛠️ 🔍 📄



Office of Natural Resources Revenue

Example of Replace Report

Documents List Registration Information Upload File Upload History Help Feedback Log Out

Home » Documents List » OGOR

Save Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 195

General Report Information

Report ID: 1106 Report Status: Open Override Status: No override request

New Doc Name shows up in Document List

Header Data

ONRR Operator Number*: K8500
Operator Name: Big Oil
Operator Assigned Doc. Name: Edit 11772-orig-new tank



OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
<input type="checkbox"/>	>	1	Replace	0540019010	10 2010			Print Lease	A B C



Calculate Totals For All Leases

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Select Replace from the Report Type drop-down menu.
Enter any changes, validate and send.



Modify OGORs

- A Modify OGOR is a tool that deletes an incorrect line and adds the corrected line.
- The Delete Line must be entered first.
- A Modify OGOR can also be used to report a missing, non-producing well to the OGOR A.



Modify OGORs (cont.)

- Select Modify Report Type from drop-down menu.
- Enter the Production Month/Year you are modifying.
- Enter the corrections for each line containing errors.
- Duplicate the ENTIRE line **EXACTLY** as it was reported on the original or prior document, except use a “D” in the Action Code field.
- Enter the entire corrected or additional lines that were not submitted on the original using an “A” in the Action Code field.
- Make sure that you enter the Delete line before the new Add line. The Delete line must **EXACTLY** match the last accepted line for that production month.



Modify OGORs (cont.)

- To compute totals, subtract all values that have a “D” Action Code and add all volumes that have an “A” Action Code to obtain the sum (can be negative or positive) for the total lines submitted.
- When reporting negative volumes on electronic reporting, do not use brackets. Use a minus sign before the number; i.e., **-1000**.
- Be sure to change the authorization date to the current date.
- Click Calculate Totals to adjust the volume totals.



Modify OGORs (cont.)

Select Modify from the Report Type drop-down menu.



Office of Natural Resources Revenue

- Documents List
- Registration Information
- Upload File
- Upload History
- Rental Information
- Help
- Known Issues
- Feedback
- Log Out

Home » Documents List » OGOR

- Save
- Override
- Print
- Validate
- Help
- Field Help
- Cancel
- Send

Seconds until next auto-save: 260

General Report Information

Report ID: 2600 Report Status: Open Override Status: Saved

Header Data

ONRR Operator Number:* K8500
 Operator Name: Big Oil
 Operator Assigned Doc. Name:* DEC10 5250055940 Well 1A Mod

These 2 boxes are optional. They help describe the lease/agreement.

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part
<input type="checkbox"/>	> 1	Modify	5250055940	WYW55522	12 2010			Print Lease	A B C

A Modify OGOR, when accepted, inactivates the incorrect line and/or adds the corrected line. The Delete line must be entered first.



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Seconds until next auto-save: 300

General Report Information

Report ID: 2325 Report Status: Open Override Status: No override request

Lease Information

Report Type: Modify Production Month: 122010
ONRR Lease/Agreement Number: Operator Name:
Agency Lease/Agreement Number: K8500 Operator Lease/Agreement Number: Big Oil
ONRR Operator Number: Operator Lease/Agreement Name:

ACCEPTED DATA

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	1	Add	300393078600	S01	1st completion	11-PGW			20	100	200	100	0

Line Commands

1 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	100	200	100
Injection	0	0	0

For this example, the operator is correcting the well to an S02 completion.



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Seconds until next auto-save: 265

General Report Information

Report ID: 2325 Report Status: Open Override Status: No override request

Lease Information

Report Type: Modify Production Month: 122010
ONRR Lease/Agreement Number: F1050 Operator Name: APACHE CORPORATION
Agency Lease/Agreement Number: Operator Lease/Agreement Number:
ONRR Operator Number: Operator Lease/Agreement Name:

MODIFIED DATA

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	1	Delete	300393078600	S01	1st completion	11-PGW			20	100	200	100	0
<input type="checkbox"/>	2	Add	300393078600	S02	2nd completion	11-PGW			20	100	200	100	0

Line Commands

1 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	0	0	0
Injection	0	0	0

Note: The Delete line must be entered first.

Enter the corrections for each OGOR, Validate and Send the file.



U.S. Department of the Interior

Office of Natural Resources Revenue

QUESTIONS?



U.S. Department of the Interior

Office of Natural Resources Revenue

- Reporter Training Presentations:

<http://onrr.gov/ReportPay/training/default.htm>

- Video Training – OGOR Edits

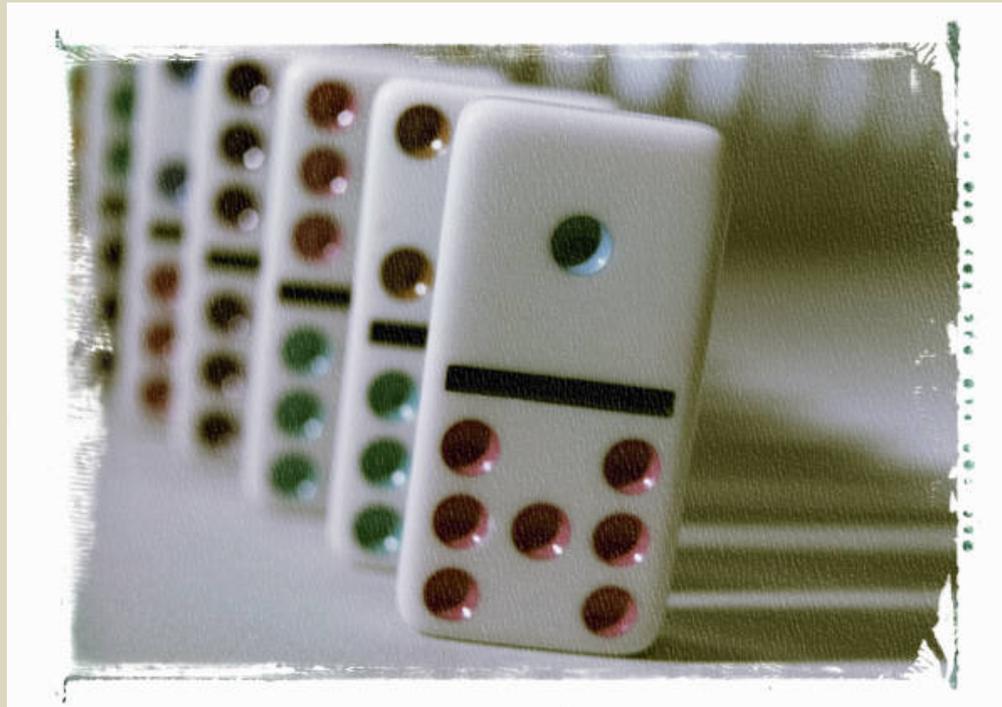
<http://onrr.gov/ReportPay/training/OGOR-Edits.htm>



U.S. Department of the Interior

Office of Natural Resources Revenue

OGOR GAME





Scenario 1

Waste/Slop Oil is oil of such quality that it is not acceptable to normal purchasers; for example, oil that has accumulated in the surface pit on the lease over a period of time.

When oil is determined by an approving official to be Waste/Slop Oil and removed from a lease, it must be reported on the OGOR-B.

Because the Waste/Slop Oil has accumulated during previous production months, Differences/Adjustments is used to offset this volume and allow dispositions on the OGOR-B to equal production on the OGOR-A.

Fill out the OGOR with the following parameters:

Operator Number: K1257

Agency L/A: 1420H624650

Production Month: June 2014

API: 050777154300 S01

Status: POW

Days Produced: 21

Oil: 250 bbl, Gas: 1000 Mcf, Water: 75 bbl, Injection: 0

API: 350921065100

Status: POW

Days Produced: 30

Oil: 150 bbl, Gas: 950 Mcf, Water: 0 bbl, Injection: 0

100 bbl of Waste/Slop Oil

Beg Inv: 300 bbl

Oil Sales: 500 bbl



Scenario 2

An operator assumes operations of an active Federal lease from the existing operator. After the appropriate forms are submitted and approved by BLM, that office updates the Financial Accounting System database.

The acquiring operator must submit an OGOR beginning with the production month in which the acquisition becomes effective.

The original operator reports a transfer of the inventory in the last month of his operating responsibility on the OGOR-C. If all of the inventory is transferred, the ending inventory should equal zero.

You are the existing operator transferring the lease to the new operator.

Oper Number: K1257
Agency L/A: 1420H624650
Production Month: January 2014
API: 050777154300 S01
Status: POW
Days Produced: 21
Oil: 250 bbl, Gas: 1000 Mcf, Water: 75 bbl, Injection: 0
Beginning Inventory: 100 bbl
Oil Sold: 200 bbl
All inventory not sold was transferred to the new operator.



Scenario 3

An operator assumes operations of an active Federal lease from the existing operator. After the appropriate forms are submitted and approved by BLM, that office updates the Financial Accounting System database.

The acquiring operator must submit an OGOR beginning with the production month in which the acquisition becomes effective.

The receiving operator reports a beginning inventory of zero and the transferred inventory is added on the OGOR-C.

You are the new operator assuming the operations of the Federal lease.

Oper Number: K3400
Agency L/A: 1420H624650
Production Month: February 2014
API: 050777154300 S01
Status: POW
Days Produced: 21
Oil: 250 bbl, Gas: 1000 Mcf, Water: 75 bbl, Injection: 0
Oil Sold: 200 bbl
Inventory transferred to new operator: 150 bbl



Scenario 4

The Garfield 1 is a single completion well producing from the Moenkopi Formation. During January 2014, the well is recompleted to the Frontier Formation, abandoning the Moenkopi Formation within the same tubing string.

The Garfield 1 is renamed the Garfield 1A and is changed to an S02 completion.

Since the Garfield 1 was recompleted during the month, and no production came from the Moenkopi zone, the S01 completion is reported as ABD.

The Garfield 1A is added as POW with an S02 Completion Code due to the recompletion to the Frontier zone in the single tubing string.

Oper Number: K1257

Agency L/A: COC2239

Production Month: January 2014

API #s: 051030012300 S01 & S02

Status: ABD & POW

Days Produced: 0 & 20

Oil: 250 bbl, Gas: 1000 Mcf, Water: 75 bbl, Injection: 0

Oil Sold: 200 bbl

Beginning Inv: 400 bbl



Scenario 5

A lease has three wells that produce oil and casinghead gas.
Oil flows through a surge tank and then is metered through a Lease Automatic Custody Transfer (LACT) unit and sold from the lease.
Gas is sold through an orifice meter on the lease.
Produced water is disposed of in a surface pit.
There is no prior inventory to report.
Operator: K1257
Agency L/A #: WYW15554
Prod Mo: 01/2014
API: 490432468700 S01
Days Prod: 28
Oil: 4500 bbl, Gas: 1200 Mcf, Water: 125 bbl, Inj Vol: 0
API: 490432468800 S01
Days Prod: 19
Oil: 4000 bbl, Gas: 1500 Mcf, Water: 75 bbl, Inj Vol: 0
API: 490432468900 S01
Days Prod: 31
Oil: 3500 bbl, Gas: 1900 Mcf, Water: 50 bbl, Inj Vol: 0
All wells are POW status.
API Gravity: 38.9
Btu: 1050



Scenario 6

A Federal unit has 4 producing oil wells and 1 gas injection well.

Oil from Tract 1 is produced into Collection Station 1 and transferred to the main sales facility. Gas is metered and transferred to a gas plant.

Oil from Tract 2 goes to Collection Station 2. Oil is produced into a surge tank, metered by an allocation meter, and then transferred to the main sales station. Gas is metered and then transferred to the gas plant.

All of the gas is processed through a gas plant. The natural gas liquids (NGLs) are sold, and the residue stream is returned to the unit for injection and production equipment fuel. Additional residue gas is purchased for injection from the gas plant.

During the production month, 10 bbl of oil are spilled at Collection Station 1.

One line is used to report the total oil volumes even though the unit uses more than one facility.

Metering Point # and API Gravity are not used.

Oper #: 16268

Agency L/A: 891003261A

Prod Mo: Feb 2014

All wells produced for the entire month.

API: 15103008600 S01 GIW Oil: 0, Gas: 0, Water: 0, Injection: 20000 Mcf

API: 151030086900 S01 POW Oil: 3000 bbl, Gas: 2000 Mcf, Water: 75 bbl, Inj: 0

API: 151030087300 S01 POW Oil: 6500 bbl, Gas: 4000 Mcf, Water: 150 bbl, Inj: 0

API: 151030087500 S01 POW Oil: 5000 bbl, Gas: 3500 Mcf, Water: 100 bbl, Inj: 0

API: 151030089000 S01 POW Oil: 4000 bbl, Gas: 2700 Mcf, Water: 90 bbl, Inj: 0

10172 Mcf was injected from off-lease source and ?? bbl were spilled.



Scenario 6 cont.

OGOR B

One line is completed in the Metering Point and Gas Plant fields for each royalty volume determination point. Gas Plant number and Btu are required.

Report the volume of residue gas returned to the lease/unit and report the volume as a negative number.

Production re-injected on L/A includes residue gas volumes. No Metering Point or Btu content is required.

Used on Lease/Agreement is reported as the total residue gas that was returned and used on the unit for fuel.

Water Disposed – Other than Transferred/Injected is used to report the total water disposition.

Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)
		0.0	0
30151030076	02151030001	0.0	1200
30151030077	0215103001	0.0	1250

Use the above chart to report volumes transferred to facility of 6000 Mcf and 6200 Mcf.

9928 Mcf residue gas returned to the L/A and re-injected on L/A.

100 Mcf used on L/A.

All water production was disposed.



Scenario 6 cont.

OGOR C

One line is used to report activity at each facility.

The API Gravity field is completed on each line because sales occur from both facilities during the production month.

The Adjustment field volume on line 1 is the total adjustment for the facility. It includes the volume of oil transferred, and the bbl spilled.

Transferred from Facility is the actual volume of oil transferred into the facility. Transfers between facilities are considered adjustments and should not be included in the production volume for the receiving facility.

Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	A
01151030019	20151030005	30.9	200	9500	290	
01151030020	20151030006	30.9	1000	9000	18150	



Scenario 7 (Offshore)

For Offshore, Buy-Back refers to purchasing oil/gas directly from the pipeline for the benefit of the lease. Volumes are measured through a Buy-Back meter located after the Sales Meter. BSEE approval is required for Buy-Back meter installation.

For Onshore, Buy-Back refers to purchasing oil/gas from an off-lease source for the benefit of the lease. Offshore Operators buy back volumes directly from the pipeline for lease use such as, fuel for equipment, gas-lift, and/or pigging.

Onshore Operators buy back volumes from an off-lease source for lease use.

Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased and used on the Lease/Agreement. (Dear Reporter Letter dated Dec. 15, 2010)

Oper #: S6470

Contract #: 0540065000

Prod Mo: 3/2014

Wells produced for the entire month and are PGW

OGOR-A

Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should NOT be included on the OGOR-A.

API 177090333100 S01 Oil: 30 bbl, Gas: 2000 Mcf, Water: 10 bbl

API 177090444600 S01 Oil: 70 bbl, Gas: 2000 Mcf, Water: 80 bbl

API 177090555900 S01 Oil: 100 bbl, Gas: 3000 Mcf, Water: 30 bbl

No Injected Volumes



Scenario 7 (Offshore) cont.

OGOR-B

The volume of oil/gas subject to royalty is based on the volume measured by the Sales Meter minus the volume measured by the Buy-Back Meter.

Volume of gas measured by the Sales Meter: 6,000 Mcf

Volume of gas measured by the Buy-Back Meter: 4,000 Mcf

Volume of gas subject to Royalty: 2,000 Mcf

5000 Mcf native production was used for the benefit of the lease/agreement. Use Disposition Code ??.

4000 Mcf Buy-Back oil/gas volume was purchased from the pipeline or an off-lease source. Use Disposition Code ?? Volume must be a negative number.

4000 Mcf Sales – Buy Back Royalty not Due (Metering Point 3017707K00A, Btu 1072)

Report the Buy-Back oil/gas volume intended for the lease/agreement use but left L/A through Sales meter, as Disposition Code ?? (Non-native production only and FMP required for Offshore).

Offshore: The Gas Volume Statement/Run Ticket for each Sales AND Buy-Back Meter must be submitted monthly to the appropriate BSEE Regional Office. The monthly Gas Volume Statement/Run Ticket must be submitted even if the volume is zero.

OGOR-C

For Sales volumes:

Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
01	20050775402		45.2	0	200	0	0
01	3017707K00A		0.0	1072	0	2000	0



Scenario 8 (Onshore)

For Onshore, Buy-Back refers to purchasing oil/gas from an off-lease source for the benefit of the lease.

Onshore Operators buy back volumes from an off-lease source for lease use.

Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased and used on the Lease/Agreement. (Dear Reporter Letter dated Dec, 15, 2010)

Oper #: K0890

Agency L/A#: 891003261A

Prod Mo: Feb 2014

Producing Wells produced for the entire month

OGOR-A

Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should NOT be included on the OGOR-A.

API 151030086000 S01 OSI

API 151030086900 S01 POW Oil: 3000 bbl, Gas: 2000 Mcf, Water: 75 bbl

API 151030087300 S01 POW Oil: 6500 bbl, Gas: 4000 Mcf, Water: 150 bbl

API 151030087500 S01 POW Oil: 5000 bbl, Gas: 3500 Mcf, Water: 100 bbl

API 151030089000 S01 POW Oil: 4000 bbl, Gas: 2700 Mcf, Water: 90 bbl

No Injected Volumes

Buy-Back Codes

20	Used on L/A–Native Production Only
15	Sales–Buy-Back–Measured–Royalty Not Due
25	Buy-Back Purchased for L/A Use
26	Buy-Back–Used on L/A



Scenario 8 (Onshore) cont.

OGOR-B

172 Mcf - Report the portion of the Buy-Back oil/gas volume not used on the lease that month and directed back through the Sales meter using Disposition Code ?? (non-native production only)

Offshore: FMP required (Sales meter).

10172 Mcf - Report Buy-Back oil/gas volume purchased from the pipeline or from an off-lease source using Disposition Code ?? Volume must be a negative number.

10000 Mcf - Report the Buy-Back oil/gas volume used for benefit of the Lease/Agreement using Disposition Code ?? (non-native production only)

100 Mcf - Native Used on L/A

415 bbl – Water Disposed other than injected

Produced into inventory 18500 bbl

Transferred to Facility information:

Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
		0.0	0	18500	0	0
30151030076	02151030001	0.0	1200	0	6000	0
30151030077	02151030001	0.0	1250	0	6100	0

OGOR C

Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)
01151030019	20151030005	30.9	200	9500	290
01151030020	20151030006	30.9	1000	9000	18150

Adjustments

Transferred to facility where liquids were extracted and the operator received an allocation for the drip/retrograde condensate: 9110 Mcf

Products are received from a facility and returned to the lease/agreement for disposal (e.g., injection, retrograde, fuel use). Volume must be negative on OGOR-B: 9100 Mcf



REPORT PAGE

Header Data

ONRR Operator Number:*

Operator Name:

Operator Assigned Doc. Name:*

OGOR Report Lease Lines

Select Line	Line #	Report Type*	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search	Production Month*	Operator Lease/Agree Number	Operator Lease/Agree Name	Print	Display Part	
<input type="checkbox"/>	>	1	Original ▾	<input type="text"/>	<input type="text"/>	06 ▾ 2014 ▾	<input type="text"/>	<input type="text"/>	Print Lease	A B C
<input type="checkbox"/>	>	2	Original ▾	<input type="text"/>	<input type="text"/>	06 ▾ 2014 ▾	<input type="text"/>	<input type="text"/>	Print Lease	A B C
<input type="checkbox"/>	>	3	Original ▾	<input type="text"/>	<input type="text"/>	06 ▾ 2014 ▾	<input type="text"/>	<input type="text"/>	Print Lease	A B C
<input type="checkbox"/>	>	4	Original ▾	<input type="text"/>	<input type="text"/>	06 ▾ 2014 ▾	<input type="text"/>	<input type="text"/>	Print Lease	A B C



OGOR-A

Lease Information

Report Type:	<input type="text"/>	Production Month:	<input type="text"/>
ONRR Lease/Agreement Number:	<input type="text"/>	Operator Name:	<input type="text"/>
Agency Lease/Agreement Number:	<input type="text"/>	Operator Lease/Agreement Number:	<input type="text"/>
ONRR Operator Number:	<input type="text"/>	Operator Lease/Agreement Name:	<input type="text"/>

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	>	1	Add	<input type="text"/>	0	0	0	0					
<input type="checkbox"/>	>	2	Add	<input type="text"/>	0	0	0	0					
<input type="checkbox"/>	>	3	Add	<input type="text"/>	0	0	0	0					
<input type="checkbox"/>	>	4	Add	<input type="text"/>	0	0	0	0					
<input type="checkbox"/>	>	5	Add	<input type="text"/>	0	0	0	0					
<input type="checkbox"/>	>	6	Add	<input type="text"/>	0	0	0	0					

Authorization Contact/Comments

Contact Name:	Ranone, Wendy K
Phone Number:*	<input type="text"/> **
Extension:	<input type="text"/>
Date (MMDDYYYY):*	<input type="text"/>
Comments:	<input type="text"/>



OGOR-B

Lease Information

Report Type:
ONRR Lease/Agreement Number:
Agency Lease/Agreement Number:
ONRR Operator Number:

Production Month:
Operator Name:
Operator Lease/Agreement Number:
Operator Lease/Agreement Name:

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>	>	1	Add	<input type="text"/>	<input type="text"/>	0.0	0	0	0	0
<input type="checkbox"/>	>	2	Add	<input type="text"/>	<input type="text"/>	0.0	0	0	0	0
<input type="checkbox"/>	>	3	Add	<input type="text"/>	<input type="text"/>	0.0	0	0	0	0
<input type="checkbox"/>	>	4	Add	<input type="text"/>	<input type="text"/>	0.0	0	0	0	0
<input type="checkbox"/>	>	5	Add	<input type="text"/>	<input type="text"/>	0.0	0	0	0	0
<input type="checkbox"/>	>	6	Add	<input type="text"/>	<input type="text"/>	0.0	0	0	0	0
<input type="checkbox"/>	>	7	Add	<input type="text"/>	<input type="text"/>	0.0	0	0	0	0
<input type="checkbox"/>	>	8	Add	<input type="text"/>	<input type="text"/>	0.0	0	0	0	0
<input type="checkbox"/>	>	9	Add	<input type="text"/>	<input type="text"/>	0.0	0	0	0	0

Authorization Contact/Comments

Contact Name: Ranone, Wendy K
Phone Number:* **
Extension:
Date (MMDDYYYY):*
Comments:



OGOR-C

Lease Information

Report Type:

Production Month:

ONRR Lease/Agreement Number:

Operator Name:

Agency Lease/Agreement Number:

Operator Lease/Agreement Number:

ONRR Operator Number:

Operator Lease/Agreement Name:

Product Sales From Facilities

Select Line	Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
<input type="checkbox"/>	>	1	Add <input type="text"/>	<input type="text"/>	<input type="text"/>	0.0	0 <input type="text"/>	0 <input type="text"/>	0 <input type="text"/>	<input type="text"/>	0 <input type="text"/>	0 <input type="text"/>
<input type="checkbox"/>	>	2	Add <input type="text"/>	<input type="text"/>	<input type="text"/>	0.0	0 <input type="text"/>	0 <input type="text"/>	0 <input type="text"/>	<input type="text"/>	0 <input type="text"/>	0 <input type="text"/>
<input type="checkbox"/>	>	3	Add <input type="text"/>	<input type="text"/>	<input type="text"/>	0.0	0 <input type="text"/>	0 <input type="text"/>	0 <input type="text"/>	<input type="text"/>	0 <input type="text"/>	0 <input type="text"/>

Authorization Contact/Comments

Contact Name: Ranone, Wendy K

Phone Number:* **

Extension:

Date (MMDDYYYY):*

Comments:



OGOR EXAMPLES





Specific Examples of OGOR Reports

<u>EXAMPLE</u>	<u>DESCRIPTION</u>	<u>PAGE</u>
1	Waste oil/slop oil sold from Federal lease.	99
2	Lease has a new operator designation and transfers inventory between past and current operator and/or change in lease/agreement entity.	102
3	A lease uses a cyclic steam injection program to produce oil	105
4	A well is recompleted from one production zone to a different zone in a single tubing string	109
5	Oil from a storage facility is used on lease as load oil	111
6	Production sold directly from the lease	113
7	A well belongs to a CA that is partially committed to a PA	116
8	Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination.	122
9	Gas processed at gas plant and residue returned; oil transferred to another storage facility	128
10 & 11	Buy-back	138 & 152
12	Onshore Federal lease participates in an API unit.	157



1. Example of Waste/Slop Oil

- **Example 5-10 in the Minerals Production Reporter Handbook**
- Waste/Slop Oil is oil of such quality that it is not acceptable to normal purchasers. For example, oil that has accumulated in the surface pit on the lease over a period of time.
- The volume of Waste/Slop Oil is not reported on the OGOR-A.
- When oil is determined by an approving official to be Waste/Slop Oil and removed from a lease, it must be reported on the OGOR-B using Disposition Code 29 (Waste/Slop Oil). API Gravity is required. (Royalty is due)
- Because the Waste/Slop Oil has accumulated during previous production months, Disposition Code 42 (Difference/Adjustments) is used to offset this volume and allow dispositions on the OGOR-B to equal production on the OGOR-A.



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Example of Waste/Slop Oil

Home » Documents List » OGOR » OGOR Part A - Well Production

Save Report B C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 285

AutoSave: Turn Off

General Report Information

Report ID: 449334 Report Status: Open Override Status: No override request Validation Status: Incomplete

Lease Information

Report Type: Original Production Month: 062014
 ONRR Lease/Agreement Number: Operator Name: **ABC Oil & Gas**
 Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
 ONRR Operator Number: K9876 Operator Lease/Agreement Name: Waste/Slop Oil Example

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes	
<input type="checkbox"/>	>	1	Add	050777154300	S01	A001	08-POW			21	250	1000	75	0
<input type="checkbox"/>	>	2	Add	350921065100	S01	A002	08-POW			30	150	950	0	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	400	1,950	75
Injection	0	0	0

[Calculate Totals](#)

Authorization Contact/Comments

Contact Name: Landry, Ellen C
 Phone Number*: 3032313152
 Extension:
 Date (MMDDYYYY)*: 8/21/2014
 Comments: 100 bbls of Waste/Slop Oil



Office of Natural Resources Revenue

Example of Waste/Slop Oil

Home » Documents List » OGOR » OGOR Part B - Product Disposition

- Save
- Report
- A
- C
- Override
- Print
- Validate
- Help
- Field Help
- Cancel
- Send

Seconds until next auto-save: 275

AutoSave:

General Report Information

Report ID: 449334 Report Status: Open Override Status: No override request Validation Status: **Incomplete**

Lease Information

Report Type: Original Production Month: 062014

ONRR Lease/Agreement Number: Operator Name: **ABC Oil & Gas**

Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:

ONRR Operator Number: K9876 Operator Lease/Agreement Name: Waste/Slop Oil Example

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>	>	1	Add	10		0.0	0	400	0	0
<input type="checkbox"/>	>	2	Add	29		20.1	0	100	0	0
<input type="checkbox"/>	>	3	Add	42		0.0	0	-100	0	0
<input type="checkbox"/>	>	4	Add	27		0.0	0	0	0	75
<input type="checkbox"/>	>	5	Add	01		0.0	1100	0	1950	0

Line Commands

 #Lines to Display:

Total Volume

Total Oil/Condensate Disposition Volume: 400 Total Gas/Condensate Disposition Volume: 1,950 Total Water/Condensate Disposition Volume: 75

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:*

Extension:

Date (MMDDYYYY)*:

Comments:



2. Example of Operator Change

- **Example 5-13 in Minerals Production Reporter Handbook**
- An Operator assumes operations of an active Federal lease from the existing Operator.
- After the appropriate forms are submitted and approved by BLM, that office updates the financial accounting system database.
- The acquiring Operator must submit an OGOR beginning with the production month in which the acquisition becomes effective.
- The **original Operator** reports a transfer of the inventory in the last month of his operating responsibility using Adjustment Code 45 on OGOR-C. If all of the inventory is transferred, the ending inventory should equal zero.
- The **receiving Operator** reports a beginning inventory of **zero** and the transferred inventory is added using an Adjustment Code 47 on OGOR-C.



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Example of transferring inventory to new Operator

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Save Report A B Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 230

AutoSave: Turn Off

General Report Information

Report ID: 449972 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 062014
 ONRR Lease/Agreement Number: Operator Name: **ABC Oil & Gas**
 Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number: Operator change
 ONRR Operator Number: K9876 Operator Lease/Agreement Name: Original Operator

Product Sales From Facilities

Select Line	Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)	
<input type="checkbox"/>	>	1	Add	01	TANK 15		32.6	100	750	250	45	600	0



Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Beginning Inventory: 100 Production: 750 Sales: 250 Adjustment Volume: -600 Ending Inventory: 0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C
 Phone Number:* 3032313152
 Extension:
 Date (MMDDYYYY):* 9/16/2014
 Comments: 600 bbls transferred to XYZ Company



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Example of receiving inventory from previous Operator

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

- Save
- Report
- A
- B
- Override
- Print
- Validate
- Help
- Field Help
- Cancel
- Send

Seconds until next auto-save: 25

AutoSave:

General Report Information

Report ID: 449973 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 072014

ONRR Lease/Agreement Number: Operator Name: **XYZ Production Company**

Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number: Operator change

ONRR Operator Number: K9876 Operator Lease/Agreement Name: Receiving Operator

Product Sales From Facilities

Select Line	Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
<input type="checkbox"/>	>	1	Add	01	TANK 15		0	1000	200	47	600	1400



Line Commands

 #Lines to Display:

Total Volume

Beginning Inventory: 0 Production: 1,000 Sales: 200 Adjustment Volume: 600 Ending Inventory: 1,400

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:*

Extension:

Date (MMDDYYYY):*

Comments:



3. Example of Huff & Puff Well

- **Example 5-30 in the Minerals Production Reporter Handbook**
- This lease contains 2 wells.
- The wells inject steam and produce oil during the same production month.
- Produced water is sent to a steam generation facility.
- Because the Well Status for both wells changed during the production month, one line is completed for each API Well Number/Well Status combination.
- The number of days used for production and injection is reported in the Days Produced column on OGOR-A. The total combined days for the two wells with the same API Well Number should not exceed the maximum days in the month.



Office of Natural Resources Revenue

Example of Huff & Puff Well

Home » Documents List » OGOR » OGOR Part A - Well Production

Save Report B C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 270

AutoSave: Turn Off

General Report Information

Report ID: 449976 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 042014

ONRR Lease/Agreement Number: Operator Name: **ABC Oil & Gas**

Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:

ONRR Operator Number: K9876 Operator Lease/Agreement Name: Huff & Puff Well

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	>	1	Add	040290009800	S01	BA 10	08-POW		9	241	0	130	0
<input type="checkbox"/>	>	2	Add	040290009800	S01	BA 10	17-WWP		17	0	0	0	745
<input type="checkbox"/>	>	3	Add	040290009900	S01	BA 11	08-POW		9	142	0	398	0
<input type="checkbox"/>	>	4	Add	040290009900	S01	BA 11	17-WWP		17	0	0	0	1165

Line Commands

Copy Delete Add Lines 2 Go To 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	383	0	528
Injection	0	0	0

Calculate Totals



3. Example of Huff & Puff Well (cont.)

- **Example 5-30 in the Minerals Production Reporter Handbook**

- **OGOR-B**
 - Steam injection volumes, in barrels of water, are reported as injected using Disposition Code 14 (Injected on Lease/Agreement).

 - Steam returned to the lease and produced water sent to the steam generation facility are not reported on OGOR-B.



Office of Natural Resources Revenue

Example of Huff & Puff Well

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save Report A C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 285

AutoSave: Turn Off

General Report Information

Report ID: 449976 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 042014
ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
ONRR Operator Number: K9876 Operator Lease/Agreement Name: Huff & Puff Well

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>	>	1	Add	10		0.0	0	383	0	0
<input type="checkbox"/>	>	2	Add	14		0.0	0	0	0	528

**10 Produced into Inventory
14 Injected on L/A**

Notice the total water disposed is equal to the total water produced, not injected.

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 383

Total Gas/Condensate Disposition Volume: 0

Total Water/Condensate Disposition Volume: 528

Calculate Totals



4. A well is recompleted from one production zone to a different zone in a single tubing string

- **Example 5-28 in the Minerals Production Reporter Handbook**
- The Garfield 1 is a single completion well producing from the Moenkopi Formation.
- During October 2001, the well is recompleted to the Frontier Formation, abandoning the Moenkopi Formation within the same tubing string.
- The Garfield 1 is renamed the Garfield 1A and is changed to an S02 completion.
- One line is completed for each API Well Number/Completion Code combination.
- Since the Garfield 1 was recompleted during the month, and no production came from the Moenkopi zone, the S01 completion is reported as ABD.
- The Garfield 1A is added as POW with an S02 Completion Code due to the recompletion to the Frontier zone in the single tubing string.



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Example of a well recompleted from one production zone to another zone in a single tubing string.

Home » Documents List » OGOR » OGOR Part A - Well Production

Seconds until next auto-save: 285

AutoSave:

General Report Information

Report ID: 449985 Report Status: Open Override Status: No override request Validation Status: Incomplete

Lease Information

Report Type: Original Production Month: 012014

ONRR Lease/Agreement Number: Operator Name: **ABC Oil & Gas**

Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:

ONRR Operator Number: K9876 Operator Lease/Agreement Name: Well Recompleted

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	>	1	Add	051030012300	S01	GARFIELD 1	15-ABD			0	0	0	0
<input type="checkbox"/>	>	2	Add	051030012300	S02	GARFIELD 1A	08-POW			28	275	100	0

Line Commands

#Lines to Display:

Total Volume

Total Volume	Oil	Gas	Water
Production	275	0	100
Injection	0	0	0



5. Example of Load Oil – Onshore

- **Example 5-31 in the Minerals Production Reporter Handbook**
- The operator removes 25 bbl of oil from inventory and injects it into the well as Load Oil.
- The unit produces 150 bbl of oil, which includes the 25 bbl of Load Oil.
- Oil is sold through a downstream LACT (Lease Automatic Custody Transfer) unit. Ownership transfer of crude oil and petroleum products from the production site to trucks, pipelines or storage tanks.
- The volume of Load Oil that is injected and recovered as production is not shown on the OGOR (Onshore only).
- Load Oil volumes are reported in the Comments field for informational purposes.



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Example of Load Oil

Home » Documents List » OGOR » OGOR Part A - Well Production

Save Report B C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 290

AutoSave: Turn Off

General Report Information

Report ID: 449986 Report Status: Open Override Status: No override request Validation Status: Completed

Lease Information

Report Type: Original Production Month: 012014
 ONRR Lease/Agreement Number: Operator Name: **ABC Oil & Gas**
 Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
 ONRR Operator Number: K9876 Operator Lease/Agreement Name: Load Oil Onshore

Notice the operator injected 25 bbl of oil from inventory as load oil, but it is not shown on the OGOR A, B, or C for onshore.

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes	
<input type="checkbox"/>	>	1	Add	300450777100	S01	No. 1	08-POW			21	125	100	25	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	125	100	25
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C
 Phone Number*: 3032313152
 Extension:
 Date (MMDDYYYY)*: 9/16/2014
 Comments: 25 bbls of Load Oil



6. Production sold directly from the lease

- **Example 5-3 in the Minerals Production Reporter Handbook.**
- This lease has three wells that produce oil and casinghead gas.
- Oil flows through a surge tank, then is metered through an Lease Automatic Custody Transfer (LACT) unit and sold from the lease.
- Gas is sold through an orifice meter on the lease.
- Produced water is disposed of in a surface pit.

The Completed OGOR highlights the following information:

- Either the ONRR or Agency Lease/Agreement Numbers are entered, but not both.
- Three lines are used, one for each well.
- The API Gravity and Btu fields are completed because both oil and gas are sold directly from the lease.
- The OGOR-C is not completed because production is not produced into a facility before sale, and there is no prior inventory to report.
- The surge tank is not identified because it is not used in calculating production or inventory storage.



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Production sold directly from the lease

Home » Documents List » OGOR » OGOR Part A - Well Production

Save Report B C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 220

AutoSave: Turn Off

General Report Information

Report ID: 449987 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 012014
ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
ONRR Operator Number: K9876 Operator Lease/Agreement Name: Sales from Lease

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes	
<input type="checkbox"/>	>	1	Add	490432468700	S01	1	08-POW			28	4500	1200	125	0
<input type="checkbox"/>	>	2	Add	490432468800	S01	2	08-POW			19	4000	1500	75	0
<input type="checkbox"/>	>	3	Add	490432468900	S01	3	08-POW			31	3500	1900	50	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Remember, total production from OGOR A needs to match volume disposed on OGOR B.

Total Volume

Total Volume	Oil	Gas	Water
Production	12,000	4,600	250
Injection	0	0	0

Calculate Totals



Office of Natural Resources Revenue

Production sold directly from the lease

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save Report A C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 145

AutoSave: Turn Off

General Report Information

Report ID: 449987 Report Status: Open Override Status: No override request Validation Status: Completed

Lease Information

Report Type: Original Production Month: 012014
 ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
 Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
 ONRR Operator Number: K9876 Operator Lease/Agreement Name: Sales from Lease

Product Disposition Information

**01 Sales Subject to Royalty
27 Water Disposal**

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>	> 1	Add	01	265-52649		38.9	0	12000	0	0
<input type="checkbox"/>	> 2	Add	01	KB2659		0.0	1050	0	4600	0
<input type="checkbox"/>	> 3	Add	27			0.0	0	0	0	250

No inventory is maintained, so no Part C is necessary.

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 12,000 Total Gas/Condensate Disposition Volume: 4,600 Total Water/Condensate Disposition Volume: 250

Calculate Totals



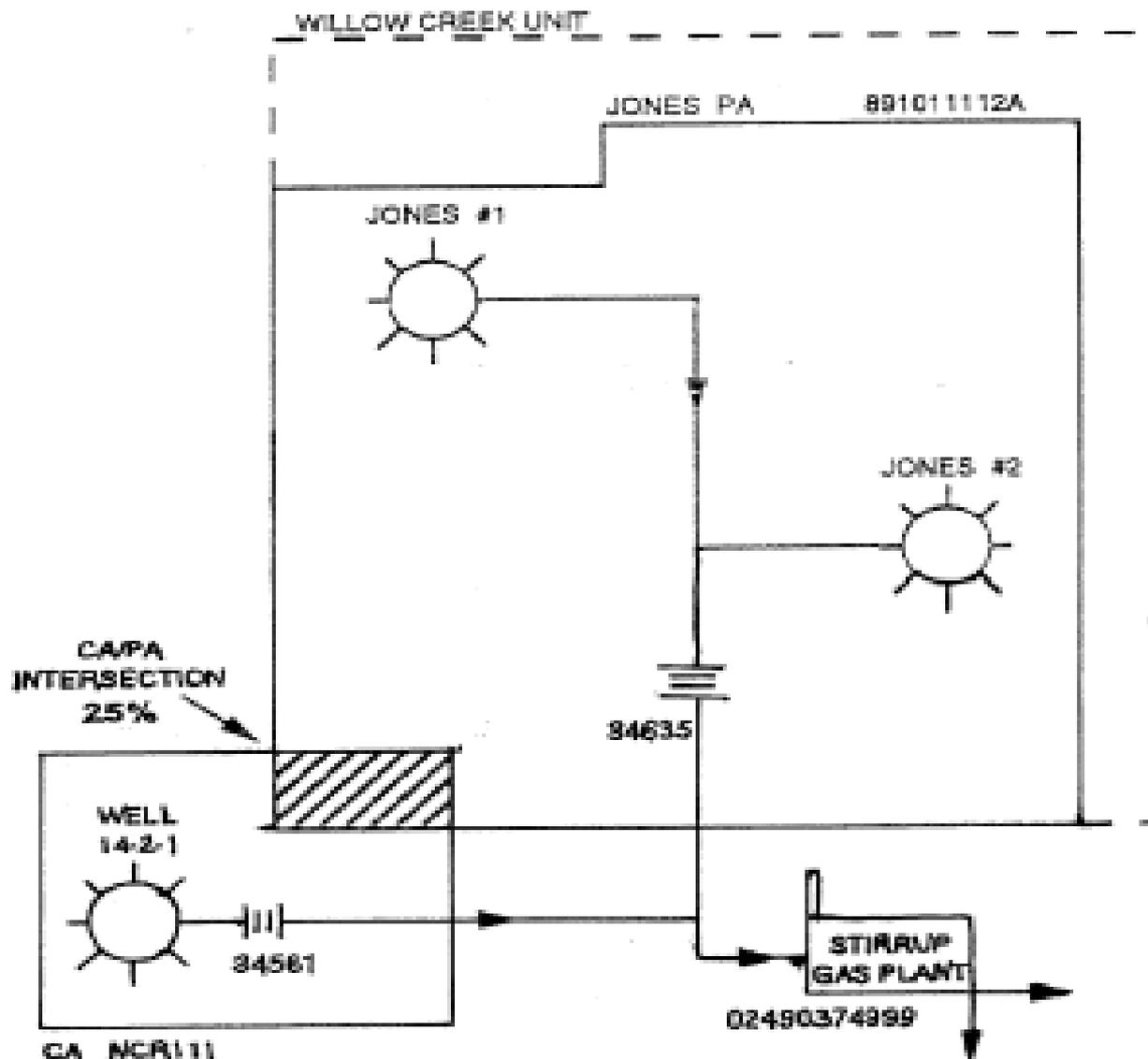
7. A well belongs to a CA that is partially committed to a PA

- **Example 5-21 in the Minerals Production Reporter Handbook.**
- One producing gas well has been completed within the CA boundary.
- Two producing gas wells are located within the PA, **not within the CA.**
- Gas from all three wells is metered and sent to a gas plant.
- The percentage of the CA production allocated to the PA is shown in the Comments field.

The Completed OGOR highlights the following information:

- **Two** OGORs are required: **one** for the **CA** and **one** for the **PA.**
- The CA well is reported using the BLM-assigned CA number. 100 percent of the well production and disposition is reported on the OGOR for the CA (even though it is partially committed to the PA).
- The OGOR for the PA contains only the PA wells.
- In the situations where a CA is totally committed to a PA, the CA well would be reported on the OGOR for the PA; no OGOR would be submitted under the CA number.

Note: 100% of production for CA & PA must be reported.





Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Save Report B C Override Print Validate Help Field Help Cancel Send

PA

Seconds until next auto-save: 220

AutoSave: Turn Off

General Report Information

Report ID: 450025 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 012014
 ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
 Agency Lease/Agreement Number: A well belongs to a CA that is partially committed to a PA. Operator Lease/Agreement Number:
 ONRR Operator Number: Operator Lease/Agreement Name: On CA committed to PA 1

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes	
<input type="checkbox"/>	>	1	Add	490372223400	S01	Jones #1	08-POW			28	0	23258	0	0
<input type="checkbox"/>	>	2	Add	490372239100	S01	Jones #2	08-POW			31	0	48691	0	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	0	71,949	0
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C
 Phone Number*: 3032313152
 Extension:
 Date (MMDDYYYY)*: 9/17/2014
 Comments: 25 percent of NCR111 allotted to Jones PA 891011112A



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save Report A C Override Print Validate Help Field Help Cancel Send

PA

Seconds until next auto-save: 275

AutoSave: Turn Off

General Report Information

Report ID: 450025 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 012014
 ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
 Agency Lease/Agreement Number: A well belongs to a CA that is partially committed to a PA. Operator Lease/Agreement Number:
 ONRR Operator Number: Operator Lease/Agreement Name: On CA committed to PA 1

11 Transferred to Facility

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)	
<input type="checkbox"/>	>	1	Add	11	34635	02490374999	0.0	1109	0	71949	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 0 Total Gas/Condensate Disposition Volume: 71,949 Total Water/Condensate Disposition Volume: 0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C
 Phone Number:* 3032313152
 Extension:
 Date (MMDDYYYY)*: 9/17/2014

Comments: 25 percent of NCR111 allotted to Jones PA 891011112A



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

CA

Seconds until next auto-save: 295

AutoSave:

General Report Information

Report ID: 450112 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 012014

ONRR Lease/Agreement Number: Operator Name: **ABC Oil & Gas**

Agency Lease/Agreement Number: Operator Lease/Agreement Number:

ONRR Operator Number: Operator Lease/Agreement Name: On CA committed to PA 2

A well belongs to a CA that is partially committed to a PA.

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes	
<input type="checkbox"/>	>	1	Add	490372222200	S01	14-2-1	11-PGW			25	0	25000	0	0

Line Commands

#Lines to Display:

Total Volume

Total Volume	Oil	Gas	Water
Production	0	25,000	0
Injection	0	0	0

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:*

Extension:

Date (MMDDYYYY):*

Comments:



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part B - Product Disposition

CA

Seconds until next auto-save: 295

AutoSave:

General Report Information

Report ID: 450112 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 012014
 ONRR Lease/Agreement Number: Operator Name: **ABC Oil & Gas**
 Agency Lease/Agreement Number: Operator Lease/Agreement Number:
 ONRR Operator Number: **A well belongs to a CA that is partially committed to a PA.** Operator Lease/Agreement Name: On CA committed to PA 2

11 Transferred to Facility

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)	
<input type="checkbox"/>	>	1	Add	11	34561	02490374999	0.0	1101	0	25000	0

Line Commands

#Lines to Display:

Total Volume

Total Oil/Condensate Disposition Volume: 0 Total Gas/Condensate Disposition Volume: 25,000 Total Water/Condensate Disposition Volume: 0

Authorization Contact/Comments

Contact Name: Landry, Ellen C
 Phone Number*:
 Extension:
 Date (MMDDYYYY)*:

Comments:



8. Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination

- **Example 5-4 in the Minerals Production Reporter Handbook.**
- The lease has three producing gas wells.
- Oil is spilled (determined by BLM as an unavoidable spill) at Tank Battery A before the sale.
- The flow line to the Tank Battery B is pigged (cleaned) at the end of the month after production volume is determined.



8. Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination (cont.)

The Completed OGOR highlights the following information:

- The Comments field explains the reasons for the adjustments used on the OGOR-C.
- The reported gas production volume is measured at the royalty volume determination meters.
- In this example, gas is transferred to a gas plant for processing before royalty determination, the Gas Plant field is completed for each point of volume measurement.
- Even though liquids are produced into two separate storage tanks, complete only one line on the OGOR-B using Disposition Code 10 (Produced into Inventory Prior to Sales).
- Because condensate from the three wells is produced into two storage tanks, two lines are completed to report the activity at both facilities on OGOR-C.



8. Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination (cont.)

The Completed OGOR highlights the following information continued:

- The Adjustment Code identifies the reason for the adjusting the inventories.
- At Battery A, 8 bbl of condensate are spilled (determined by BLM as an unavoidable spill). This requires an adjustment to identify the spill at the facility using Adjustment Code 23 (Spilled and/or Lost).
- Because production was determined before pigging the flow line at Battery B, the condensate volume was 50 bbl less than the measured ending inventory volume (due to pigging the flow line). This requires an adjustment to identify the inventory gain using Disposition Code 42 (Differences/Adjustments). Beginning Inventory 1,250, plus 900 bbl Production, minus 1,950 bbl Sales, plus 50 bbl due to pigging equals Ending Inventory of 250.



Office of Natural Resources Revenue

Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination

Home » Documents List » OGOR » OGOR Part A - Well Production

Seconds until next auto-save: 260

AutoSave:

General Report Information

Report ID: 450115 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	052014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Condensate 2 tanks

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	>	1	Add	490432467700	S01	1	11-PGW		28	900	8000	0	0
<input type="checkbox"/>	>	2	Add	490432467800	S01	2	11-PGW		25	700	10000	0	0
<input type="checkbox"/>	>	3	Add	490432467900	S01	3	11-PGW		31	1200	16000	0	0

Line Commands

#Lines to Display:

Total Volume

Total Volume	Oil	Gas	Water
Production	2,800	34,000	0
Injection	0	0	0

Authorization Contact/Comments

Contact Name: Landry, Ellen C

Phone Number:*

Extension:

Date (MMDDYYYY):*

Comments:



Office of Natural Resources Revenue

Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Seconds until next auto-save: 230

AutoSave:

General Report Information

Report ID: 450115 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 052014
ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
ONRR Operator Number: K9876 Operator Lease/Agreement Name: Condensate 2 tanks

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)	
<input type="checkbox"/>	>	1	Add	11	GAS A	02490434949	0.0	1200	0	8000	0
<input type="checkbox"/>	>	2	Add	11	GAS B	02490434949	0.0	0	0	10000	0
<input type="checkbox"/>	>	3	Add	11	GAS C	02490434949	0.0	0	0	16000	0
<input type="checkbox"/>	>	4	Add	10			0.0	0	2800	0	0

Line Commands

#Lines to Display:

119

Total Volume

Total Oil/Condensate Disposition Volume: 2,800 Total Gas/Condensate Disposition Volume: 34,000 Total Water/Condensate Disposition Volume: 0



Office of Natural Resources Revenue

Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Save Report A B Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 265

AutoSave: Turn Off

General Report Information

Report ID: 450115 Report Status: Open Override Status: No override request Validation Status: Incomplete

Lease Information

Report Type: Original Production Month: 052014
ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
ONRR Operator Number: K9876 Operator Lease/Agreement Name: Condensate 2 tanks

23 Spilled and/or Lost
42 Diff/Adj

Product Sales From Facilities

Select Line	Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)	
<input type="checkbox"/>	>	1	Add	01	BATTERY A		51.0	1000	1900	2450	23	-8	442
<input type="checkbox"/>	>	2	Add	01	BATTERY B		30.9	1250	900	1950	42	50	250

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Beginning Inventory:	Production:	Sales:	Adjustment Volume:	Ending Inventory:	Calculate Totals
2,250	2,800	4,400	42	692	

Authorization Contact/Comments

Contact Name: Landry, Ellen C
Phone Number*: 3032313152
Extension:
Date (MMDDYYYY)*: 9/22/2014

Comments: Flowline pigged (50 bbl); oil spilled (8bbl)



9. Example of Gas processed and residue returned; oil transferred to another storage facility

- **Example 5-1 in the Minerals Production Reporter Handbook**
- A Federal unit has 4 producing oil wells and 1 gas injection well.
- Oil from Tract 1 is produced into Collection Station 1 and transferred to the main sales facility. Gas is metered and transferred to a gas plant.
- Oil from Tract 2 goes to Collection Station 2. Oil is produced into a surge tank, metered by an allocation meter, then transferred to the main sales station. Gas is metered and then transferred to the gas plant.
- All of the gas is processed through a gas plant. The natural gas liquids (NGLs) are sold, and the residue stream is returned to the unit for injection and production equipment fuel. Additional residue gas is purchased for injection from the gas plant.
- During the production month, 10 bbl of oil are spilled at Collection Station 1.



9. Example of Gas processed and residue returned; oil transferred to another storage facility (cont.)

■ OGOR-B

- One line is used to report the total oil volumes as Disposition Code 10 (Produced into Inventory Prior to Sales), even though the unit uses more than one facility. Metering Point # and API Gravity are not used on Disposition Code 10.
- One line is completed in the Metering Point and Gas Plant fields for each royalty volume determination point when Disposition Code 12 (Transferred to Facility – Returned to Lease/Agreement) is used. Gas Plant number and Btu are required.
- Disposition Code 13 reports the volume of residue gas returned to the lease/unit and is a negative number.
- Disposition Code 14 (injected on L/A) production re-injected on L/A includes residue gas volumes. No Metering Point or BTU is required.



9. Example of Gas processed and residue returned; oil transferred to another storage facility (cont.)

- **OGOR-B**
 - Disposition Code 20 (Used on Lease/Agreement) is reported as the total residue gas that was returned and used on the unit for fuel.
 - Disposition Code 27 (Water Disposed – Other than Transferred/Injected) is used to report the total water disposition.



9. Example of Gas processed and residue returned; oil transferred to another storage facility (cont.)

- **OGOR-C**
 - One line is used to report activity at each facility.
 - The API Gravity field is completed on both lines because sales occur from both facilities during the production month.
 - The Adjustment field volume on line 1 is the total adjustment for the facility. It includes the volume of oil transferred, Adjustment Code 11 (Transferred to Facility) to the main facility and the 10 bbl spilled.
 - On line 2, Adjustment Code 13 (Transferred from Facility), is the actual volume of oil transferred into the facility. Transfers between facilities are considered adjustments and should not be included in the production volume for the receiving facility.



Office of Natural Resources Revenue

Example of Gas processed at gas plant, residue returned, oil transferred

Home » Documents List » OGOR » OGOR Part A - Well Production

Save Report B C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 220

AutoSave: Turn Off

General Report Information

Report ID: 450116 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 022014
ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
ONRR Operator Number: K9876 Operator Lease/Agreement Name: Gas processed residue returned

Total Injection: 20,000 Mcf

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes	
<input type="checkbox"/>	>	1	Add	151030086000	S01	Branch 1	03-GIW			28	0	0	0	20000
<input type="checkbox"/>	>	2	Add	151030086900	S01	Branch 2	08-POW			28	3000	2000	75	0
<input type="checkbox"/>	>	3	Add	151030087300	S01	Branch 3	08-POW			28	6500	4000	150	0
<input type="checkbox"/>	>	4	Add	151030087500	S01	Gray 1	08-POW			28	5000	3500	100	0
<input type="checkbox"/>	>	5	Add	151030089000	S01	Gray 2	08-POW			28	4000	2700	90	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	18,500	12,200	415
Injection	0	20,000	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C
Phone Number*: 3032313152
Extension:
Date (MMDDYYYY):* 9/22/2014
Comments: 10172 Mcf injected from off-lease source; 10 bbls spilled



Office of Natural Resources Revenue

Example of Gas processed at gas plant, residue returned, oil transferred

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Seconds until next auto-save: 285

AutoSave:

General Report Information

Report ID: 450116 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	022014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Gas processed residue returned

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>	>	1	Add	10		0.0	0	18500	0	0
<input type="checkbox"/>	>	2	Add	12	30151030076	02151030001	0.0	1200	0	6000
<input type="checkbox"/>	>	3	Add	12	30151030077	02151030001	0.0	1250	0	6200
<input type="checkbox"/>	>	4	Add	13		0.0	0	0	-9928	0
<input type="checkbox"/>	>	5	Add	14		0.0	0	0	9828	0
<input type="checkbox"/>	>	6	Add	20		0.0	0	0	100	0
<input type="checkbox"/>	>	7	Add	27		0.0	0	0	0	415

20 - Native Used on L/A = 100 Mcf
Total Injection: 20,000 Mcf Part A

Line Commands

#Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 18,500 Total Gas/Condensate Disposition Volume: 12,200 Total Water/Condensate Disposition Volume: 415

Authorization Contact/Comments

Contact Name: Landry, Ellen C
 Phone Number*: 3032313152
 Extension:
 Date (MMDDYYYY)*: 9/22/2014
 Comments: 10172 Mcf injected from off-lease source; 10 bbls spilled



Office of Natural Resources Revenue

Example of Gas processed at gas plant, residue returned, oil transferred

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Save Report A B Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 290

AutoSave: Turn Off

General Report Information

Report ID: 450116 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 022014
ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
ONRR Operator Number: K9876 Operator Lease/Agreement Name: Gas processed residue returned

11 - Transferred to Facility
13 - Transferred from Facility

Product Sales From Facilities

Select Line	Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)	
<input type="checkbox"/>	>	1	Add	01	01151030019	20151030005	30.9	200	9500	290	11	9110	300
<input type="checkbox"/>	>	2	Add	01	01151030020	20151030006	30.9	1000	9000	18150	13	9100	950

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Beginning Inventory: 1,200 Production: 18,500 Sales: 18,440 Adjustment Volume: -10 Ending Inventory: 1,250 Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C
Phone Number: 3032313152
Extension:
Date (MMDDYYYY): 9/22/2014
Comments: 10172 Mcf injected from off-lease source; 10 bbls spilled



Buy-Back Overview

For Offshore, Buy-Back refers to purchasing oil/gas directly from the pipeline for benefit of the lease.

Volumes are measured through a Buy-Back meter located after the Sales Meter. BSEE approval is required for Buy-Back meter installation.

For Onshore, Buy-Back refers to purchasing oil/gas from off-lease for the benefit of the lease.



United States Department of the Interior

OFFICE OF NATURAL RESOURCES REVENUE

P.O. Box 25165
Denver, Colorado 80225-0165

DEC 1 5 2010

Dear Reporter:

Subject: Reporting Changes for Reporting Beneficial Use and Buy-Back and Spilled/Lost Volumes, Offshore Royalty Relief Sales when FMP is Not Assigned, and Onshore Inventory Edit – Oil and Gas Operations Report (OGOR), Form MMS-4054

This letter supersedes our previous “Dear Reporter” letter dated April 21, 2009, concerning Buy-Back reporting. In addition, there are reporting changes for Spilled/Lost and Royalty Relief volumes, and an upgrade of the Onshore inventory edit.

The changes are effective beginning with the March, 2011 production month, due May 15, 2011. You will not be required to modify your reports for prior production months. However, if you need to modify prior OGORs for a different reason, you must follow these new procedures.

The following Disposition Codes (DC) are being added or the definition is changed:

Buy-Back Codes

- 20 Used on L/A–Native Production Only
- 15 Sales–Buy-Back–Measured–Royalty Not Due
- 25 Buy-Back Purchased for L/A Use
- 26 Buy-Back–Used on L/A

Spilled or Lost Codes

- 08 Spilled and/or Lost–Avoidable–Royalty Due
- 23 Spilled and/or Lost–Unavoidable–Royalty Not Due

Royalty Relief Code

- 43 Sales–Royalty Not Due–FMP Not Assigned



Why Buy-Back ?

- Offshore Operators Buy-Back volumes directly from the pipeline for lease use such as, fuel for equipment, gas-lift, and/or pigging.
- Onshore Operators Buy-Back volumes off-lease for lease use.



10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is less than Sales Volume)

- **Example 5-36 (A) Minerals Production Reporter Handbook**
- Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased & used on Lease/Agreement.

OGOR-A

- Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should **NOT** be included on the OGOR-A.

OGOR-B

- Report the volume of oil/gas subject to Royalty using Disposition Code **01** (Sales-Subject to Royalty - Measured) or gas volume subject to Royalty using Disposition Code **11** (Transferred to Facility).
- The volume of oil/gas subject to Royalty is based on the volume measured by the Sales Meter **minus** the volume measured by the Buy-Back Meter.



10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is less than Sales Volume) (cont.)

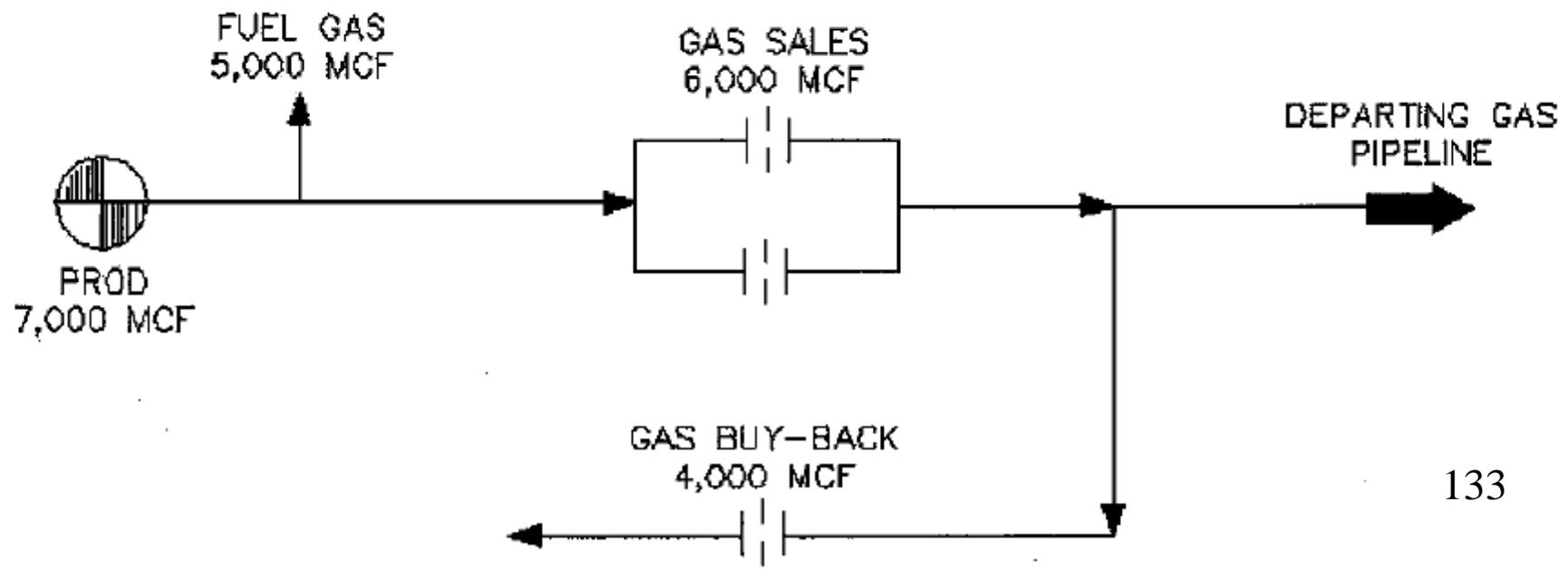
- Report all **native** production used for benefit of lease/agreement using Disposition Code **20**.
- Report Buy-Back oil/gas volume purchased from pipeline or off-lease using Disposition Code **25**. (Volume must be a negative number)
- Report the Buy-Back oil/gas volume intended for lease/agreement use but left L/A through Sales meter, using Disposition Code **15** (Non-native production only & FMP required for Offshore).

Offshore: The Gas Volume Statement/Run Ticket for each Sales **AND** Buy-Back Meter must be submitted monthly to the appropriate BSEE Regional Office. The monthly Gas Volume Statement/Run Ticket must be submitted even if the volume is zero.

Volume of gas measured by the Sales Meter:	6,000 Mcf
Volume of gas measured by the Buy-Back Meter:	4,000 Mcf
Volume of gas subject to Royalty:	2,000 Mcf

Example 5-36 (A) Buy-Back Meter Installed After Point of Sale
 (Buy-Back Volume is Less Than Sales Volume)

Volume of gas measured by the Sales meter: 6,000 mcf
 Volume of gas measured by the Buy-Back meter: 4,000 mcf
 Volume of gas in which royalty is due: 2,000 mcf



Example 5-36 (A) Buy-Back Meter Installed After Point of Sale
 (Buy-Back Volume is Less Than Sales Meter Volume)

OGOR Fact Sheet

Report Type	Original
Production Month	022011
MMS Operator Number	F2011
Operator Name	XYZ Company
Operator Lease/Agreement Number	OCS-G 6500
Operator Lease/Agreement Name	WC 24
MMS Lease/Agreement Number	0540065000
Agency Lease/Agreement Number	OCS-G 6500

OGOR-A Detail Information

Action Code	API Well No.	Producing Interval	Operator Well No.	Well Status Code	Days Produced	Production Volumes		
						Oil	Gas	Water
A	177090333100	S01	A9	11	31	30	2000	10
A	177090444600	S01	A16	11	31	70	2000	80
A	177090555900	S01	A5	11	31	<u>100</u>	<u>3000</u>	<u>30</u>
TOTAL Production						200	7000	120

OGOR-B Detail Information

Action Code	Disposition Code	Metering Point No.	Gas Plant No.	API Gravity	Btu Content	Production Volumes		
						Oil	Gas	Water
A	01	20050775402		45.2		200		
A	01	3017707K00A			1072		2000	
A	15	3017707K00A			1072		4000	
A	20						5000	
A	25						(4000)	
A	27							120
TOTAL Disposed						<u>200</u>	<u>7000</u>	<u>120</u>

Authorization Information (Completed on first page of each report.)

Contact Name	Harry Smith
Telephone Number	5042365600
Extension Number	
Authorizing Name	Harry Smith
Date	12152008
Comment	



Office of Natural Resources Revenue

Example 5-36A

Example of Buy-Back volume is Less than Sales

Home » Documents List » OGOR » OGOR Part A - Well Production

Save Report B C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 275

AutoSave: Turn Off

General Report Information

Report ID: 450122 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 032014
ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
ONRR Operator Number: K9876 Operator Lease/Agreement Name: Offshore Buy Back 1

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes	
<input type="checkbox"/>	>	1	Add	177090333100	S01	A9	11-PGW			31	30	2000	10	0
<input type="checkbox"/>	>	2	Add	177090444600	S01	A16	11-PGW			31	70	2000	80	0
<input type="checkbox"/>	>	3	Add	177090555900	S01	A5	11-PGW			31	100	3000	30	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	200	7,000	120
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C
Phone Number:* 3032313152
Extension:
Date (MMDDYYYY)*: 9/22/2014
Comments: Buy-Back Volume = 4,000 mcf gas



Office of Natural Resources Revenue **Example 5-36A**

Example of Buy-Back volume less than sales volume

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Seconds until next auto-save: 280

AutoSave:

General Report Information

Report ID: 450122 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 032014
 ONRR Lease/Agreement Number: Operator Name: **ABC Oil & Gas**
 Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
 ONRR Operator Number: K9876 Operator Lease/Agreement Name: Offshore Buy Back 1

20 - Used on L/A - Native Production
25 - Buy Back Purchased for L/A
15 - Sales - Buy Back Royalty not Due

Product Disposition Information

Select Line	Line #	Action Code	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>	1	Add	01	30050775402		45.2	0	200	0	0
<input type="checkbox"/>	2	Add	01	3017707K00A		0.0	1072	0	2000	0
<input type="checkbox"/>	3	Add	27			0.0	0	0	0	120
<input type="checkbox"/>	4	Add	20			0.0	0	0	5000	0
<input type="checkbox"/>	5	Add	25			0.0	0	0	-4000	0
<input type="checkbox"/>	6	Add	15	3017707K00A		0.0	1072	0	4000	0

Line Commands

#Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 200
 Total Gas/Condensate Disposition Volume: 7,000
 Total Water/Condensate Disposition Volume: 120

Authorization Contact/Comments

Contact Name: Landry, Ellen C
 Phone Number:* 3032313152
 Extension:
 Date (MMDDYYYY):* 9/22/2014
 Comments: Buy-Back Volume = 4,000 mcf gas

Example 5-36 (B) Buy-Back Meter Installed After Point of Sale
 (Buy-Back Volume is Greater Than Sales Meter Volume)

Key Considerations:

- With BOEMRE or BLM approval, oil or gas is purchased (bought back) from the pipeline company and used on or for the benefit of the L/A (for example, fuel, gas-lift, and/or pigging).
- When the Buy-Back volume is greater than the sales volume, that implies the production volume is less than the total fuel volume. Therefore, a portion of the fuel volume is derived from the Buy-Back volume. The remaining portion of the Buy-Back volume is measured by the Sales meter and royalty is NOT due on this volume.

OGOR-A:

- Report all wells and total production for the L/A. Buy-Back gas should **NOT** be included on the OGOR-A.

OGOR-B:

- Report the Buy-Back oil/gas volume purchased from pipeline or off-lease using DC 25 (Buy-Back Purchased for L/A Use). **Volume must be a negative number.**
- Report all native oil/gas production used on or for the benefit of the L/A, such as fuel to operate production facilities on the L/A, using DC 20 (Used on L/A–Native Production Only).
- Report the portion of the Buy-Back oil/gas volume used on or for the benefit of the L/A using DC 26 (Buy-Back–Used on L/A). **Non-native production only.**
- Report the portion of the Buy-Back oil/gas volume not used that month and directed back through the Sales meter using DC 15 (Sales–Buy-Back–Measured–Royalty Not Due). **Non-native production only. FMP required (Sales meter) for Offshore.**

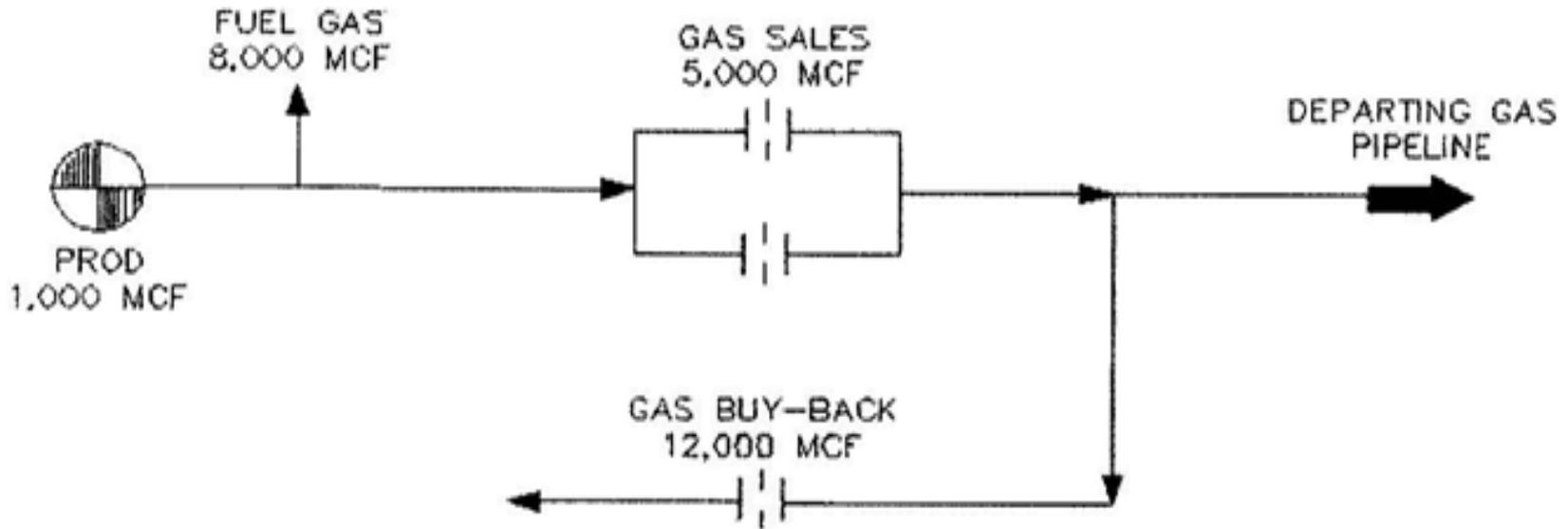
Note: The combined totals reported with DC 15 and DC 26 must equal (offset) DC 25.

- Enter a remark in the Comment field stating Buy-Back volume greater than sales volume.

Note: For Offshore, the gas volume statements/run tickets for each Sales meter **AND** Buy-Back meter must be submitted to the appropriate BOEMRE Regional Office. The monthly gas volume statements/run tickets must be submitted even if the volume is zero.

Example 5-36 (B) Buy-Back Meter Installed After Point of Sale
(Buy-Back Volume is Greater Than Sales Meter Volume)

Volume of gas measured by the Sales meter:	5,000 MCF
Volume of gas measured by the Buy-Back meter:	12,000 MCF
Volume of gas used on L/A (Native production):	1,000 MCF
Volume of gas used on L/A (Buy-Back):	7,000 MCF



Example 5-36 (B) Buy-Back Meter Installed After Point of Sale
(Buy-Back Volume is Greater Than Sales Meter Volume)

OGOR Fact Sheet

Report Type	Original
Production Month	102008
MMS Operator Number	F2011
Operator Name	XYZ Company
Operator Lease/Agreement Number	OCS-G 6500
Operator Lease/Agreement Name	WC 24
MMS Lease/Agreement Number	0540065000
Agency Lease/Agreement Number	OCS-G 6500

OGOR-A Detail Information

Action Code	API Well No.	Producing Interval	Operator Well No.	Well Status Code	Days Produced	Production Oil	Gas	Water
A	177090333100	S01	A9	11	31	30	200	15
A	177090444600	S01	A16	11	31	70	500	80
A	177090555900	S01	A5	11	31	<u>100</u>	<u>300</u>	<u>30</u>
TOTAL Production						200	1000	125

OGOR-B Detail Information

Action Code	Disposition Code	Metering Point No.	Gas Plant No.	API Gravity	Btu Content	Production Oil	Gas	Water
A	01	20050775402		45.2		200		
A	20						1,000	
A	25						(12,000)	
A	26						7,000	
A	15	3017707K00A					5,000	
A	27							
TOTAL Disposed						<u>200</u>	<u>1,000</u>	<u>125</u>

Authorization Information (Completed on first page of each report.)

Contact Name	Bob Wilson
Telephone Number	5042365600
Extension Number	
Authorizing Name	Bob Wilson
Date	12152008
Comment	Buy-Back volume greater than sales volume



10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is greater than Sales Volume)

- **Example 5-36 (B) Minerals Production Reporter Handbook**
- Part of the oil/gas measured by the Sales Meter is purchased (bought back) from the pipeline company and used for the benefit of the Lease/Agreement (e.g., fuel, gas-lift, and/or pigging).

OGOR-A

- Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should **NOT** be included on the OGOR-A.

OGOR-B

- Report the portion of the Buy-Back oil/gas volume not used on lease that month and directed back through Sales meter using Disposition Code **15** (Non-native production only). Offshore: FMP required (Sales meter).
- Report Buy-Back oil/gas volume purchased from pipeline or off-lease using Disposition Code **25**. Volume must be a negative number.



10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is greater than Sales Volume) (cont.)

- Report the Buy-Back oil/gas volume used for benefit of Lease/Agreement using Disposition Code **26**. (Non-native production only)
- Enter a remark in the Comment field stating the Buy-Back volume is greater than the sales volume.

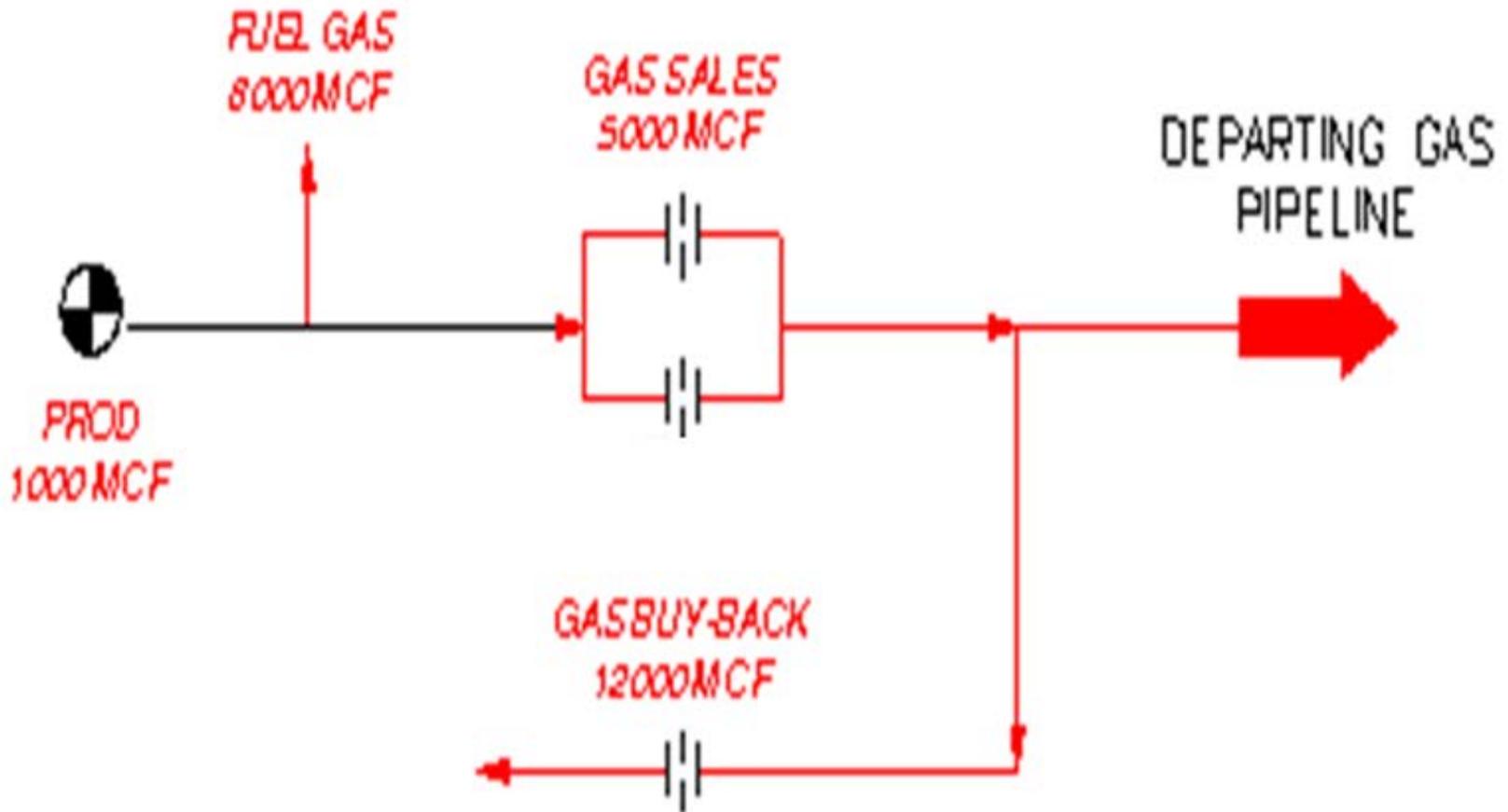
Offshore: The Gas Volume Statement/Run Ticket for each Sales **AND** Buy-Back Meter must be submitted monthly to the appropriate BSEE Regional Office. The monthly Gas Volume Statement/Run Ticket must be submitted even if the volume is zero.

Volume of gas measured by the Sales Meter:	5,000 Mcf
Volume of gas measured by the Buy-Back Meter:	12,000 Mcf
Volume of gas used on L/A (Native production):	1,000 Mcf
Volume of gas used on L/A (Buy-Back):	7,000 Mcf



10. Example of Buy-Back Meter installed after point of sale (Buy-Back volume is greater than Sales Volume) (cont.)

Example 5-36(B) - Buy-Back volume greater than Sales volume





Office of Natural Resources Revenue

Example 5-36B

Example of Buy-Back volume greater than sales volume

Home » Documents List » OGOR » OGOR Part A - Well Production

Save Report B C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 285

AutoSave: Turn Off

General Report Information

Report ID: 450124 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 052014
 ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
 Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
 ONRR Operator Number: K9876 Operator Lease/Agreement Name: Offshore Buy Back 2

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	>	1	Add	177090333100	S01	A9	11-PGW		31	30	200	15	0
<input type="checkbox"/>	>	2	Add	177090444600	S01	A16	11-PGW		31	70	500	80	0
<input type="checkbox"/>	>	3	Add	177090555900	S01	A5	11-PGW		31	100	300	30	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	200	1,000	125
Injection	0	0	0

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C
 Phone Number*: 3032313152
 Extension:
 Date (MMDDYYYY)*: 9/22/2014
 Comments: Buy-Back Volume = 12,000 mcf gas (greater than sales volume)





Example 5-36B

Office of Natural Resources Revenue

Example of Buy-Back volume greater than sales volume

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Save Report A C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 285

AutoSave: Turn Off

General Report Information

Report ID: 450124 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 052014
 ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
 Agency Lease/Agreement Number: WYW987654 Operator Lease/Agreement Number:
 ONRR Operator Number: K9876 Operator Lease/Agreement Name: Offshore Buy Back 2

25 - Buy Back - Purchased for L/A
15 - Sales - Buy Back Royalty not Due
26 - Buy Back - Used on L/A

Product Disposition Information

Select Line	Line #	Action Code	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>	1	Add	01	20050775402		45.2	0	200	0	0
<input type="checkbox"/>	2	Add	27			0.0	0	0	0	125
<input type="checkbox"/>	3	Add	20			0.0	0	0	1000	0
<input type="checkbox"/>	4	Add	25			0.0	0	0	-12000	0
<input type="checkbox"/>	5	Add	15	3017707K00A		0.0	1072	0	5000	0
<input type="checkbox"/>	6	Add	26			0.0	0	0	7000	0

Note: If DC 15 is used, the combined volumes reported under DC 15 & DC 26 must equal (offset) DC 25.

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Oil/Condensate Disposition Volume: 200 Total Gas/Condensate Disposition Volume: 1,000 Total Water/Condensate Disposition Volume: 125

Calculate Totals

Authorization Contact/Comments

Contact Name: Landry, Ellen C
 Phone Number*: 3032313152
 Extension:
 Date (MMDDYYYY)*: 9/22/2014
 Comments: Buy-Back Volume = 12,000 mcf gas (greater than sales volume)



11. Example Buy-Back – Onshore

- Note: New Disposition Codes are now being used on the OGOR for identifying Buy-Back (non-native production) purchased and used on Lease/Agreement.

OGOR-A

- Report all wells and total production for the Lease/Agreement. Buy-Back oil/gas should **NOT** be included on the OGOR-A.



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Seconds until next auto-save: 90

AutoSave:

General Report Information

Report ID: 450126 Report Status: Open Override Status: No override request Validation Status: [NeverValidated](#)

Lease Information

Report Type:	Original	Production Month:	022014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Onshore Buy Back

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	>	1	Add	151030086000	S01	Branch 1	12-OSI		0	0	0	0	0
<input type="checkbox"/>	>	2	Add	151030086900	S01	Branch 2	08-POW		28	3000	2000	75	0
<input type="checkbox"/>	>	3	Add	151030087300	S01	Branch 3	08-POW		28	6500	4000	150	0
<input type="checkbox"/>	>	4	Add	151030087500	S01	Gray 1	08-POW		28	5000	3500	100	0
<input type="checkbox"/>	>	5	Add	151030089000	S01	Gray 2	08-POW		28	4000	2700	90	0

Line Commands

#Lines to Display:

Total Volume

Total Volume	Oil	Gas	Water
Production	18,500	12,200	415
Injection	0	0	0

146



11. Example Buy-Back – Onshore (cont.)

OGOR-B

- Report the portion of the Buy-Back oil/gas volume not used on lease that month and directed back through Sales meter using **Disposition Code 15** (non-native production only).
Offshore: FMP required (Sales meter).
- Report Buy-Back oil/gas volume purchased from pipeline or off-lease using **Disposition Code 25**. Volume must be a negative number.
- Report the Buy-Back oil/gas volume used for benefit of Lease/Agreement using **Disposition Code 26** (non-native production only).



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Seconds until next auto-save: 150

AutoSave:

General Report Information

Report ID: 450126 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	022014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Onshore Buy Back

20 - Native Used on L/A: 100 Mcf
25 - Buy Back Total: -10,172 Mcf
26 - Buy Back Used on L/A (non-native): 10,000 Mcf
15 - Sales Buy Back Measured Royalty Not Due: 172 Mcf

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>	>	1	Add	10			0.0	0	18500	0
<input type="checkbox"/>	>	2	Add	11	30151030076	02151030001	0.0	1200	0	6000
<input type="checkbox"/>	>	3	Add	11	30151030077	0215103001	0.0	1250	0	6100
<input type="checkbox"/>	>	4	Add	20			0.0	0	0	100
<input type="checkbox"/>	>	5	Add	27			0.0	0	0	415
<input type="checkbox"/>	>	6	Add	25			0.0	0	0	-10172
<input type="checkbox"/>	>	7	Add	26			0.0	0	0	10000
<input type="checkbox"/>	>	8	Add	15			0.0	0	0	172

Line Commands

#Lines to Display:

Total Volume

Total Oil/Condensate Disposition Volume: 18,500 Total Gas/Condensate Disposition Volume: 12,200 Total Water/Condensate Disposition Volume: 415



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part C - Product Sales From Facilities

Seconds until next auto-save: 230

AutoSave:

General Report Information

Report ID: 450126 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	022014
ONRR Lease/Agreement Number:		Operator Name:	ABC Oil & Gas
Agency Lease/Agreement Number:	WYW987654	Operator Lease/Agreement Number:	
ONRR Operator Number:	K9876	Operator Lease/Agreement Name:	Onshore Buy Back

Product Sales From Facilities

Select Line	Line #	Action Code*	Prod. Code*	Inventory Storage Point	Metering Point	API Gravity (99.9)	Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)	
<input type="checkbox"/>	>	1	Add ▾	01 ▾	01151030019	20151030005	30.9	200	9500	290	11 ▾	-9110	300
<input type="checkbox"/>	>	2	Add ▾	01 ▾	01151030020	20151030006	30.9	1000	9000	18150	13 ▾	9100	950

Line Commands

#Lines to Display: 25 ▾

Total Volume

Beginning Inventory:	Production:	Sales:	Adjustment Volume:	Ending Inventory:
1,200	18,500	18,440	-10	1,250



12. Example of State/Fee API Unit

- **Example 5-27 in the Minerals Production Reporter Handbook.**
- The Federal lease within the unit contains one producing oil well and one well in TA status.
- The State and Fee leases within the unit contain 10 producing oil wells and 7 water injection wells.
- All Federal wells in an API unit are reported on the OGOR.
- Production volumes from State and Fee wells in an API unit are totaled and reported as an S09 completion (a dummy well number assigned by BLM, not the actual API well numbers).
- The gas is transferred to a gas plant for processing before royalty determination.
- Note: Although this example shows consolidated production for the State and Fee wells, the operator may report individual State and Fee wells on an API unit with approval from BLM.



Office of Natural Resources Revenue

Home » Documents List » OGOR » OGOR Part A - Well Production

Save Report B C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 265

AutoSave: Turn Off

General Report Information

Report ID: 450130 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 022014
ONRR Lease/Agreement Number: Operator Name: ABC Oil & Gas
Agency Lease/Agreement Number: Operator Lease/Agreement Number:
ONRR Operator Number: Operator Lease/Agreement Name: Gas processed residue returned

S09 wells represent all State/Fee well production (approved by BLM).

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod Interval	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	>	1	Add	350190850000	S01	0001	03-GIW		31	500	50	100	0
<input type="checkbox"/>	>	2	Add	350190860000	S09	State/Fee	08-POW		31	100000	10000	1000	0
<input type="checkbox"/>	>	3	Add	151030087300	S09	State/Fee	04-WIW		31	0	0	0	10000
<input type="checkbox"/>	>	4	Add	151030087500	S01	0006	08-POW		0	0	0	0	0
<input type="checkbox"/>	>	5	Add	151030089000	S01	0005	08-POW		0	0	0	0	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	100,500	10,050	1,100
Injection	0	0	10,000

Calculate Totals

Specific OGOR Examples from Minerals Production Reporter Handbook, Chapter 5

EXAMPLE	DESCRIPTION	PAGE
5-1	Gas processed at gas plant and residue returned; oil transferred to another storage facility	5-25
5-2	Oil produced into a storage tank and sold through a LACT unit downstream; gas directly sold	5-30
5-3	Production sold directly from the lease	5-34
5-4	Condensate produced into two separate storage tanks; gas transferred for processing before royalty determination.	5-37
5-5	Sales occur from a drip facility on a gas pipeline	5-40
5-6	Gas-lift system used in production; no sales made from tank battery during production month	5-42
5-7	Two different products injected into well during same production month	5-45
5-8	Water is produced on one lease and injected into an off-lease injection well	5-47
5-9	Line is pigged in one production month and filled the next month	5-49
5-10	Waste oil/slop oil sold from Federal lease.	5-53
5-11	A nonhydrocarbon gas is purchased off-lease and brought on-lease for injection	5-55
5-12	Federal unit with two PAs; one lease has production from a nonunitized formation	5-57
5-13	Lease has a new operator designation and transfers inventory between past and current operator and/or change in lease/agreement entity	5-63
5-14	Royalty relief reporting	5-67
5-15	Completion abandonment occurs to one producing interval of a dually completed well	5-68
5-16	OGOR-A modified when API well number changed	5-72
5-17	Modify OGOR.	5-74
5-18	Replace OGOR	5-78

Specific OGOR Examples from Minerals Production Reporter Handbook, Chapter 5

EXAMPLE	DESCRIPTION	PAGE
<u>OGOR Onshore Examples</u>		
5-19	Split interest in Federal and non-Federal lease	5-80
5-20	Communitization agreement with one producing gas well	5-83
5-21	A well belongs to a CA that is partially committed to a PA	5-86
5-22	Federal unit with one PA	5-90
5-23	Developmental drilling occurs within a unit boundary but outside an established PA	5-94
5-24	Developmental drilling occurs within a secondary recovery unit	5-97
5-25	A producing oil well is completed on the border of two Federal units	5-99
5-26	Federal lands participate in a compensatory royalty agreement	5-103
5-27	Onshore Federal lease participates in an API unit	5-106
5-28	A well is recompleted from one production zone to a different zone in a single tubing string	5-108
5-29	A lease contains a well that produces water and then injects it back into the annulus of the well ...	5-110
5-30	A lease uses a cyclic steam injection program to produce oil	5-112
5-31	Oil from a storage facility is used on lease as load oil	5-115
5-32	Gas is sent to a stabilizer (desulfurization) plant	5-118
5-33	Oil is reclaimed at a water processing facility and sold	5-119
<u>OGOR Offshore Examples</u>		
5-34	Sales occur from a separation facility on an oil/gas pipeline	5-121
5-35	Lease receives an onshore flash gas allocation	5-137
5-36	Buy-back meter installed after point of sale	5-140
5-37	Storage facility oil used on lease as load oil	5-143
5-38	Load oil injected into a gas well for treatment	5-146
5-39	Two wells directionally drilled into two other leases	5-148
5-40	Federal offshore well squeezed, plugged, and abandoned in same production month	5-151



QUESTIONS?



U.S. Department of the Interior

Office of Natural Resources Revenue (ONRR)

Data Warehouse Portal



What is it?

- It is a Web Portal
- It houses the confirmation and missing reports in the Financial Reports-Customers folder
- It interfaces with the historical database (Industry Reports under the History Database folder)



How do I use the Portal?

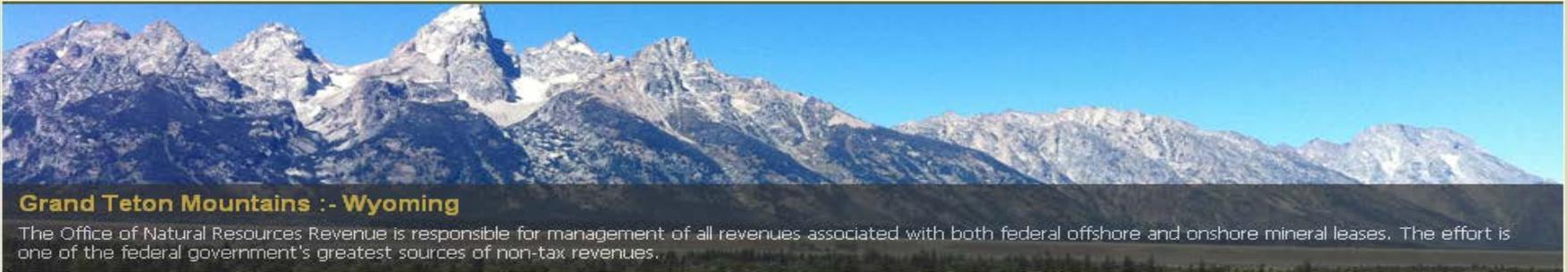
- Fill out the EMARF (External MRMSS Access Request Form) located at <http://onrr.gov/ReportPay/Forms/default.htm> and mail it to us.
- You will receive an email with your User ID.
- When you receive the email, contact the Customer Support line at (877) 256-6260, (303) 231-3333, or at EnterpriseITServiceDesk@bsee.gov
- They will ask for security information, give you a password, and will complete your Data Warehouse access.
- Once you have access, log into the Portal at <https://dwportal.onrr.gov>. <https://onrrreporting.onrr.gov> is available for electronic reporting only.
- The SQR Viewer must be downloaded to view the Data Warehouse reports.



eCommerce Data Warehouse Portal - Log In



Office of Natural Resources Revenue



Grand Teton Mountains :- Wyoming

The Office of Natural Resources Revenue is responsible for management of all revenues associated with both federal offshore and onshore mineral leases. The effort is one of the federal government's greatest sources of non-tax revenues.

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[Getting Started with ONRR Reporting](#)

[Handbook and Manuals](#)

[Using ONRR Forms](#)

[Electronic Reporting Contacts](#)

[Electronic Reporting Policies](#)

[ONRR Homepage](#)

[Frequently Asked Questions](#)

[Change Password](#)

[Password Change Guidance](#)

User ID:

Password:

Login

For login/password assistance, please call the help desk at 1-877-256-6260.

Or send an email to boemrehelpdesk@boemre.gov

For assistance with reporting, please refer to the [Electronic Reporting Contacts](#) link on the left.

[Department of Interior](#) | [Policy, Management and Budget](#) | [USA.gov](#) | [Accessibility](#) | [ONRR Home](#) | [Contact Us](#) | [Disclaimer](#) | [Privacy](#) | [Email eCommerce Feedback](#)

[e-Statement of Accounts](#) | [Lease Account Balance](#) | [EMARF Forms](#) | [Financial Reports & History Reports](#)

Last updated 21 December 2011



Log-in Link

New Operator Checklist

File Reports, and Research Prior Data

Log in to the ONRR Data Warehouse portal to access the eCommerce web site for electronic reporting and to view prior reporting information (*OGOR and PASR*).

- [ONRR Data Warehouse Portal](#)

<http://onrr.gov/ReportPay/production-reporting.htm>



Data Warehouse Portal Log In

ORACLE Enterprise Performance Management System Workspace, Fusion Edition

File

Log On

User Name:

Password:

Log On



ONRR Production Portal

END USER AGREEMENT: This computer system, including all related equipment, networks, and network devices (including Internet access), is provided by the agency for authorized use only in accordance with the User policies at the below links. All agency computer systems may be monitored for all lawful purposes, including but not limited to, ensuring that their use is authorized, for management of the system, to facilitate protection against unauthorized access, and to verify security procedures, survivability, and operational security. Any information on this computer system may be examined, recorded, copied and used for authorized purposes at any time. All information, including personal information, placed or sent over this system may be monitored. Therefore, there should be no expectation of privacy with respect to your use of this system.

By logging into this agency computer system, you acknowledge and consent to the monitoring of this system. Evidence of your use, authorized or unauthorized, collected during monitoring may be used for civil, criminal, administrative or other adverse action. Unauthorized or illegal use may subject you to criminal prosecution.

By clicking the "Login" button, I certify I have read, understood, and will comply with the detailed ONRR Acceptable Use Policy (for users external to ONRR) or Rules of Behavior (for users internal to ONRR).



MENUS

ORACLE Enterprise Performance Management System Workspace, Fusion Edition

Navigate File View Favorites Tools Help

Home Folder Explore Refresh

Explore: / * Search

Folders

- [-] ONRR Portal
 - Archive Queries
 - CIM
 - eCommerce
 - [+] Financial Reports
 - [+] Financial Reports-BLM
 - [+] Financial Reports-Customers
 - [+] Financial Reports-Geothermal Counties
 - [+] Financial Reports-OEMM
 - [+] History Database
 - [+] Property Analysis
 - SDC
 - [+] Solids
 - [+] Standard Reports
 - [+] Training Materials



Financial Reports-Customers

- ZFWELCF-WELL-Confirmation
- ZPCNFOGR-OGOR-Confirmation
- ZFFMPCON-FMP-Confirmation
- ZPCNFPSR-PASR-Confirmation
- ZPMISOPR-Missing Production Report



Select Operator Number Range

Explore: /Financial Reports-Customers *

Folders		/Financial Reports-Customers			
		! * Name ▲	Type	Modified	Description
[-] ONRR Portal					
[-] eCommerce					
[-] Financial Reports-Customers					
+[-] 10000_10999		10000_10999	Folder	5/8/14 3:36 PM	New Category
11000_11999		11000_11999	Folder	8/30/13 12:51 AM	New Category
12000_12999		12000_12999	Folder	5/8/14 3:39 PM	New Category
13000_13999		13000_13999	Folder	6/10/14 10:08 AM	New Category
14000_14999		14000_14999	Folder	8/30/13 12:52 AM	New Category
15000_15999		15000_15999	Folder	5/8/14 8:59 AM	New Category
16000_16999		16000_16999	Folder	5/8/14 3:40 PM	New Category
17000_17999		17000_17999	Folder	3/14/03 3:27 PM	New Category
18000_18999		18000_18999	Folder	5/7/14 10:47 AM	New Category
19000_19999		19000_19999	Folder	5/8/14 3:44 PM	New Category
Helpful Hints		Helpful Hints	Folder	7/3/02 3:55 PM	New Category
K2000_K2499		K2000_K2499	Folder	9/1/13 5:43 PM	New Category
K2500_K9999		K2500_K9999	Folder	6/10/14 10:12 AM	New Category
+[-] L		L	Folder	5/5/14 1:41 PM	New Category
+[-] M		M	Folder	6/10/14 10:13 AM	New Category
+[-] N		N	Folder	9/1/13 5:45 PM	New Category
+[-] P		P	Folder	9/1/13 5:46 PM	
+[-] R		R	Folder	9/1/13 5:46 PM	New Category
+[-] S		S	Folder	5/21/14 3:05 PM	New Category
+[-] T		T	Folder	9/1/13 5:47 PM	New Category
+[-] V		V	Folder	5/8/14 5:04 PM	New Category
+[-] X		X	Folder	9/1/13 5:48 PM	New Category
+[-] History Database					
Solids					
+[-] Training Materials					
		Change Password	HTML File	11/12/10 2:04 PM	
		Help Desk.html	HTML File	11/12/10 2:04 PM	This document contains contact information for the BOEMRE Help Des
		sqrvviewer.zip	Windows Execut...	5/28/03 5:04 PM	
		Sqrvviewer Instructions	Plain Text	1/10/03 3:52 PM	Installation Instructions



Select Operator Number Group

Explore: /Financial Reports-Customers x

Folders		/Financial Reports-Customers			
		! * Name ▲	Type	Modified	Description
[-] ONRR Portal					
[-] eCommerce					
[-] Financial Reports-Customers					
+[-] 10000_10999		10000_10999	Folder	5/8/14 3:36 PM	New Category
11000_11999		11000_11999	Folder	8/30/13 12:51 AM	New Category
12000_12999		12000_12999	Folder	5/8/14 3:39 PM	New Category
13000_13999		13000_13999	Folder	6/10/14 10:08 AM	New Category
14000_14999		14000_14999	Folder	8/30/13 12:52 AM	New Category
15000_15999		15000_15999	Folder	5/8/14 8:59 AM	New Category
16000_16999		16000_16999	Folder	5/8/14 3:40 PM	New Category
17000_17999		17000_17999	Folder	3/14/03 3:27 PM	New Category
18000_18999		18000_18999	Folder	5/7/14 10:47 AM	New Category
19000_19999		19000_19999	Folder	5/8/14 3:44 PM	New Category
Helpful Hints		Helpful Hints	Folder	7/3/02 3:55 PM	New Category
K2000_K2499		K2000_K2499	Folder	9/1/13 5:43 PM	New Category
K2500_K9999		K2500_K9999	Folder	6/10/14 10:12 AM	New Category
+[-] L		L	Folder	5/5/14 1:41 PM	New Category
+[-] M		M	Folder	6/10/14 10:13 AM	New Category
+[-] N		N	Folder	9/1/13 5:45 PM	New Category
+[-] P		P	Folder	9/1/13 5:46 PM	
+[-] R		R	Folder	9/1/13 5:46 PM	New Category
+[-] S		S	Folder	5/21/14 3:05 PM	New Category
+[-] T		T	Folder	9/1/13 5:47 PM	New Category
+[-] V		V	Folder	5/8/14 5:04 PM	New Category
+[-] X		X	Folder	9/1/13 5:48 PM	New Category
+[-] History Database					
Solids					
Training Materials					
		Change Password	HTML File	11/12/10 2:04 PM	
		Help Desk.html	HTML File	11/12/10 2:04 PM	This document contains contact information for the BOEMRE Help Des
		sqrvviewer.zip	Windows Execut...	5/28/03 5:04 PM	
		Sqrvviewer Instructions	Plain Text	1/10/03 3:52 PM	Installation Instructions



Financial Reports-Customers

/Financial Reports-Customers/A0000_A9999							
!	*	Name ▲	Type	Modified	Description		
		ZFWELLCF2008_ .spf	SQR Production ...	1/10/08 4:38 PM	ZFWELLCF2008_	spf	
		ZFWELLCF2009_ .spf	SQR Production ...	1/6/09 4:49 PM	ZFWELLCF2009_	spf	
		ZFWELLCF2010_ .spf	SQR Production ...	1/2/10 9:58 AM	ZFWELLCF2010_	spf	
		ZFWELLCF2011_ .spf	SQR Production ...	2/5/11 2:18 AM	ZFWELLCF2011_	spf	
		ZFWELLCF2012_ .spf	SQR Production ...	1/7/12 3:38 AM	ZFWELLCF2012_	spf	
		ZFWELLCF2013_ .spf	SQR Production ...	2/2/13 4:12 AM	ZFWELLCF2013_	spf	
		zpcnfogr_ _20130719.spf	SQR Production ...	9/5/13 3:07 AM	SQR Production Reporting Document		
		zpcnfogr_ .pdf	PDF File	3/8/14 3:39 PM	PDF File		
		zpcnfogr_ .pdf	PDF File	12/16/13 5:57 PM	PDF File		
		zpcnfogr_ .pdf	PDF File	10/15/13 10:25 PM	PDF File		
		zpcnfogr_ .pdf	PDF File	9/17/13 12:48 PM	PDF File		
		zpcnfogr_ .spf	SQR Production ...	1/13/03 7:18 AM	zpcnfogr_	.spf	
		zpcnfogr2008_ .spf	SQR Production ...	11/29/08 8:53 AM	zpcnfogr2008_	.spf	
		zpcnfogr2008Notification2008_A...	Plain Text	11/17/08 5:22 PM	zpcnfogr2008Notification2008_	txt	
		zpcnfogr2009_ .spf	SQR Production ...	1/13/09 9:24 AM	zpcnfogr2009_	spf	
		zpcnfogr2010_ .spf	SQR Production ...	1/9/10 1:55 AM	zpcnfogr2010_	spf	
		zpcnfogr2011_ .spf	SQR Production ...	1/8/11 1:34 AM	zpcnfogr2011_	spf	



ZFWELLCF - Well Confirmation

Well Confirmation Report

NOTE: We have updated information for the following well(s). This report displays a picture of the well(s) as of the Effective Date below. Even though a previous operator may have owned the well for the effective date, this report is being sent to you as the current operator.

MMS Operator Number: A0000 - Company Name
Well Information Effective Date: 04/01/2008

Well Number 490055298100S01
Temporary Well Number: N/A
Well Source Indicator: MRM
Well Formation Name: WALL COAL
Well Location Method: 01 - Quarter-Quarter Section
Location ID: SON 76W 36SWNW
Offshore Field Code:

Operator Well Information
Operator Well Number: 12-36GW
Operator Well Name: CARU STATE
Reporting Frequency: M - Monthly
End Date: 09/13/2010

Well Status Information
MMS Well Status: 13 - Non-Prod Gas Completion
Agency Well Status: GSI - NonProd Gas Completion-On/Off
End Date:

Well Contract Information
MMS Lease/Agreement Number: W 150647A
Agency Lease/Agreement Number: WYW150647A
Agency Lease/Agreement Name: CARR DRAW INITIAL PA "A"
BLM Inspection Office:
MMS Lease Number
(when in Agreement):
Agency Assigned Lease Number
(when in Agreement):
End Date: 10/20/2011



ZPCNFOGR - OGOR Confirmation

OGOR Confirmation Report to Operators

Operator Nbr: A0000
Document ID:

Doc Status	MMS L/A	Production Mo/Year	MMS Operator Number	Operator L/A Number	Operator L/A Name	Receipt Date	Authorization Date
ACCP	C	49009	08/2011	A0000	GRAND VALLEY	10/17/2011	10/16/2011

*** No Header Changes - Header accepted without changes. ***

Error Number	Error Severity	Error Message
11030	E	Beginning inventory total must match ending inv total from prior report period

OGOR Part A - Well Production

Doc Status	Line Status	Line Number	Action Code	Producing API Well Number	Interval	Operator Well Number	MMS Well Code	Days Produced	Production Volumes (BBL)	Gas (MCF)	Water (BBL)
SUSP	SUSP	14	A	050451913100	S01	GM 523-27	11	31	328	40287	
ACCP	ACCP	14		050451973100							

Error Number	Error Severity	Error Message
11260	E	Well not found in Database



ZFFMPCON – FMP Confirmation

Page Number: 1

FMP Confirmation Report

NOTE: We have updated information for the following FMP(s). This report displays a picture of the FMP(s) as of the Effective Date below. Even though a previous operator may have owned the FMP, this report is being sent to you as the current operator. If the change reflects a change in operator, this report will be sent to the previous operator as well.

MMS Operator Number: F0000 Company Name
FMP Information Effective Date 02/18/2011
FMP Status: A

FMP Header Information:

FMP Number: 2017710260M
Facility Name:
Location Method Code: O2 Offshore Area Block
Location ID: EI0331 B

FMP Operator Change Information:

Operator Changed: Yes
Previous Operator: F1000 Company Name
Start Date: 01-JUN-2006 **End Date:** 06/30/2011

FMP Detail Information:

Commingling Code: 4
Inventory Capacity: 0.0000000
Sales Allocation Method Code: N/A

Lease/Agmt to Sales Point Information:

NOTE: Data is listed only for Lease/Agreement Numbers that have been added (Status = A)/deleted (Status = I).



ZPCNFPSR - PASR Confirmation Report

Report ID: ZPCNFPSR

U. S. Department of the Interior
Office of Natural Resources Revenue

Run Date: 02/11/2012

Run Time: 02:57 AM

Page Number: 1

PASR Confirmation Report to Operators

Operator Mbr: F0000
Document ID: PSR100091396

Status	Report Type	Production Mo/Year	Receipt Date	API Gravity	BTU	F0000 Number	Operator Facility Name/Location	FMP Number	Output FMP Number	Sales FMP Number
SUSP	R	11/2010	03-FEB-2012	73.0	0	F0780		20170573450		
*** No Header Changes***										

Error Number	Error Severity	Error Message
10515	E	API Gravity does not fall within the tolerance levels - API_GRAVITY

Doc Status	Line Status	Line Number	Action Code	Operator Area Block	Injector Code	Metering Point	MMS Lease/Agreement Number	Sale/Transfer Volume
------------	-------------	-------------	-------------	---------------------	---------------	----------------	----------------------------	----------------------



ZPMISOPR – Missing Reports

 ZPMISOPR_	.pdf	PDF File	6/7/14 5:03 PM	PDF File
 ZPMISOPR_	.pdf	PDF File	5/3/14 5:35 PM	PDF File
 ZPMISOPR_	.pdf	PDF File	4/5/14 8:10 AM	PDF File
 ZPMISOPR_	.pdf	PDF File	3/1/14 10:10 AM	PDF File
 ZPMISOPR_	.pdf	PDF File	2/1/14 6:08 PM	PDF File
 ZPMISOPR_	.pdf	PDF File	1/4/14 8:26 PM	PDF File
 ZPMISOPR_	.pdf	PDF File	12/8/13 4:41 PM	PDF File
 ZPMISOPR_	.pdf	PDF File	11/4/13 3:56 PM	PDF File

Missing Report is run once a month during the first full weekend of the month.

Company Address
Verify correct address
Update Form 4444

04-FEB-2012
Operator No: A0000

REQUEST FOR PRODUCTION INFORMATION

Dear Attention,

Please submit, within 30 days of receipt of this letter, production information for the reports and production months identified on the enclosed schedule. According to 30 CFR 1210, you must submit the Form MMS-4054, Oil and Gas Operations Report, electronically by the 15th day of the second month following the production month unless you are qualified for an exception under 1210.105. If you are approved to report other than electronically, reports must be mailed to the following address:

Office of Natural Resources Revenue
Production Reporting and Verification
P. O. Box 25627
Denver, CO 80225-0627

Please refer to the Office of Natural Resources Revenue (ONRR), Minerals Production Reporting Handbook for complete reporting instructions. This handbook can be found on our web site at: <http://www.onrr.gov/FM/Handbooks/default.htm>.

Section 109 of the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) and implementing regulations in 30 CFR 1241 authorize ONRR to assess civil penalties of up to \$500 per line per day (\$5,000 per day after 40 days) for failure or refusal to report.

If you have any questions, please contact your ONRR Production Reporting Contact at 800-525-7922 or at <http://www.onrr.gov/FM/PDFDocs/operasgn.pdf>.

Missing Production Report Notification

ONRR Operator Nbr/Name: A0000 Company Name

Exception Status:

01 - New and Unworked
 95 - Sent Non-receipt of Production Information
 96 - Sent Order to Report
 97 - Sent Notice of Non-compliance
 98 - Appeals from Operator

Exception Type: OGOR

Agency Lease / Agreement Nbr	ONRR Lease / Agreement Nbr	Prodn Mo/Year	Excp Status
COC70802	C 70802	05/2011	95
COC70802	C 70802	06/2011	95
COC70802	C 70802	07/2011	95
COC70802	C 70802	08/2011	95
COC70802	C 70802	09/2011	95
COC70802	C 70802	10/2011	01
WYW169308	W 169308	09/2011	95
WYW169308	W 169308	10/2011	01

Exception Type: WELL

Agency Lease / Agreement Nbr	ONRR Lease / Agreement Nbr	Prodn Mo/Year	Well Number	Operator Well Number	Well Status	Excp Status
COC51015	C 51015	09/2011	050451883400S01	343-4 (PA34-	11	95
COC51015	C 51015	10/2011	050451883400S01	343-4 (PA34-	11	01
COC51015	C 51015	08/2011	050451883500S01	33-4 (PA34-4	11	95
COC51015	C 51015	09/2011	050451883500S01	33-4 (PA34-4	11	95
COC51015	C 51015	10/2011	050451883500S01	33-4 (PA34-4	11	01
COC66586	0690665860	09/2011	051031128000S01	13-14-298	11	01
COC66586	0690665860	10/2011	051031128000S01	13-14-298	11	01
COC66586	0690665860	09/2011	051031177100S01	513-14-298	11	01
COC66586	0690665860	10/2011	051031177100S01	513-14-298	11	01
COC66586	0690665860	08/2011	051031177400S01	523-14-298	11	01
COC66586	0690665860	09/2011	051031177400S01	523-14-298	11	01
COC66586	0690665860	10/2011	051031177400S01	523-14-298	11	01



History Database Reports

■ Industry Reports

- BasicOGORReport
- BasicPASR
- OGOR_A_WEL_REF_Report
- RejectOGORError



History Database

Explore: /History Database *

Folders

- [-] ONRR Portal
 - Archive Queries
 - CIM
 - eCommerce
 - + Financial Reports
 - + Financial Reports-BLM
 - + Financial Reports-Customers
 - + Financial Reports-Geothermal Co..
 - + Financial Reports-OEMM
 - + **History Database**

/History Database

!	*	Name ▲	Type	Modified	Description
		Financial Reports & Queries	Folder	7/10/04 2:03 PM	Financial Reports & Queries
		Industry Reports	Folder	2/4/14 9:18 AM	Industry Reports
		Change Password	HTML File	2/18/11 12:30 PM	Change Password



Industry Reports

Explore: /History Database *

Folders

- ONRR Portal
 - Archive Queries
 - CIM
 - eCommerce
 - Financial Reports
 - Financial Reports-BLM
 - Financial Reports-Customers
 - Financial Reports-Geothermal Co..
 - Financial Reports-OEMM
 - History Database

/History Database

!	*	Name ▲	Type	Modified	Description
		Financial Reports & Queries	Folder	7/10/04 2:03 PM	Financial Reports & Queries
		Industry Reports	Folder	2/4/14 9:18 AM	Industry Reports
		Change Password	HTML File	2/18/11 12:30 PM	Change Password



Industry Reports

/History Database/Industry Reports

!	*	Name ▲	Type	Modified	Description
		 _e-Statement of Accounts	HTML File	8/25/13 9:50 AM	Link to Statement of Accounts
		 BasicOGORReport	SQR Production ...	10/11/13 4:45 PM	BasicOGORReport
		 BasicPASR	SQR Production ...	8/20/13 11:22 AM	
		 BasicReceivableReport	SQR Production ...	8/20/13 11:25 AM	BasicReceivableReport The Item activity data available in this report is updated...
		 BasicRoyaltyReport	SQR Production ...	8/21/13 7:22 AM	BasicRoyaltyReport
		 LAB Inquiry	HTML File	9/8/11 9:27 AM	Lease Account Balance Inquiry
		 OGOR_A_Well_Ref_Report	SQR Production ...	9/3/13 5:44 PM	
		 RejectOGORError	SQR Production ...	8/22/13 3:47 PM	
		 SolidsDetailReport	SQR Production ...	8/20/13 11:25 AM	



BasicOGORReport

Explore: /History Database/Industry Reports **BasicOGORReport** x

Run Job: /History Database/Industry Reports/BasicOGORReport

Job Output Properties

Output Directory: /History Database/Indus;

Job Parameters

Define Job Parameters starting with:

Set Values

Enter Customer:

Choose MMS Contract # or Agency #:

Enter Lease/Agreement Number:

Enter Production Begin Date (MM/YYYY):

Enter Production End Date (MM/YYYY):

Save as my default

Save Job Parameter Name:

Contract Agency





BasicOGORReport

Explore: /History Database/Industry Reports

TOC - BasicOGORReport Output *

/History Database/Industry Reports/BasicOGORReport Output

Table of Contents: BasicOGORReport Output

Date: 6/13/14 3:22 PM

Type: SQR Production Reporting Output

Name	Description	Size
 basicogorreport.csv 	Comma Separated Value File	1665
 basicogorreport.pdf 	PDF File	8987
 sqr.log	SQR Production Reporting Log file	1587
 OGOR_B_06-13-2014.csv	Comma Separated Value File	193
 OGOR_HDR_06-13-2014.csv	Comma Separated Value File	854
 OGOR_C_06-13-2014.csv	Comma Separated Value File	202
 OGOR_A_06-13-2014.csv	Comma Separated Value File	600



BasicOGORReport – pdf Output

Report ID: BOGOR
Run Date 06/13/2014

U.S. Department of the Interior
Mineral Management Service
Basic OGOR Report

Page 1.

OGOR Header

Contract Number	Cust ID	Prod Date	Opr Lse/ Agr Nbr	Opr Lse/ Agr Name	Name1	Phone Nbr	Ext	Inactive Comment	Inactive Date	Status	Last Auth Date	Comments	
Tot Oil Prd Vol	Tot Gas Prd Vol	Tot Wtr Prd Vol	Tot Oil Inj Vol	Tot Gas Inj Vol	Tot Wtr Inj Vol	Tot Oil Dsp Vol	Tot Gas Dsp Vol	Tot Wtr Dsp Vol	Tot Bgn Inv Vol	Tot Prd Vol	Tot Slb Vol	Tot Adj Vol	Tot End Inv Vol
0491336280		01/31/14						(307) 685-3609			ACTV	03/14/14	
0	0	0	0	0	0	0	0	0	0	0	0	0	0
0491336280		02/28/14						(307) 685-3609			ACTV	04/07/14	
0	0	0	0	0	0	0	0	0	0	0	0	0	0
0491336280		03/31/14						(307) 685-3609			ACTV	05/07/14	
0	0	0	0	0	0	0	0	0	0	0	0	0	0



BasicPASR

Explore: /History Database/Industry Reports

BasicPASR *

Run Job: /History Database/Industry Reports/BasicPASR

Job Output Properties

Output Directory

Job Parameters

Define Job Parameters starting with [Edit](#)

Set Values

Enter Customer:

Enter FMP Number:

Enter Document Status ACCP or
SUSP:

Enter Production Begin Date
(MM/YYYY):

Enter Production End Date
(MM/YYYY):

Save as my default

Save Job Parameter Name:

Run

Restore Defaults

Cancel



BasicPASR

Explore: /History Database/Industry Reports

TOC - BasicPASR Output *

/History Database/Industry Reports/BasicPASR Output

Table of Contents: BasicPASR Output

Date: 6/13/14 3:37 PM

Type: SQR Production Reporting Output

Name	Description	Size
 sqr.log	SQR Production Reporting Log file	217
 BasicPASR_v6.pdf	PDF File	3707
 BasicPASR.1.csv	Comma Separated Value File	449



BasicPASR – pdf Output

Report ID: PASR

U.S. Department of the Interior

Page 1.

Run Date: 06/13/2014

Mineral Management Service

Oper ID:

Basic PASR Report

Doc ID	Rpt Typ	Prod Date	API GrVT	BTU	FacNameLoc	FMP Nbr	OutputFMP	SalesFMP	Contact Name	HDR		Ln Nbr	Act Cd	Opr Area	Block	Pt	Lea Agrmt Nbr	Sale Otr	Trans Vol	DTL Line	DTL Err
										Stat	Error										
		04/2014	0.01036			30608155F01				ACTV		06/12/2014	A					Y	473761	ACTV	
												06/12/2014	A	OCS-G 5066			0540050660	N	0	ACTV	



OGOR_A_Well_Ref_Report

Explore: /History Database/Industry Reports

OGOR_A_Well_Ref_Report *

Run Job: /History Database/Industry Reports/OGOR_A_Well_Ref_Report

Job Output Properties

Output Directory

Job Parameters

Define Job Parameters starting with

Set Values

12 digit API number

Enter Customer ID:

Enter API Well Number:

Enter Well Completion Code:

Enter Report Month (MM/YYYY):

03

Save as my default

Save Job Parameter Name:



OGOR_A_Well_Ref_Report

Explore: /History Database/Industry Reports

TOC - OGOR_A_Well_Ref_Report Output *

/History Database/Industry Reports/OGOR_A_Well_Ref_Report Output

Table of Contents: OGOR_A_Well_Ref_Report Output

Date: 6/13/14 3:58 PM

Type: SQR Production Reporting Output

Name	Description	Size	
 sqr.log	SQR Production Reporting Log file	1065	
 OGOR_WELL_REF_DTL_06-13-20...	Comma Separated Value File	738	
 OGORAWellRefIndv4.pdf	PDF File	6627	



OGOR/Well/Reference Comparison

Report ID: OGOR/Well/Reference Comparison

Run Date: 02/11/2010
API Well Number: 490192177000
Completion Code: 01
Production Month: 05/2001

<u>OGOR Report Period</u>	<u>Well Cust #</u>	<u>Name</u>	<u>MMS Well Status</u>	<u>MMS L/A #</u>	<u>OGOR Oil Prod</u>	<u>OGOR Gas Prod</u>	<u>OGOR Water Prod</u>	<u>OGOR Inj Vol</u>
07/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
06/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
05/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
04/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
03/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
02/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
01/2008		12-34-4777 KU	13	W 150648A	0	0	0	0
12/2007		12-34-4777 KU	11	W 150648A	0	1	0	0
11/2007		12-34-4777 KU	11	W 150648A	0	8	0	0



OGOR/Well/Reference Comparison

U.S. Department of the Interior
Mineral Management Service

+

<u>Api #</u>	<u>T</u>	<u>CC</u>	<u>Well Status Eff</u>	<u>Ref Well Status Code</u>	<u>Ref Agency Well Code</u>	<u>Agency #</u>	<u>Contract # Eff</u>	<u>Contract #</u>	<u>Lse In Agmt</u>	<u>Sub Div #</u>	<u>Cust # Eff</u>
490192177000	S	01	11/26/2002	11	PGW		11/26/2002	W 150648A			
490192177000	S	01	09/02/2001	11	PGW						
490192177000	S	01	05/01/2001	13	GSI	WYW150648X	05/01/2001	W 150648X		000	05/01/2001



RejectOGORError Report

Explore: /History Database/Industry Reports

RejectOGORError ✕

Run Job: /History Database/Industry Reports/RejectOGORError

Job Output Properties

Output Directory

Job Parameters

Set Values

Enter Customer:

Choose MMS Contract # or Agency # or Optional:

Enter Lease/Agreement Number/Optional:

Enter Production End Date (MM/YYYY) or Optional:

Enter Production Start Date (MM/YYYY) or Optional:

Contract
vs
Agency

Save Job Parameter Name:

Run

Cancel



RejectOGORError Output Report

Explore: /History Database/Industry Reports

TOC - RejectOGORError Output *

/History Database/Industry Reports/RejectOGORError Output

Table of Contents: RejectOGORError Output

Date: 6/13/14 5:04 PM

Type: SQR Production Reporting Output

Name	Description	Size
 rejectogorerror_fb.csv	Comma Separated Value File	164
 rejectogorerror_fb.pdf	PDF File	3098
 sqr.log	SQR Production Reporting Log file	23



RejectOGORError Report - pdf

Report ID: OGOR
Run Date 06/13/2014

U.S. Department of the Interior
Mineral Management Service
OGOR Detail Error Listing

Page 1.

Document ID: OGR105709358

OGOR Header

Report Type: O	Received Date: 06/10/2014	Production Mo/Year: 04/2014	Status: SUSP
MMS Operator Number:		Invalid Operator Number:	
MMS L/A Nbr: C 53631	Agency L/A Nbr: COC53631		
Operator L/A Nbr: PARACHUTE	Operator L/A Name:		

Contact Name:
 Phone Number: Extension: Authorization Date: 06/10/2014
 Comments:

Error Code	Error Severity	Error Message
** No Header Errors for this Document **		

OGOR Section A

Line Number: 19	Action Code: A	Status: SUSP
API Well Number: 050452213400	Prodn Interval: S 01	Days Produced: 26
Oper Well Number: PA 23-2	Well Status Code: 11	Reason Code:
Oil Prodn Vol: 25	Gas Prodn Vol: 25072	Water Prodn Vol: 354
		Well Action Code:
		Injection Vol: 0

Error Code	Error Severity	Error Message
11260	E	Well not found in Database

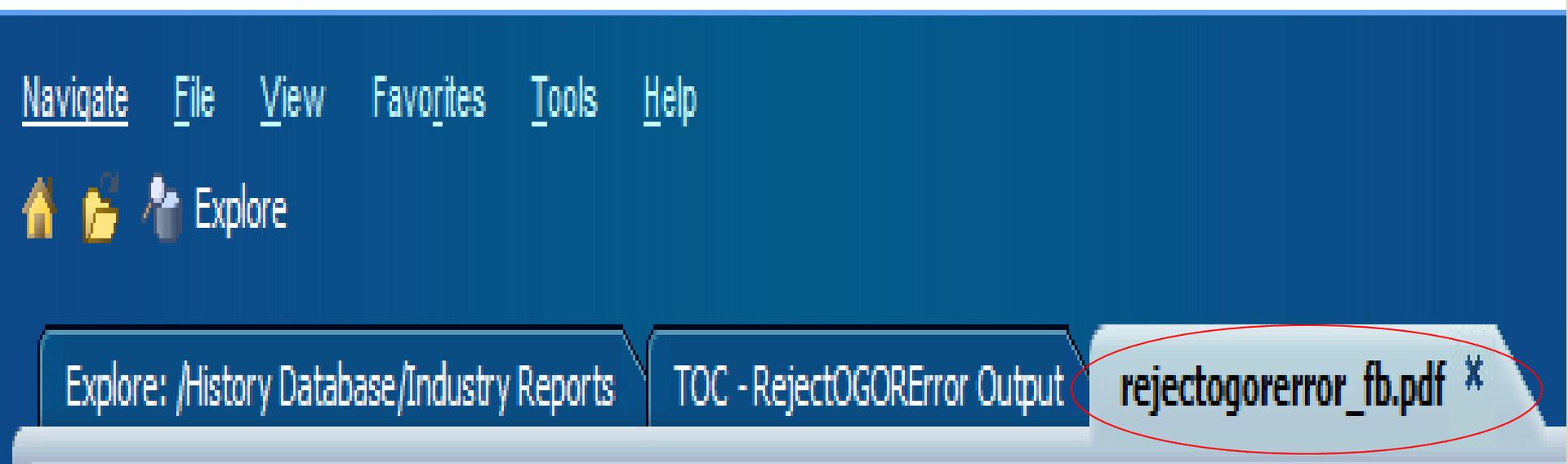


RejectOGORError Report - csv

Report ID: OGOR	U.S. Department of the Interior	Page 1.					
Run Date:	8/1/2014	Mineral Management Service					
OGOR Detail Error Listing							
Document ID:	OGR105237423						
-----	OGOR Header	-----					
Report Type:	O	Received Date:	7/15/2013	Production Mo/Year:	May-13	Status:	SUSP
MMS Operator Number:	C1015	MARATHON OIL COMPANY	Invalid Operator Number:				
MMS L/A Nbr:	892000185B	Agency L/A Nbr:	892000185B				
Operator L/A Nbr:	892000185B	Operator L/A Name:	KINNEY COASTAL - EMBAR				
Contact Name:	JUDY EVANS						
Phone Number:	(918)925-7301	Extension:		0	Authorization Date:	7/11/2013	
Comments:	Water from off-lease source(56172BBL)						
Error Code	Error Severity	Error Message					
	11030 E	Beginning inventory total must match ending inv total from prior report period					
-----	OGOR Section A	-----					
Line Number:	59	Action Code:	A	Status:	SUSP		
API Well Number:	490290592200	Prodn Interval:	A	2 Days Produced:	31		
Oper Well Number:	29-EM	Well Status Code:		8 Reason Code:		Well Action Code:	
Oil Prodn Vol:	48	Gas Prodn Vol:	0	Water Prodn Vol:	16167	Injection Vol:	0
Error Code	Error Severity	Error Message					
	11259 E	Well not active for given L/A and report period					
-----	Volume Totals	-----					
OIL	GAS	WATER					
Total Volume Produced:	3217	1300	128744				
Total Volume Injected:	0	0	168749				
Total Volume Disposed:	3217	1300	128744				
Beginning	Produced	Sold	Adjustment Volume	Ending			
Total Inventory:	41	3217	3216	0	42		36



Navigation Tips



*Close Tabs or click on Explore to
Navigate back to Menu.*



U.S. Department of the Interior

Office of Natural Resources Revenue (ONRR)

Questions?



U.S. Department of the Interior

Office of Natural Resources Revenue (ONRR)

Flash Gas and Retrograde





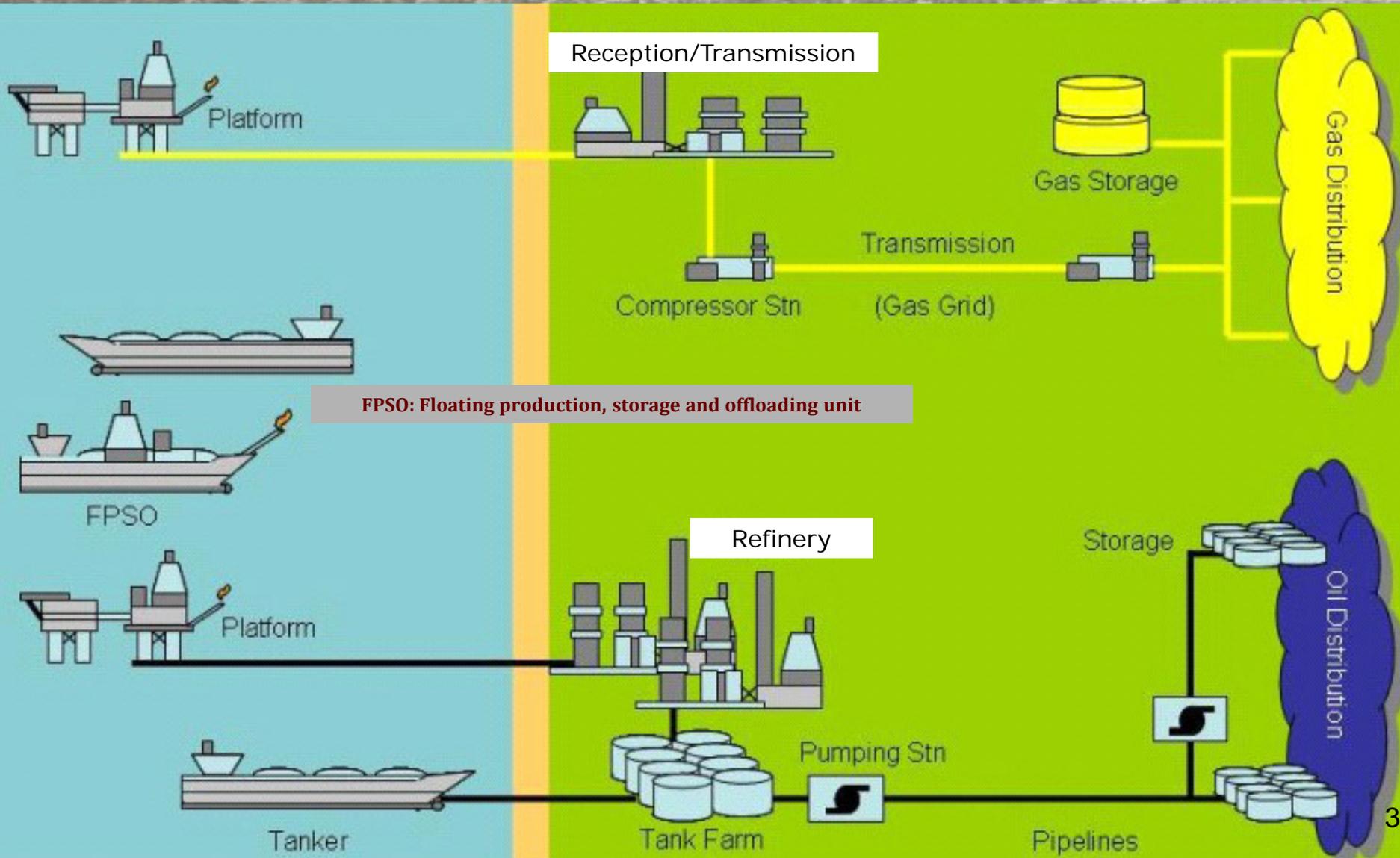
Flash Gas

Gas that is released from liquid hydrocarbons due to a decrease in pressure and/or temperature.

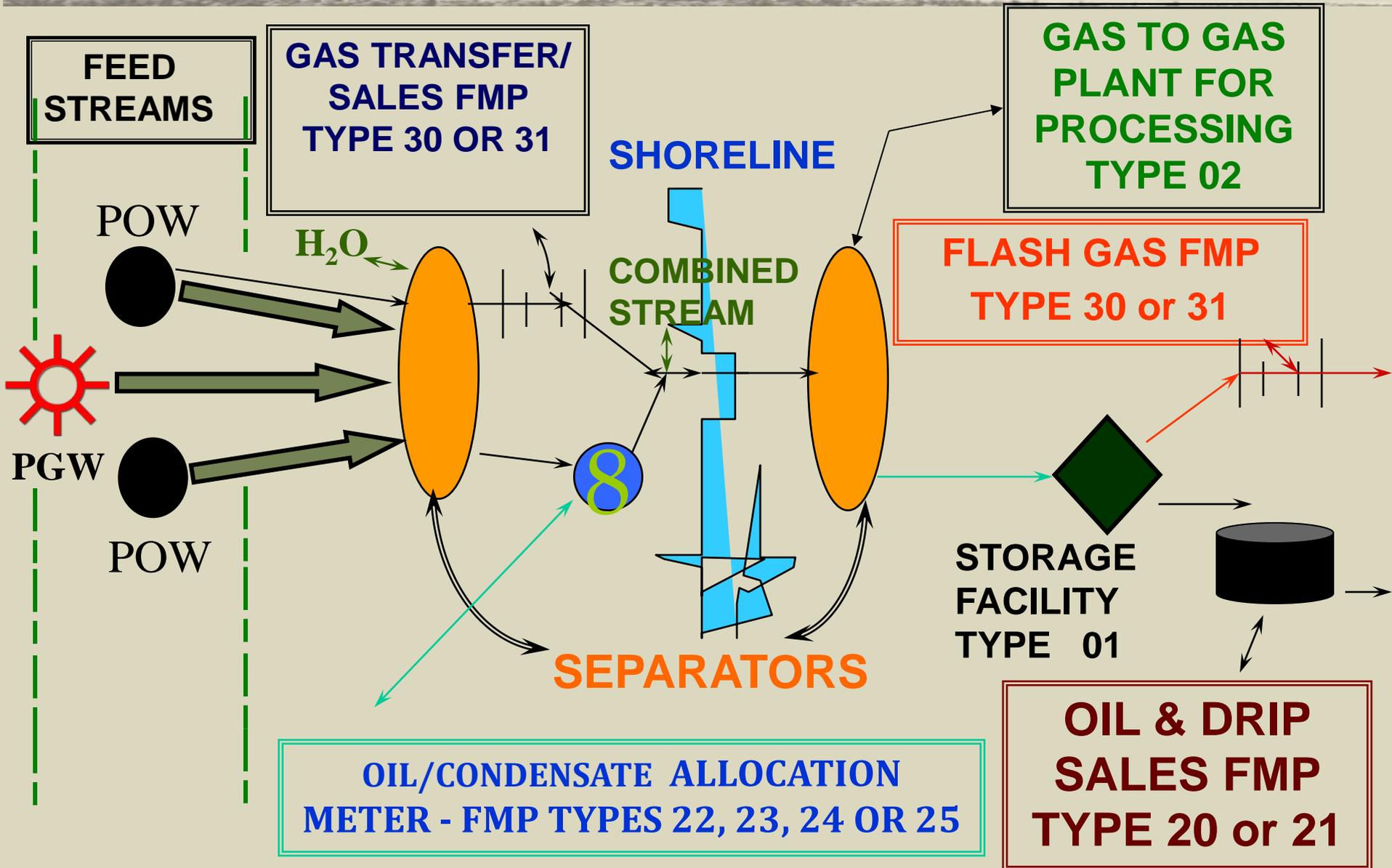
Flash gas refers to gas which is recovered at an onshore separation facility.



MACRO VIEW DIAGRAM



MICRO VIEW SCHEMATIC





Flash Gas

Reporting requirements for two types of flash gas: Flash gas from injected condensate and flash gas from pipeline condensate.

- For reporting on the OGOR, see Dear Reporter letter dated 12/01/2003
- For reporting on the PASR, see Dear Reporter letter dated 08/04/2010

<http://www.onrr.gov/DearRep.htm>



Flash Gas

- OGOR-A
 - *Oil Production*
 - Report the allocated oil/condensate production determined by the volume measured at the platform.
 - *Gas Production*
 - Flash gas attributable to injected condensate must be allocated to each respective well that contributes to the flash gas volume.



Flash Gas

■ OGOR-B

- Disposition Code 01 - *Sales Subject to Royalty - measured*
 - Report positive volume
 - Report flash gas metered volume
 - Report the flash gas sales FMP
 - Report Btu content

- Disposition Code 09 - *Sales Not Subject to Royalty (e.g., royalty not due because of royalty relief provisions)*
 - Report positive volume
 - Report flash gas metered volume
 - Report the flash gas sales FMP
 - Report Btu content



Flash Gas

Home » Documents List » OGOR » OGOR Part A - Well Production

Seconds until next auto-save: 290

AutoSave:

General Report Information

Report ID: 561453 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	102001
ONRR Lease/Agreement Number:	0540057000	Operator Name:	All Gas
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	OCS-G 5700
ONRR Operator Number:	F4245	Operator Lease/Agreement Name:	EC 99

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes
<input type="checkbox"/>	>	1	<input type="button" value="Add"/> 177030111100	S01	B008	11-PGW	<input type="button" value="v"/>	<input type="button" value="v"/>	30	590	90114	273	0
<input type="checkbox"/>	>	2	<input type="button" value="Add"/> 177030112200	S01	A002	11-PGW	<input type="button" value="v"/>	<input type="button" value="v"/>	30	621	56342	0	0
<input type="checkbox"/>	>	3	<input type="button" value="Add"/> 177030222200	S01	B017	11-PGW	<input type="button" value="v"/>	<input type="button" value="v"/>	31	391	2381	565	0

Line Commands

#Lines to Display:

Total Volume

Total Volume	Oil	Gas	Water
Production	1,602	148,837	838
Injection	0	0	0



Flash Gas

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Seconds until next auto-save: 300

AutoSave:

General Report Information

Report ID: 561453 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type:	Original	Production Month:	102001
ONRR Lease/Agreement Number:	0540057000	Operator Name:	All Gas
Agency Lease/Agreement Number:		Operator Lease/Agreement Number:	OCS-G 5700
ONRR Operator Number:	F4245	Operator Lease/Agreement Name:	EC 99

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
Gas Sales		Add	10			0.0	0	1602	0	0
Meter		Add	01	3017703B004		0.0	1072	0	148417	0
Flash Gas		Add	27			0.0	0	0	0	838
Sales Meter		Add	01	3017113B001		0.0	1103	0	420	0

Line Commands

#Lines to Display:

Total Volume

Total Oil/Condensate Disposition Volume: 1,602 Total Gas/Condensate Disposition Volume: 148,837 Total Water/Condensate Disposition Volume: 838



Retrograde

- Retrograde: The portion of a natural gas stream that liquefies downstream of the approved FMP, naturally separated from the gas stream as it moves to shore, due to changes in temperature and pressure, and extracted at an onshore separation facility. It is also known as pipeline condensate or drip.
- This is NOT injected condensate which is composed of hydrocarbons leaving the platform in a liquid phase. Retrograde leaves the platform in a gaseous state and it is not produced from a well as an oil product.



Retrograde

- To determine whether or not royalty is due on retrograde, please refer to the Dear Reporter letter dated June 2, 2000.

<http://www.onrr.gov/DearRep.htm>



Retrograde

- Report the Oil and Gas Production
- OGOR-A
 - *Oil Production*
 - Should NOT include the allocated *pipeline condensate* volume in the *oil production* volume because it is entrained in the *gas* volume that left the platform.



Retrograde

- OGOR-B
 - Disposition Code 11 - *Transferred to Facility*
 - Report entire gas volume measured at the offshore FMP (excluding lease use, flare, etc.)
 - If you don't have a contract with a gas plant for processing in your system, use FMP No. 0217071DRIP.



Retrograde Royalty Due

- OGOR-B (cont.)
 - Disposition Code 16 - *Pipeline Drip/Retrograde Scrubber Production*
 - Report positive volume
 - Report the retrograde sales FMP
 - Report API Gravity
 - Disposition Code 13 - *Transferred from Facility*
 - Report offsetting negative volume



Retrograde Royalty NOT Due

- OGOR B (cont.)
 - Disposition Code 09 - *Sales (Not Subject to Royalty - measured)*
 - Report positive volume
 - Report the retrograde sales FMP
 - Report API Gravity
 - Disposition Code 13 - *Transferred from Facility*
 - Report offsetting negative volume



Retrograde

- OGOR-C
 - Report only injected condensate as inventory (leaves platform as a liquid).

NOTE: Do not include retrograde volumes in the inventory (see Dear Reporter letter dated June 2, 2000).



Retrograde

Save Report B C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 240

AutoSave: Turn Off

General Report Information

Report ID: 561453 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 102001
 ONRR Lease/Agreement Number: 0540088880 Operator Name: All Gas
 Agency Lease/Agreement Number: Operator Lease/Agreement Number: OCS-G 8888
 ONRR Operator Number: F4245 Operator Lease/Agreement Name: SS 207 Platform B

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action	Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes	
<input type="checkbox"/>	>	1	Add	177140111300	S01	001	11-PGW			30	1389	98186	10568	0
<input type="checkbox"/>	>	2	Add	177140112500	S01	018	11-PGW			30	5246	159452	21822	0
<input type="checkbox"/>	>	3	Add	177140222900	S01	016	11-PGW			31	2986	69406	17358	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	9,621	327,044	49,748
Injection	0	0	0

Calculate Totals



Retrograde

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Seconds until next auto-save: 290

AutoSave:

General Report Information

Report ID: 561453 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Lease Information

Report Type: Original Production Month: 102001
 ONRR Lease/Agreement Number: 0540088880 Operator Name: All Gas
 Agency Lease/Agreement Number: Operator Lease/Agreement Number: OCS-G 8888
 ONRR Operator Number: F4245 Operator Lease/Agreement Name: SS 207 Platform B

Product Disposition Information

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
Pipeline			01	20427009900		38.9	0	9621	0	0
Drip/Retrograde			16	20427009900		38.9	0	3142	0	0
Transferred from Facility			13			0.0	0	-3142	0	0
			11	3042706WX04	0242700WX00	0.0	1200	0	321465	0
	>	5	Add	20		0.0	0	0	5579	0
	>	6	Add	27		0.0	0	0	0	49748

Line Commands

#Lines to Display:

Total Volume

Total Oil/Condensate Disposition Volume: 9,621
 Total Gas/Condensate Disposition Volume: 327,044
 Total Water/Condensate Disposition Volume: 49,748

3 Scenarios Flash Gas from Retrograde



Scenario 1

No flash gas from retrograde

BOEM Operation System	System Name	Flash Gas FMP No.	PASR Required
Sys No. 0.1	Matagorda Oyster Lake System	FMP No. 3042321SS00	Yes
Sys No. 0.2	Matagorda Offshore Pipeline System	FMP No. 3042391MP00	Yes
Sys No. 0.3	Padre Island Pipeline System	FMP No. 3142047PN00	No
Sys No. 0.6	Matagorda Area Gathering System	FMP No. 3042057TJ01	Yes
Sys No. 1.0	Blue Dolphin Pipeline System	FMP No. 3042039L001	Yes
Sys No. 2.0	Black Marlin Pipeline System	FMP No. 3142167BM00 *	Yes
Sys No. 3.5	Sonat Texas Gathering System	FMP No. 3042245UU05 **	No
Sys No. 4.5	North High Island System	FMP No. 3017023OO00	Yes
Sys No. 5.0	Pelican Gathering System	FMP No. 3017023O002	No
Sys No. 5.1	Tennessee Sabine Gathering System	FMP No. 3117023SA00	Yes
Sys No. 11.1	Gibbstown Terminal System	FMP No. 3017023A001	No
Sys No. 13.0	Seahawk Gathering System	FMP No. 3017023M002	Yes
Sys No. 16.0	East White Lake System	FMP No. 3017113B001	Yes
Sys No. 37.0	Grand Isle Commingling System	FMP No. 3017051N001	No

* Inactive Status effective January 21, 2009

** Inactive Status effective April 6, 2009

Flash gas is allocated to only condensate injectors. There is no retrograde flash gas allocation.

Scenario 2

Flash gas from retrograde but not reported on the OGOR because contained in gas volume measured at gas sales meter

BOEM Operation System	System Name	Flash Gas FMP No.	PASR Required
Sys No. 0.5	Central Texas Gathering System	FMP No. 3042321CC00	Yes
Sys No. 8.1	Stingray-HIOS-TGP Pipeline System:		
	Harvest-operated separation facility (TGP)	FMP No. 3017023A000	Yes
	ANR-operated separation facility (HIOS)	FMP No. 3017023HI01	Yes
	Williams-operated separation facility (UTOS)	FMP No. 3117023HI00	Yes
	Stingray Pipeline System	FMP No. 3017023Y000	Yes
Sys No. 18.0	North Freshwater Bayou Pipeline System	FMP No. 3017113B002	Yes
Sys No. 20.0	Sea Robin Pipeline System	FMP No. 3017113BB00	Yes
Sys No. 23.1	Gulf South Pipeline System	FMP No. 3017101QQ00	Yes
Sys No. 23.5	Nautilus Pipeline System	FMP No. 3017101QQ00 ***	Yes
Sys No. 24.0	ANR Patterson System	FMP No. 3017101XW01	Yes
Sys No. 25.0	Trunkline Terrebonne System	FMP No. 3017101X000	Yes
Sys No. 26.5	Southeast Louisiana Gathering System	FMP No. 3017109K000	Yes
Sys No. 35.1	Venice Gathering System	FMP No. 3017075Q003	Yes
Sys No. 38.5	Port Sulphur Allocation System	FMP No. 3017075PS00	Yes

*** Inactive Status effective December 13, 2004

Flash gas attributable to the pipeline (retrograde) condensate is already included in the royalty-basis gas volume measured by the offshore gas sales meters and should *not* be reported on the OGOR. 21

Scenario 3

Flash gas from retrograde

MMS Sys No. 34.5

Discovery Pipeline System

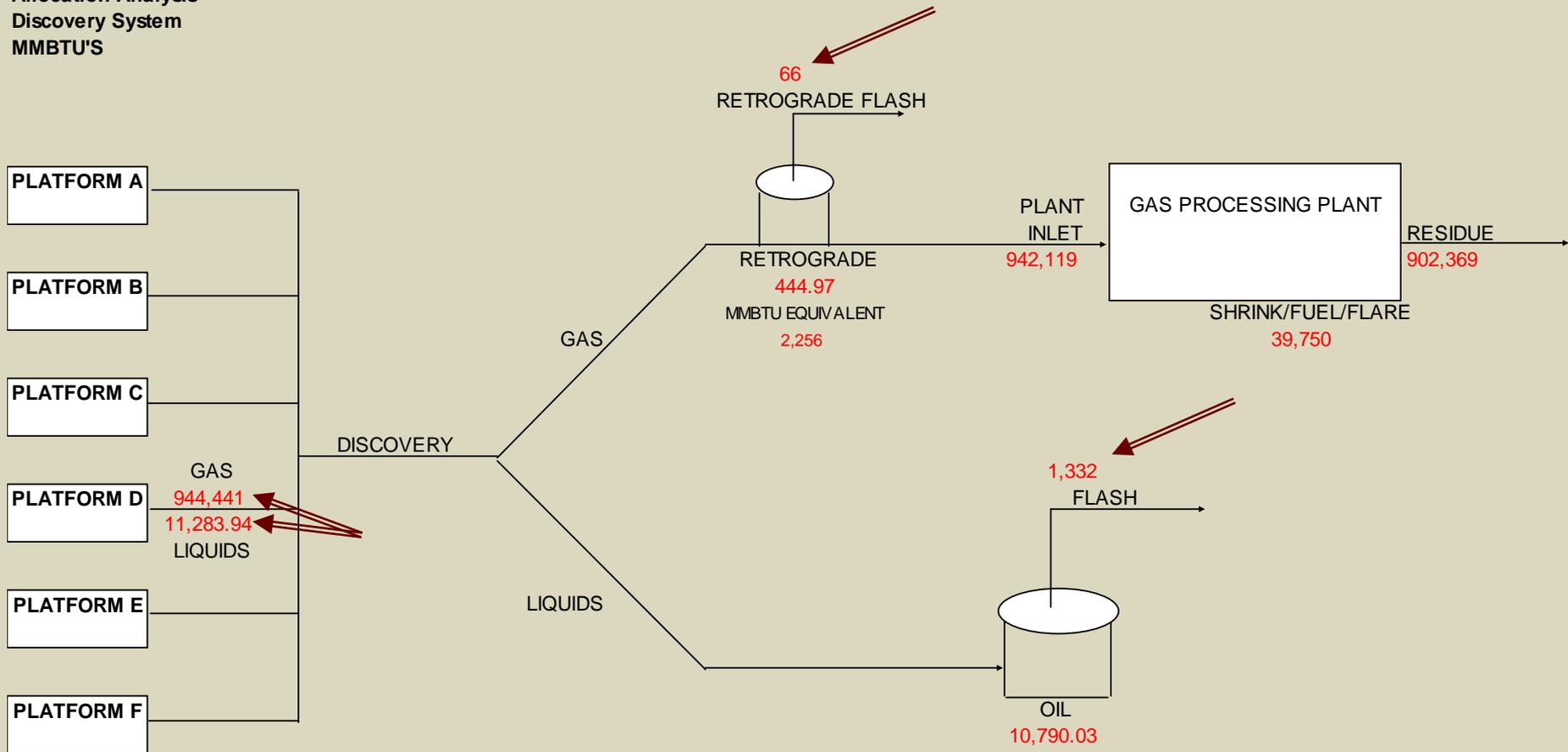
Flash Gas FMP: 3017057DS00

The Discovery Pipeline System is the only system where *royalty is due* on the flash gas attributable to retrograde/pipeline drip.

Example of Discovery System

Flash Gas and Flash Gas Attributable to the Pipeline Condensate

Allocation Analysis
Discovery System
MMBTU'S



FMP: 3017057DS00

DISCOVERY SYSTEM

Flash Gas Allocation

For the Production Period of:

February-2014

Flash Gas BTU of: 2171,98478812025

Flash Fuel BTU of: 1010,81438972944

Regulatory Reporting Flash Sales BTU of: 2275,77978497643

INJECTED LIQUID FLASH GAS					
Company	Location/Lease	Flash Gas Proration Basis	Flash Gas MCF	Flash Fuel MCF	Flash Sales MCF
EPL Oil & Gas, Inc.	Retrograde	9,448.55	55,220	4,531	50,689
	South Timbalier 200	-	-	-	-
Walter Oil & Gas	LL&ES1-1	452.15	2,642	217	1,425
Walter Oil & Gas	South Timbalier 127	928.20	5,425	445	4,980
Walter Oil & Gas	South Timbalier 220	14.25	83	7	76
Hurray Company	MI 99				1332
		10,843.15	65,370	5,200	58,170

RETROGRADE FLASH GAS SUBALLOCATION					
Shipper	Platform	Station #	Flash Gas MCF	Flash Fuel MCF	Flash Sales MCF
APACHE DEEPWATER LLC	BW921/966	23008_966	0	0	0
APACHE DEEPWATER LLC	GC254/472	23009_A	0	0	0
APACHE DEEPWATER LLC	GC338	23018	0	0	0
Hurray Company	MI 99		23018	2330	191
ATP OIL & GAS CORPORATION	MC711/754	23025_754	0	0	0
ATP OIL & GAS CORPORATION	MC941	23031	698	57	641
CARRIZO OIL & GAS	CARRIZO	23017	0	0	0
CASTEX	PARADIS-CASTEX	42001_CA	0	0	0
CASTEX ENERGY, INC.	PARADIS_BOUTTE_LATERAL	23041	0	0	0
CAYENNE LLC	PARADIS_BOUTTE_LATERAL	23041	0	0	0
Chevron	EW873C	23003C	496	41	455
CHEVRON USA CORPORATION	BAV MARCHAND	23033	3126	256	2869
CHEVRON USA CORPORATION	GC641	23024	11922	978	10944
CHEVRON USA CORPORATION	Kinetica	23026	0	0	0
CHEVRON USA CORPORATION	PARADIS-CHEVRON	42001_C	0	0	0
CHEVRON USA CORPORATION	PARADIS-CHEVRON	42001_C	0	0	0
CHEVRON USA CORPORATION	ST200	23001	0	0	0
CHEVRON USA CORPORATION	ST23	23046	86	7	79
CHEVRON USA CORPORATION	ST37	23007	0	0	0
CONOCOPHILLIPS COMPANY	Kinetica	23026	0	0	0
DELTA ENERGY, LLC	ST200	23001	0	0	0
ENI PETROLEUM US LLC	EW921NBW	23008NBW	0	0	0
ENI USA GAS MARKETING	EW921	23008	0	0	0
ENI USA GAS MARKETING	GC254	23009	13083	1075	12020
ENI USA GAS MARKETING	GC254/472	23009_A	0	0	0
ENI USA GAS MARKETING	GC338	23018	1263	99	1104
EP ENERGY E&P COMPANY LP	ST204	23016	0	0	0
EPL OIL & GAS, INC.	Kinetica	23026	0	0	0
EPL OIL & GAS, INC.	ST200	23001	0	0	0
EPL OIL & GAS, INC.	ST26	23035	273	23	251
EPL OIL & GAS, INC.	ST41_PERM	23027	0	0	0
EPL OIL & GAS, INC.	ST41_PERM	23027	0	0	0
FIELDWOOD ENERGY LLC	ST308	23020	2658	218	2440
HILCORP ENERGY COMPANY	Kinetica	23026	0	0	0
HILCORP ENERGY COMPANY	PARADIS	23029	0	0	0

- Flash gas
- Flash gas attributable to pipeline condensate/retrograde



Discovery System Example

Home » Documents List » OGOR » OGOR Part A - Well Production

Save Report B C Override Print Validate Help Field Help Cancel Send

Seconds until next auto-save: 180

AutoSave: Turn Off

General Report Information

Report ID: 560678 Report Status: Open Override Status: No override request Validation Status: NeverValidated Source: Internal Paper

Lease Information

Report Type: Original Production Month: 062014
ONRR Lease/Agreement Number: Operator Name: CHEVRON U.S.A., INCORPORATED
Agency Lease/Agreement Number: Operator Lease/Agreement Number:
ONRR Operator Number: F0780 Operator Lease/Agreement Name:

Well Detail Information

Select Line	Line #	Action Code*	API Well Number*	Prod. Interval*	Operator Well Number	Well Status*	Well Shut-in Reason	Well Action Days Produced*	Oil/Cond. Production (BBL)	Gas Production (MCF)	Water Production (BBL)	Injection Volumes	
<input type="checkbox"/>	>	1	Add	177100111100	S01	A003	11-PGW		30	1799	165729	273	0
<input type="checkbox"/>	>	2	Add	177100112200	S01	B001	11-PGW		30	1821	193257	0	0
<input type="checkbox"/>	>	3	Add	177100222200	S01	C017	11-PGW		31	1803	117698	305	0
<input type="checkbox"/>	>	4	Add	177100113300	S01	D012	11-PGW		31	1756	159668	0	0
<input type="checkbox"/>	>	5	Add	177100333300	S01	E008	11-PGW		31	1706	191957	0	0
<input type="checkbox"/>	>	6	Add	177100123400	S01	F001	11-PGW		31	1905	117464	260	0

Line Commands

Copy Delete Add Lines 5 Go To 1 #Lines to Display: 25

Total Volume

Total Volume	Oil	Gas	Water
Production	10,790	945,773	838
Injection	0	0	0

Calculate Totals



Discovery System Example

Home » Documents List » OGOR » OGOR Part B - Product Disposition

Seconds until next auto-save: 290

AutoSave:

General Report Information

Report ID: 560678 Report Status: Open Override Status: No override request Validation Status: NeverValidated Source: Internal Paper

Lease Information

Report Type: Original Production Month: 062014
ONRR Lease/Agreement Number: Operator Name: CHEVRON U.S.A., INCORPORATED
Agency Lease/Agreement Number: Operator Lease/Agreement Number:
ONRR Operator Number: F0780 Operator Lease/Agreement Name:

Gas Sales

Meter

Select Line	Line #	Action Code*	Disp. Code*	Metering Point	Gas Plant	API Gravity (99.9)	BTU (9999)	Oil/Cond. Disp Vol.(BBL)	Gas Disp Vol.(MCF)	Water Disp Vol. (BBL)
<input type="checkbox"/>		Add	01	3017057DS00		0.0	1072	0	944441	0
<input type="checkbox"/>		Add	01	3017057DS09		0.0	1103	0	1398	0
<input type="checkbox"/>	3	Add	42			0.0	0	0	-66	0
<input type="checkbox"/>	4	Add	01	2017057DS01		35.6	0	10790	0	0
<input type="checkbox"/>	5	Add	16	2017057DS01		35.6	0	445	0	0
<input type="checkbox"/>	6	Add	13			0.0	0	-445	0	0
<input type="checkbox"/>	7	Add	27			0.0	0	0	0	838

Flash Gas Sales Meter

Gas produced
1332 + 66
(Flash/PL Flash)

Disposition Code 16 – Retrograde/Pipeline Drip

Disposition Code 13 – Transferred from Facility

Go To #Lines to Display:

Total volume

Total Oil/Condensate Disposition Volume: 10,790 Total Gas/Condensate Disposition Volume: 945,773 Total Water/Condensate Disposition Volume: 838



U.S. Department of the Interior

Office of Natural Resources Revenue (ONRR)

QUESTIONS?



U.S. Department of the Interior

Office of Natural Resources Revenue (ONRR)

PRODUCTION ALLOCATION SCHEDULE REPORT PASR





Overview

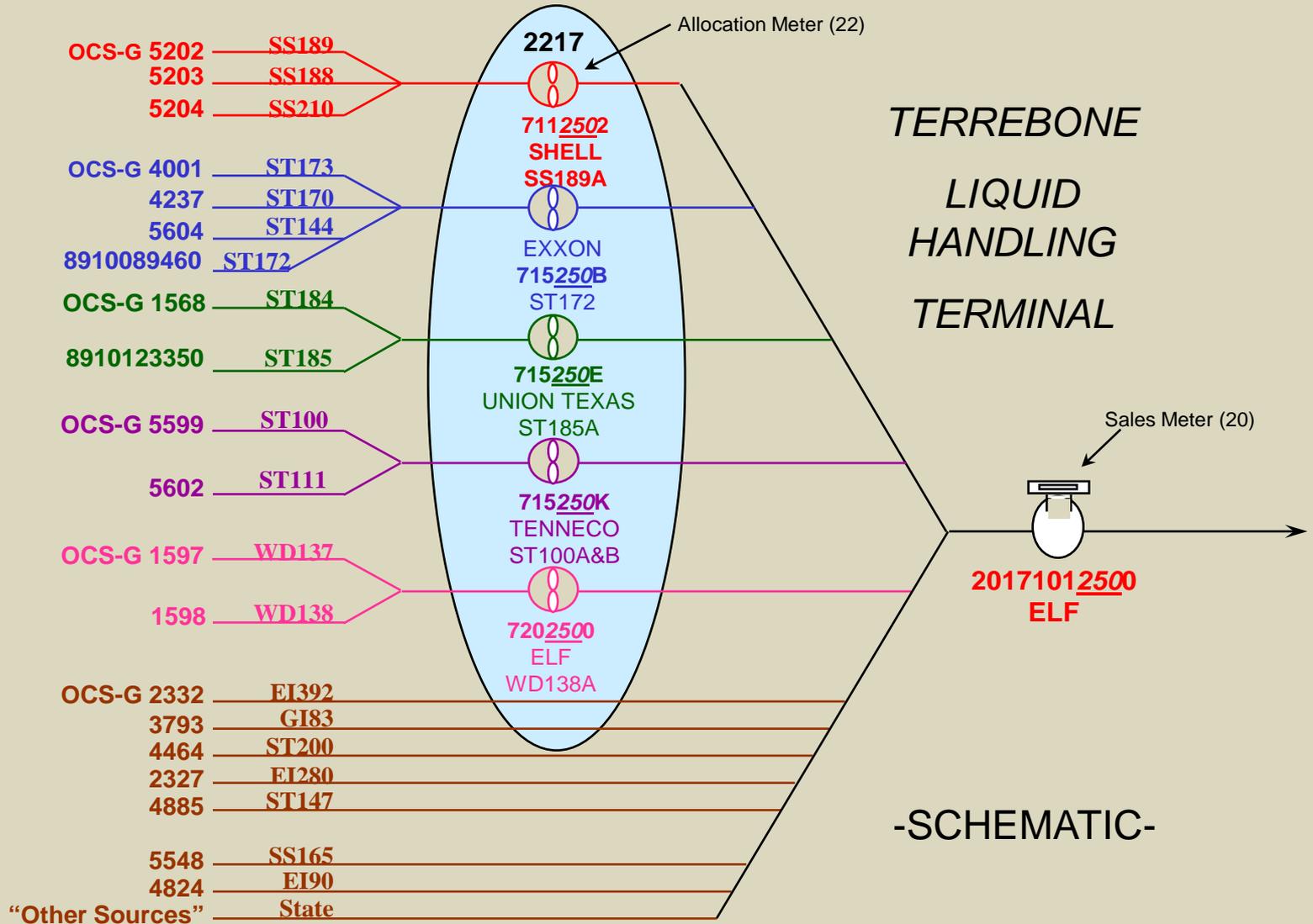
- Both oil and gas production from offshore leases/agreements are transported to shore by either pipelines or barges.
- Pipelines are expensive and cost prohibitive to lay for each platform; therefore, production is “mixed” together which is transported to shore by groups of pipelines or “systems.”



Overview

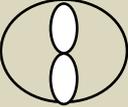
- This **mixing** is called “**commingling.**”
- The PASR is used to allocate only offshore products which are commingled through a single pipeline to the meter.

SYSTEM 25.0 - TRUNKLINE





Allocations

- To allocate a commingled sales volume, production from most or all leases/units must be measured individually prior to commingling in order to establish an allocation factor.
- Measurement can be performed by either direct  (continuous meter/allocation meter) or indirect (well test) measurements.



Allocations

- Using the allocation factors, a volume is allocated back to all leases/units contributing to the system, upon which royalty is due. Operators receive their information from the system operators on a Monthly Allocation Statement.
 - Lease operators report their allocation volume on the OGOR.
 - Facility Measurement Point (FMP) operators report commingled volumes, including Other Sources, on the PASR.



Other Sources

- Oil and/or gas attributable to State lease production
- Flash gas from pipeline (retrograde) condensate
(Exception: Discovery system)
- Buy-back for oil production

BSEE Data Center provides meter and PASR Flow Report information.



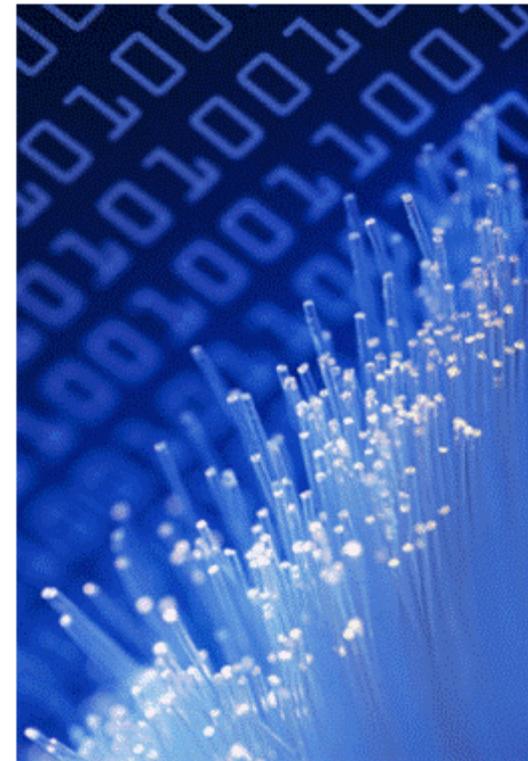
BSEE Data Center

Data Center

Welcome to the Data Center. Here, users can access public information and data pertaining to the appropriate subject matter. Data are available via online queries, as well as downloadable PDF reports, ASCII files, and scanned documents available in PDF format. Some files are available for purchase on CD/DVD media. Information may be cross referenced among different subjects.

Subject Matter Categories

- Company
- Field & Reserves
- Geological and Geophysical Studies
- Mapping
- Leasing
- Pipeline
- Plans and Permits
- Platform/Rig
- Production ←
- Seismic
- Well
 - Directional Surveys
 - Paleontologic





PASR Flow Report

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Production Information

These files include information on oil and gas production by Lease, Well (API No.), or Lease Operator. Additional files are also available on historical Gulf of Mexico production from the Public Information Office.

Online Queries

- [Facility/Measurement Points \(FMP\)](#)
- [FMP/Meters/Tanks Listing](#)
- [Offshore Statistics by Water Depth](#)
- [PASR Flow Report](#)
- [Production by Planning Area with Daily Production Rates](#)
- [Production Data](#)

Scanned Documents (Original Public Copy)

- [SOP-SOO \(Suspension of Prod. & Oper.\)](#)

PDF Downloads

- [Annual Production for Entire Region](#)
- [MER \(Maximum Efficiency Rate\)](#)
- [MPR \(Maximum Production Rate\)](#)
- [OGOR-A - Well Production Data](#)
- [OGOR-B - Lease Disposition Data](#)
- [OGOR-C - Product Sales/Inventory](#)
- [Production by Lease](#)
- [Production By Planning Area](#)



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PASR Flow Report

The Bureau of Ocean Energy Management, Regulation and Enforcement strives to make all public data available as soon as it is releasable. If you do not find the data you are looking for, please check again the next business day since certain circumstances may delay the posting of data. We apologize for the inconvenience.

This data was last updated on 3/9/2012 8:04:45 AM (CST) and will be updated daily.

Click The Links Below For Help On Each Selection

FMP Number:

Commingling System Status:

Enter the FMP # for the PASR you want to query.

APR status shows Active and Inactive information.

Click on Submit Query.

ALL status shows Active, Inactive and Terminated information.

[View the Field Definitions for PASR Flow Report](#)



PASR Flow Report

Fmp Number: 20171092650

PASR Flow Report

09-Mar-2012

SYSTEM NO.	TYPE	SYSTEM NAME	SYSTEM LOCATION	COMPANY
26.5	C	SOUTHEAST LA GATHERING SY	BAYOU BLACK RESEP FACILIT	APACHE CORPORATION

FMP NUMBER	SUB	LOCATION NAME	FMP NAME	STAT	STAT DATE	COML DATE	APPR DATE	FMP OPER# / NAME	OUTPUT	SALES	OTH	SRC
20171092650		BAYOU BLACK, LA	BAYOU BLACK RESEPARAT	A	22-Dec-1989	01-Dec-1989	22-Feb-1990	02385 WILLIAMS FIEL				Y

PASR Detail

LEASE/UNIT	AREA/BLOCK	LOCATION NAME	STAT	LEAS STAT	LEAS APPR	FMP APPR	LEASE OPER# / NAME
00049	EI 119	EI 0120 CF	A	01-Jul-1994	01-Jul-1994	01-Jul-1994	00105 APACHE CORPORATION
00050	EI 120	EI 0120 CF	A	01-Jul-1994	01-Jul-1994	01-Jul-1994	00105 APACHE CORPORATION
00051	EI 125	EI 0120 CF	A	01-Jul-1994	01-Jul-1994	01-Jul-1994	00105 APACHE CORPORATION
00052	EI 126	EI 0120 CF	A	01-Jul-1994	01-Jul-1994	01-Jul-1994	00105 APACHE CORPORATION
00071	PL 11	BAYOU BLACK, LA.	A	22-Dec-1989	22-Feb-1990	22-Feb-1990	00105 APACHE CORPORATION
00072	PL 12 P	PL 0019 B	A	01-Jul-1994	01-Jul-1994	01-Jul-1994	02899 ENERGY RESOURCE TECHNOLOGY G
00073	PL 19 P	PL 0019 B	A	01-Jul-1994	01-Jul-1994	01-Jul-1994	01834 * STONE ENERGY CORPORATION
00572	EI 193	EI 0215 B	A	18-Feb-2005	01-Jul-1994	01-Jul-1994	02312 MCMORAN OIL & GAS LLC
00578	EI 215 P	EI 0215 B	A	18-Feb-2005	01-Jul-1994	01-Jul-1994	02312 MCMORAN OIL & GAS LLC
00786	SM 48	BAYOU BLACK, LA.	A	17-Jan-2003	22-Dec-1989	22-Feb-1990	02409 * MARITECH RESOURCES INC
00786	SM 48	SM 0048 B	I	07-Jan-2009	01-Aug-1996	01-Aug-1996	02409 * MARITECH RESOURCES INC
00792	SM 108	SM 0107 A	A	21-Jul-2010	05-Mar-2007	01-Jul-1994	01834 STONE ENERGY CORPORATION
00796	EI 100	EI 0100 B	A	28-Jul-2005	01-Jul-1994	01-Jul-1994	02628 * ARENA OFFSHORE LP
00797	EI 105	BAYOU BLACK, LA.	A	12-Apr-2000	22-Feb-1990	22-Feb-1990	00105 APACHE CORPORATION
00797	EI 105	EI 0105 A	A	04-Sep-1998	04-Sep-1998	04-Sep-1998	00105 APACHE CORPORATION
00814	SS 108	SS 0108 B	A	10-Jun-2005	01-Jul-1994	01-Jul-1994	03041 HILCORP ENERGY GOM LLC
00820	SS 169	BAYOU BLACK, LA.	A	22-Dec-1989	22-Feb-1990	22-Feb-1990	00078 CHEVRON USA INC
00827	SS 209	SS 0209 K	A	01-Aug-2000	01-Aug-2000	01-Aug-2000	00003 * UNION OIL COMPANY OF CALIFOR
00828	SS 214	SS 0233 B	A	01-Jul-1994	01-Jul-1994	01-Jul-1994	01284 W & T OFFSHORE INC
00828	SS 214	SS 0233 B	A	20-Sep-2010	14-Nov-2008	14-Nov-2008	01284 W & T OFFSHORE INC
00830	SS 229	SS 0229 A	A	01-Jul-1994	01-Jul-1994	01-Jul-1994	03059 ANKOR ENERGY LLC



Facility/Measurement Point (FMP)

FMP CONFIRMATION REPORT

When FMP is confirmed with
commingling code equal to "3"



Facility/Measurement Point (FMP)

- All FMPs reported on one PASR must have the same “System” number.
- The “System” number is embedded in the 8th, 9th and 10th character of the 11-digit FMP number; e.g., FMP number 20171012500 equates to “System” number **25.0**.



PASR Reporting

- A PASR is required when the FMP is confirmed with a commingling code of 3 or requested by either BSEE or ONRR.
- PASRs are due on a monthly basis, even if there are no Sales/Transfer volumes.
- PASR reports must be received by the 15th day of the second month following the month of production.
- PASR data reported to ONRR is compiled and sent to BSEE weekly.



What does the PASR do?

- Provides allocation information for Federal and State offshore production which is commingled prior to measurement for royalty determination
- Provides information for flash gas and flash gas from retrograde for both Federal and State production (see Dear Reporter Letter dated August 4, 2010)
- Confirms the data reported on the OGOR
- Provides key element required to work LVS and GVS exceptions

eCommerce PASR Reporting

Office of Natural Resources Revenue

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New 2014

New OGOR

New PASR

Click New PASR button to begin.

Current Upload Status

File Name	Report Type	Status	Uploaded By	Upload Date (EST)	Import Start	Import End	Report ID
DOIPASR_169967.CSV		Uploaded	ROACHJ	2/10/2011 8:19:34 AM			

Filter Options

Document Type:

PASR

Status:

All

Starting Date:

9/10/2010



Ending Date:



Redisplay List

Help



PASR Header and Property Line

Seconds until next auto-save: 245

General Report Information

Report ID: 1435 Report Status: Open Override Status: No override request

Header Data

Operator Code:

F1111

Operator Code: Select Operator Code if authorized for multiple operator #'s

Operator Name:

Big Oil ., INCORPORATED

Operator Assigned Doc. Name:*

Document name assigned by operator

PASR Report Property Lines

API Gravity for Oil FMPs (FMP Number Starts with 2), Btu Content for Gas FMPs (FMP Number starts with 3)

Select Line	Line #	Report Type*	Production Month*	API Gravity (99.9)	BTU (9999)	Operator Fac. Name/Location	Fac./Measurement Pt.*	Output Fac./Measurement Pt.	Sales Fac./Measurement Pt.	Print
<input type="checkbox"/>	> 1	Original	12	2010	0.0	0				Print Property

Ensure correct Report Type is selected: Original, Modify or Replace

Using the correct Production Month is critical

Optional Field



Property Lines (cont.)

Seconds until next auto-save: 245

General Report Information

Report ID: 1435 Report Status: Open Override Status: No override request

Header Data

Operator Code:
Operator Name: CHEVRON U.S.A., INCORPORATED
Operator Assigned Doc. Name*:

PASR Report Property Lines

Select Line	Line #	Report Type*	Production Month*	API Gravity (99.9)	BTU (9999)	Operator Fac. Name/Location	Fac./Measurement Pt.*	Output Fac./Measurement Pt.	Sales Fac./Measurement Pt.	Print
<input type="checkbox"/>	> 1	Original <input type="text"/>	12 <input type="text"/>	2010 <input type="text"/>	0.0	0	<input type="text"/>	<input type="text"/>	<input type="text"/>	Print Property

Enter the number of the FMP on which the report is being submitted. The Commingling indicator for this FMP must be a 3 or 4. If this is not a sales meter, fill in the Output and Sales Fac./Measurement Pt. fields.

Enter the number of the Output/Sales FMP. Leave blank if the number in the previous block is a sales meter.



Property Lines (cont.)

Output Fac./Measurement Pt.	Sales Fac./Measurement Pt.	Print	PASR Detail
<input type="text"/>	<input type="text"/>	Print Property	Product

Once all data is entered, click Product link.



PASR Product Information

PASR Product Information

Line #	Action Code	Operator/Area/Block	Injector	Metering Pt.	ONRR Lease/Agree Number Search	Sales/Transfers	Other Sources
1	Add					0	0

Line Commands

Copy Delete Add Lines 1 Go To 1 #Lines to Display 25

Total Volume

Total Sales/Transfers: 0

Calculate Total

Enter the desired Action Code, Add or Delete. Delete can only be selected on Modify reports.

Optional Field

Optional: Select Oil, Gas, Both or leave blank.

Enter either the Allocation FMP or the Lease/Agreement number. Both fields can not be filled in on the same line. Both fields *must* be blank if a volume is entered under the Other Sources column.

Enter all Federal production and Federal flash gas under Sales/Transfers.

Enter all state production, State flash gas, and Federal/State flash gas from retrograde under Other Sources (except for the Discovery System).



Authorization Contact/Comments

Authorization Contact/Comments

Contact Name: Showalter, Stacey A

Phone Number:*

Extension:

Date (MMDDYYYY):*



Comments:

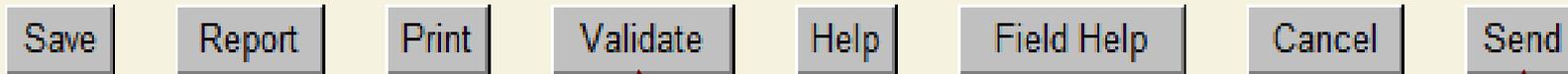


Validate and Send PASR



Office of Natural Resources Revenue

Home » Documents List » PASR » PASR - Product



Seconds until next auto-save: 225

AutoSave: Turn Off

Click on Validate to check for errors or warnings.

Once error-free, click Send.



Replace/Modify PASR

PASR Report Property Lines

Select Line	Line #	Report Type*	Production Month*	API Gravity (99.9)	BTU (9999)	Operator Fac. Name/Location	Fac./Measurement Pt.*	Output Fac./Measurement Pt.	Sales Fac./Measurement Pt.	Print	PASR Detail	
<input type="checkbox"/>	>	1	Original	03	2012	0.0	0					Print Property Product

Line Commands

- Original
- Modify
- Replace

- ❖ Replacement PASRs are submitted in the same manner as Original PASRs.
- ❖ Modify PASR:

PASR Product Information

Line #	Action Code	Operator/Area/Block	Injector	Metering Pt.	ONRR Lease/Agree Number Search	Sales/Transfers	Other Sources
1	Delete					0	0
2	Add					0	0

When submitting a Modify PASR (and only a Modify), a Delete line can be used. If used, it:

- ✓ must match the line being deleted from the original PASR
- ✓ must be entered before the Add line(s)



PASR Confirmation

- ❖ PASR data is confirmed back to the production reporter through a monthly PASR Confirmation Report which is available through the Data Warehouse Portal on the Internet at:

<https://dwportal.onrr.gov>



PASR Confirmation Report

	ENR File Content ID Description	SQR Production ID	ENR File Content ID	ENR File Content ID Description
	zpcnfpsr_S3850.pdf	PDF File	7/13/14 3:37 PM	PDF File
	zpcnfpsr_S3850.pdf	PDF File	12/16/13 5:58 PM	PDF File
	zpcnfpsr_S3850.pdf	PDF File	10/15/13 10:29 PM	PDF File
	zpcnfpsr_S3850.spf	SQR Production ...	10/12/04 7:43 AM	zpcnfpsr_S3850.spf
	zpcnfpsr2008_S3850.spf	SQR Production ...	1/12/08 2:58 AM	zpcnfpsr2008_S3850.spf
	zpcnfpsr2009_S3850.spf	SQR Production ...	1/10/09 1:49 AM	zpcnfpsr2009_S3850.spf
	zpcnfpsr2010_S3850.spf	SQR Production ...	1/9/10 1:55 AM	zpcnfpsr2010_S3850.spf
	zpcnfpsr2011_S3850.spf	SQR Production ...	2/12/11 2:29 AM	zpcnfpsr2011_S3850.spf
	zpcnfpsr2012_S3850.spf	SQR Production ...	1/14/12 12:04 AM	zpcnfpsr2012_S3850.spf
	zpcnfpsr2013_S3850.spf	SQR Production ...	2/9/13 11:47 AM	zpcnfpsr2013_S3850.spf



PASR Confirmation Report (cont.)

Report ID: EPCNPPSR

U. S. Department of the Interior
Office of Natural Resources Revenue

Run Date: 07/12/2014
Run Time: 04:50 AM
Page Number: 1

PASR Confirmation Report to Operators

Operator Mbr: S3850
Document ID: PRR100094964

Status	Report Type	Production Mo/Year	Receipt Date	API Gravity	BTU	MMS Operator Number	Operator Facility Name/Location	FWP Number	Output FWP Number	Sales FWP Number
SUSP	R	07/2013	04-MAR-2014	60.2	0	S3850		20170573450		

*** No Header Changes***

Error Number	Error Severity	Error Message
10547	E	Auth Date must be greater than Auth Date of previous report - AUTHORIZATION_DT

Doc Status	Line Status	Line Number	Action Code	Operator Area Block	Injector Code	Metering Point	MMS Lease/Agreement Number	Sale/Transfer Volume
------------	-------------	-------------	-------------	---------------------	---------------	----------------	----------------------------	----------------------



eCommerce PASR Reporting

For questions regarding the PASR Confirmation Report or PASRs, contact Stacey Showalter at (303) 231-3211 or stacey.showalter@onrr.gov



U.S. Department of the Interior

Office of Natural Resources Revenue (ONRR)

Questions ?



U.S. Department of the Interior

Office of Natural Resources Revenue

Liquid Verification System (LVS) Gas Verification System (GVS)

Production Inspection
and
Verification Branch

Stewardship



Accountability



Revenue Management



Overview

- The Liquid Verification System (LVS) and the Gas Verification System (GVS) are integrated systems of manual and automated processes that were developed for the Bureau of Safety and Environmental Enforcement (BSEE) and the Office of Natural Resources Revenue (ONRR).
- These systems are for the verification of accurate oil sales reporting (LVS), gas sales reporting (GVS), and quality (API Gravity for LVS and Btu content for GVS).
- The LVS/GVS systems use metered sales volume reports submitted by facility operators for each sales Facility/Measurement Point (FMP) and compares those volumes to the actual reported volumes on the OGOR-B, OGOR-C, and PASR submitted by the lease/agreement operators.



LVS/GVS

Bureau of Safety and Environmental Enforcement (BSEE)

New Orleans

Collects Source Documents and Loads into
the Technical Information
Management System (TIMS)
To Verify Sales Data



**Compare with Oil & Gas Operations Reports
(OGORs)**



Office of Natural Resources Revenue (ONRR)

Denver

LVS/GVS Team

Researches, Verifies and Resolves
LVS/GVS Exceptions



TIME FRAMES – LVS/GVS

- Production Month: **January**
- Run tickets for LVS are due to BSEE the 15th day of the month following production: **February 15th**
- Gas Volume Statements for GVS are due to BSEE the last day of the month following production: **February 28th**
- OGOR Reports are due to ONRR 45 days after the production month: **March 15th**
- Reconciliation of Meter Volume Statements and reported OGOR volume differences (Denver): **May**
- Reconciliation of LVS/GVS Exceptions will be requested up to 7 years prior to current production month



Liquid Verification System (LVS)



- RUN TICKETS, PROVING REPORTS, & TANK TICKETS
- REPORTING & VERIFICATION





Liquid Verification System (LVS)

- Run FMP Volume Comparison Report (MTCMPVOL) for the Liquid Verification System comparison program
 - Compares sum of run ticket statements for each FMP to the reported OGOR volume(s)
 - Requires reconciliation of differences - missing reports, data entry errors, etc.



LVS Run Tickets, Tank Tickets

30 CFR 250.1202(c)

- ✓ Always pulled at the beginning of the month
- ✓ Pulled again when meter proving is done
- ✓ Run Tickets are sent each production month including months with “zero” production volume
- ✓ **Revised run tickets are sent to BSEE**
- ✓ Tank Tickets - seals must match up
- ✓ Due to BSEE by the 15th day following the month of production



Who is required to submit Run Tickets, Tank Tickets & Proving Reports?

- Operator/owner of a royalty measurement point with FMP number starting with 20, 21, or 01; e.g., **20608165110**, **21608165110**, **01177258044**
- To avoid duplications, lease producers who do not operate these oil meters should not submit any copies of run tickets or allocation statements.
 - For example, if oil is produced from a platform with an allocation FMP number of **22177215110** (22 is a designation of oil allocation), do not submit a run ticket/allocation statement. Let the operator of FMP number 20608165110 submit the documentation.



Chevron

Pipe Line

Run Ticket Example

Date:	08/04/11 15:01	Shipper:	Various	Ticket Number :	165512
Meter:	W Delta 41/117 DGS Mtr 6	Grade:	Emp Sweet - HLS	Revision No:	0
Description:	W Delta 41/117 DGS Mtr 6	Batch No:		Field Information	
Base System:	Empire	Vessel:		Operator:	Anglo-Suisse Offshore Partne
Location:	Delta Gath Str	Remarks:		Field:	
Conn. Point:	W Delta 41&117 (DGS)			Lease:	W Delta 41/117
Flow:	<input checked="" type="radio"/> Delivery <input type="radio"/> Receipt			FMP Number:	20170754300
Unit:	<input type="radio"/> Barrels <input checked="" type="radio"/> Gallons			Serial Number:	200265

Make sure FMP and Serial Number are correct

	Date	Reading	Seal	CPL	Witness	Transportation Cycle
CLOSE	09/01/11 07:00	95454		Walter Price	Wade Pitre	08/11-01
OPEN	08/04/11 15:01	198		Walter Price	Ricky McFarlain	

OBSERVABLES				FACTORS			
	Temp Corrected: No	Pressure Corrected: No			Prove Date	Prove Ref No	
Sample Gravity:	30.8	Avg Line Temp: 118.0	Temp Counts:	Meter:	0.9999	08/04/11 14:48	1108
Sample Temp:	88	Vapor Pressure:	SW Pct: 0.1	Temp Corr:	0.9743	S W: 0.99900	Meter Counts:
API Gravity:	28.9	Avg. Pressure: 49.3	Sulfur Pct:	Pressure:	1.0003	CCF: 0.9745	

Volume Calculations

API Volume Calculation Override	Indicated Volume	CCF	Gross Standard Volume:	S W Factor	Net Standard Volume:	SW Barrels:
<input type="checkbox"/>	95,256.00	X 0.9745	= 92,826.97	X 0.99900	= 92,734.14	92.83

**MP 7A RUN TICKET
TICKET NUMBER:**

004

**Tank Ticket
Example**

OWNER	APACHE CORP
LEASE	MP 7A
FED ID	FMP 01177258153
SOLD TO	Shell
M/V	Andrea
MONTH	8/22/2011
TANK NUMBER	49449
TANK HEIGHT	17' 10"
TANK SIZE	8313

OBS GRAVITY	31 @ 90 deg F
CORR. GRAVITY	28.9
BS&W %	2/10
AVERAGE LINE TEMP	90
TEMP FACTOR	0.9868

Make sure net is barrels, NOT gallons

	Ft.	IN	1/4 IN	Barrels
Opening Gauge	6	3	1/2	2959.73
Closing Gauge	0	4	1/8	161.3
Barrel Before Factor				2798.43
Barrel After Temp Factor	0.9868			2761.49
Net Barrels - BS&W	2/10			2755.99

SEAL OFF	194190 and 194191
SEAL ON	194192 and 194193

START TIME AND DATE	8/3/2011 12:05 PM
GAUGER	Bill Bullock <i>Bill Bullock</i>
WITNESS	Richard Chapman <i>RC</i>
END TIME AND DATE	8/22/2011 1:15 PM
GAUGER	Bill Bullock <i>Bill Bullock</i>
WITNESS	Richard Chapman <i>RC</i>

CHANGE TICKET NUMBER



Chevron

Pipe Line

Proving Report Example

Make sure FMP and Serial Number are correct

METER PROVING REPORT BY PIPE PROVER

Date	Ambient Temp	Report No.
8/4/2011 14:48:53	90	1108

Flow Rate		Factor		Previous Report Date		Non-Reset Totalizer	
360		0.999		7/13/2011 09:09:06		1145975	

System Empire	Meter	FMP Number
Delta Gath Stn	W Delta 41/117 DGS Mtr 6	20170754300

Prover Data	Base Volume at 60deg. F and '0' psi.	Size O.D.	Wall	Calibration Date	Flow Rate	Non Reset Totalizer
	4.78903	12	0.375	2/9/11 0:00	357.2	198

Meter Data	Serial No	Pulses/bbl.	Temp Comp.	Manufacturer	Size	Model
	200265	8400	No	Smith	6	G6S1

Run No.	Sel.	Temperature		Pressure		Total Pulses Gross
		Prover	Meter	Prover	Meter	
1	<input checked="" type="checkbox"/>	122.1	121.8	47.2	50.2	40281
2	<input checked="" type="checkbox"/>	122.1	121.8	47.3	50.1	40276
3	<input checked="" type="checkbox"/>	122.1	121.9	47.2	50	40274
4	<input checked="" type="checkbox"/>	122.2	122.1	47.2	50	40267
5	<input checked="" type="checkbox"/>	122.3	122	47.1	50	40273

- CTS Correction for Temperature on Steel
- CPS Correction for Pressure on Steel
- CTL Correction for Temperature on Liquid - Table 8 or Table 24
- CPL Correction for Pressure on Liquid

Average	122.2	121.9	47.2	50.1	40274.2
---------	-------	-------	------	------	---------

Liquid Data	Grade	Obsv Gravity	Obsv Temp	Apl Gravity	Vapor Pressure	Oper. Pressure
	Emp Sweet - HLS	30.5	85	28.8		0

CTS	1.00116	x	CPS	1.00005	x	CTLp	0.97249	x	CPLp	1.00026	x	Prover Vol	4.78903	=	Corr. Prover Vol	4.664130
Avg. Pulses	40274.2	/	Pulses/bbl.	8400	=	Gross Meter Vol	4.794550	x	CTLm	0.97263	x	CPLm	1.00028	=	Corr Meter Vol	4.664520
Corr. Prover Vol	4.664130	/	Corr. Meter Vol	4.664620	=	Meter Factor	0.9999	x	CPL at Mtr Cond	1	=	Composite Factor	0.9999			

Remarks

Check for remarks

Signature / Company Represented	Date
Walter Price	08/04/11
R. McFarlain (Targa)	08/04/11
TJ Richards/B. Sonnier (DonCon)	08/04/11



Gas Verification System (GVS)

- GAS VOLUME STATEMENT
- REPORTING & VERIFICATION





Notice to Lessees

UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO OCS REGION

NTL No. 2003-G20 Effective Date: January 01, 2004 NOTICE TO LESSEES AND OPERATORS OF FEDERAL OIL AND GAS LEASES IN THE OUTER CONTINENTAL SHELF, GULF OF MEXICO OCS REGION

Gas Volume Statement Requirements

The Minerals Management Service (MMS) in June 1998 implemented the gas production verification program. The Gulf of Mexico OCS Region (GOMR) will continue to focus only on verifying production for the sales (royalty) meters.

Under the requirements of 30 CFR 250.1203(b)(6) and (b)(8), you must provide MMS (when requested) with copies of the monthly gas volume statements for those meters used to determine gas sold and/or transferred. Unlike the previous sampling process, the Regional Supervisor is now requesting monthly gas volume statements from all operators starting January 2004 to be submitted on a monthly basis. **You must submit these statements by the last day of the month following production** to Mr. Paul Marsh at 1201 Elmwood Park Boulevard, New Orleans, Louisiana, 70123. Please also provide the name and telephone number of your contact person. Failure to submit your gas volume statements in the time frame requested will result in the issuance of an Incident of Non-Compliance.

A gas volume statement is a monthly statement showing gas measurement data, including the volume (MCF) and quality (Btu) of natural gas that flowed through the meter. The volume and quality must be reported at 14.73 psia. You must include the following data (handwritten data are acceptable) on this statement:

Facility Measurement Point (FMP) number.

Gas recorder serial number and/or meter I.D. number.

Paperwork Reduction Act of 1995 Statement: The collection of information referred to in this notice provides clarification, description, or interpretation of requirements contained in 30 CFR 250, subpart L. The Office of Management and Budget has approved the collection of information required by these regulations and assigned OMB control number 1010-0051. This notice does not impose additional information collection requirements subject to the Paperwork Reduction Act of 1995.

Contact: You may direct any questions on this matter to Paul Marsh at (504) 736-2673.

Chris C. Oynes
Regional Director



Notice to Lessees - Update

- Paul Marsh and Chris Oynes are no longer contacts.
- Meter tickets are to be sent to:
Productionverification_lvs@bsee.gov
- Gas volume statements are to be sent to:
Productionverification_gvs@bsee.gov
- Regional director of BSEE is now Lars Herbst.
- If an operator has questions concerning statements or any other required submittal, they can submit their questions to:
Bureau of Safety and Environmental Enforcement (BSEE)
Surface Commingling and Production Measurement Section
(504) 736-2498
commingling&measure@bsee.gov



Gas Verification System (GVS)

- BSEE Technicians input data from approximately 970 pipeline gas volume statements into TIMS every production month
- Run Monthly Gas Volume Comparison Report (MTCMPGAS) for the Gas Verification System comparison program
 - Compares sum of gas volume statements for each FMP to the reported OGOR volume(s)
 - Requires reconciliation of differences - missing reports, data entry errors, etc.



Who is required to submit Gas Volume Statements?

- Operator/owner of a royalty measurement point with FMP number starting with 30 or 31; e.g., **3017700A003** and **3117701HI02**
- To avoid duplications, lease producers who do not operate these gas meters should not submit any copies of gas volume statements or allocation statements.
 - For example, if gas is produced from a platform with an allocation FMP number of **3217700A000** (32 is a designation of gas allocation), do not submit a gas volume statement/allocation statement. Let the Operator of FMP number **3017700A003** submit the documentation.



Gas Volume Statement

- Must have all the required elements:
 - Production Month
 - Volume reported at 14.73 psia
 - Quality (Btu)
 - FMP number (area/block also helpful)
 - Gas recorder/Meter ID
- BSEE requires official gas volume statements from the pipeline. Spreadsheets are not accepted.
- The following is an example of a gas volume statement with the required elements.



HIGH ISLAND OFFSHORE SYSTEM
 Preparer Code: 135476534
 Statement Title: Measurement Audit Statement(Linear)
 MEAS Contact: TYLER WHARTON (713)381-4031
 STATE Contact: MARCUS WARE (713)381-7816

Accounting/Production Period: 01/2010
 Meter ID: 9AC25-01
 Meter Name: AC25 HIOS
 BTU Basis: Dry
 Reporting Basis: MCF @ 14.730

EXXON MOBIL CORPORATION
 Recipient Code: 001213214
 Location Code: 285167 DRN
 Report Date/Time: 02/15/2011 07:49
 Statement Type: Original

Meter Desc: UNKNOWN		Recording Equipment: EGM					Reporting Basis										
Effective Date	Nbr Dials	Press PSIA	Temp F	ACF Mult	Period	Make/Model	Status	BTU	MCF	Temp F	Atmos PSIA	Calc Type					
01/01/2010 09:00	0	2000	150	0	24	BRISTOL 1200 CW	Active	14.730	14.730	60	14.40	AGA7...HX19					
Prod Period: 01/2010												GA ID: 9AC25	Device: (No spec equip)				
On Day/Time	Off Day/Time	Type Code	Volume MCF	Energy DTH	Press PSIA	Temp F	Start Reading	Stop Reading	Index Counts	Base Mult	ACF	Flow Minutes	Meter Factor	BTU	Gravity	CO2	N2
01 09:00	02 09:00	ACT	51,336	53,949	1607.1	77.0	400073				400073	1440	1.0000	1050.9	0.5826	0.0634	0.2979
02 09:00	03 09:00	ACT	51,510	54,132	1606.9	77.6	402278				402278	1440	1.0000	1050.9	0.5826	0.0634	0.2979
03 09:00	04 09:00	ACT	51,027	53,624	1607.0	77.6	398534				398534	1440	1.0000	1050.9	0.5826	0.0634	0.2979
04 09:00	05 09:00	ACT	51,053	53,652	1607.1	77.5	398498				398498	1440	1.0000	1050.9	0.5826	0.0634	0.2979
05 09:00	06 09:00	ACT	51,082	53,682	1607.0	77.9	399371				399371	1440	1.0000	1050.9	0.5826	0.0634	0.2979
06 09:00	07 09:00	ACT	47,199	49,601	1604.9	78.5	370028				370028	1396	1.0000	1050.9	0.5826	0.0634	0.2979
07 09:00	08 09:00	ACT	51,033	53,630	1607.0	78.0	399060				399060	1440	1.0000	1050.9	0.5826	0.0634	0.2979
08 09:00	09 09:00	ACT	50,924	53,516	1634.6	77.0	389275				389275	1440	1.0000	1050.9	0.5826	0.0634	0.2979
09 09:00	10 09:00	ACT	46,505	48,872	1639.7	76.3	352843				352843	1416	1.0000	1050.9	0.5826	0.0634	0.2979
10 09:00	11 09:00	ACT	49,650	52,177	1641.2	78.5	379877				379877	1440	1.0000	1050.9	0.5826	0.0634	0.2979
11 09:00	12 09:00	ACT	57,582	60,513	1647.2	83.9	447168				447168	1440	1.0000	1050.9	0.5826	0.0634	0.2979
12 09:00	13 09:00	ACT	32,932	34,608	1647.1	85.4	257075				257075	1440	1.0000	1050.9	0.5826	0.0634	0.2979
13 09:00	14 09:00	ACT	62,851	66,050	1647.0	86.1	491917				491917	1440	1.0000	1050.9	0.5826	0.0634	0.2979
14 09:00	15 09:00	ACT	62,230	65,398	1646.9	86.7	488108				488108	1440	1.0000	1050.9	0.5826	0.0634	0.2979
15 09:00	16 09:00	ACT	59,637	62,673	1646.8	84.2	463709				463709	1440	1.0000	1050.9	0.5826	0.0634	0.2979
16 09:00	17 09:00	ACT	61,253	64,371	1647.0	84.9	477364				477364	1440	1.0000	1050.9	0.5826	0.0634	0.2979
17 09:00	18 09:00	ACT	60,846	63,943	1647.0	86.7	477281				477281	1440	1.0000	1050.9	0.5826	0.0634	0.2979
18 09:00	19 09:00	EST	61,059	64,166	1647.0	87.1	479578				479578	1440	1.0000	1050.9	0.5826	0.0634	0.2979
19 09:00	20 09:00	ACT	55,577	58,405	1647.0	87.1	436471				436471	1440	1.0000	1050.9	0.5826	0.0634	0.2979
20 09:00	21 09:00	ACT	61,394	64,519	1646.9	88.4	484438				484438	1440	1.0000	1050.9	0.5826	0.0634	0.2979
21 09:00	22 09:00	ACT	60,376	63,449	1646.9	88.1	475839				475839	1440	1.0000	1050.9	0.5826	0.0634	0.2979
22 09:00	23 09:00	ACT	61,535	64,667	1647.0	88.5	485675				485675	1440	1.0000	1050.9	0.5826	0.0634	0.2979
23 09:00	24 09:00	ACT	61,328	64,449	1646.9	88.2	483503				483503	1440	1.0000	1050.9	0.5826	0.0634	0.2979
24 09:00	25 09:00	EST	60,866	63,964	1647.0	86.9	477768				477768	1440	1.0000	1050.9	0.5826	0.0634	0.2979
25 09:00	26 09:00	EST	61,490	64,620	1647.1	87.5	483637				483637	1440	1.0000	1050.9	0.5826	0.0634	0.2979
26 09:00	27 09:00	ACT	61,942	65,094	1647.2	87.4	486929				486929	1440	1.0000	1050.9	0.5826	0.0634	0.2979
27 09:00	28 09:00	ACT	63,423	66,652	1647.2	87.6	498915				498915	1440	1.0000	1050.9	0.5826	0.0634	0.2979
28 09:00	29 09:00	ACT	63,439	66,668	1647.1	87.8	499489				499489	1440	1.0000	1050.9	0.5826	0.0634	0.2979
29 09:00	30 09:00	ACT	63,043	66,252	1647.3	86.8	494595				494595	1440	1.0000	1050.9	0.5826	0.0634	0.2979
30 09:00	31 09:00	ACT	62,986	66,192	1647.4	86.7	493838				493838	1440	1.0000	1050.9	0.5826	0.0634	0.2979
31 09:00	01 09:00	ACT	62,183	65,348	1647.2	87.3	488567				488567	1440	1.0000	1050.9	0.5826	0.0634	0.2979
Total / Average			1,759,291	1,848,836	1637.1	83.8					742Hr 52Min	1050.9	0.5826	0.0634	0.2979		
State PB(14.730)			1,759,291									1050.9					

Hoover Diana (Alamnos Canyon 25)
 Meter Location- 9AC25 / AC25 HIOS
 FMP- 3060805H100

Meter ID # **Gas Serial #**
 9AC25-01 396630034-1
 9AC25-02 396630034-2
 9AC25-03 124.544.0321
 9AC25-04 396630034



TIMS

Technical Information Management System

(TIMS)

New Orleans





TIMS

TIMS validates the data collected by BSEE and ONRR by comparing:

- ✓ Gas Volume Statements - (GVS)
- ✓ Run Tickets - (LVS)
- ✓ Proving Reports - (LVS)
- ✓ Tank Tickets - (LVS)
- ✓ Reported OGOR
- ✓ Reported PASR



Reports generated from TIMS

- LVS
 - FMP Volume Comparison Report (MTCMPVOL)

- GVS
 - Monthly Gas Volume Comparison Report (MTCMPGAS)



MTCMPVOL – LVS page 1

MTCMPVOL
 Date Range: 12/2010 - 12/2010
 FMP Output: ALL
 Format: PUB
 Log Errors: N
 Comingling System Number:
 FMP Number: 20170573450

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 GULF OF MEXICO REGION
 FMP Volume Comparison Report for the Liquid
 Verification System

METERS
 27-SEP-2011
 PAGE: 1

REPORT MONTH: 12/2010
 SYSTEM NUMBER: 34.5 FMP: 20170573450 COMGL IND: 3 OPERATOR: 02385/WILLIAMS FIELD SERVICES - GULF COAST
 LOCATION NAME: LAROSE, LA FACILITY NAME: LAROSE SEPARATION FACILITY

Header

METER SERIAL NUMBER: 644653233 METER ID:
 PROVING DATE: 11/01/2010 REPORT NUMBER: 494 REPORTED M.F.: 1.0018 APPLIED MMS M.F.: 1.0016
 RUN TICKET: 12/01/2010 - 01/01/2011 TICKET NUM: 014768 OPER NET VOL: 1763.92 NET VOL: 1754.69 GRAV: 60.1
 METER SERIAL NUMBER: 644653232 METER ID:
 PROVING DATE: 12/01/2010 REPORT NUMBER: 496 REPORTED M.F.: 1.0030 APPLIED MMS M.F.: 1.0032
 RUN TICKET: 12/01/2010 - 01/01/2011 TICKET NUM: 017743 OPER NET VOL: 7109.35 NET VOL: 7106.58 GRAV: 68.1
 TOTAL OPERATOR & CALCULATED RUN TICKET NET VOLUME: 8873 8861 VWAG: 66.5

Part 1

APPROVED LEASE/UNITS

APPROVED LEASE/UNIT	AREA BLOCK	OPERATOR (s*)	OGOR VOLUME	ADJUSTMENT VOLUME	TOTAL VOLUME
754306008A	GC640	00078 / CHEVRON USA INC	0	2583	2583
754395007A	EW873	00724 / MARATHON OIL COME	0	256	256
754395015A	GC254	02782 / ENI US OPERATING	0	55	55
754397011A	EW965	02782 / ENI US OPERATING	NO FMP		
G04464	ST 200	03041 / HILCORP ENERGY GC	183	0	183
G10873	GI 115	00231 / POGO PRODUCING CC	NO OGOR		
G14016	MC 711	01819 / ATP OIL & GAS COR	0	307	307
G14538	ST 212	00818 */ MARINER ENERGY IN	NO OGOR		
G14539	ST 220	00185 / SAMEDAN OIL CORPC	NO OGOR		
G14544	ST 235	00222 */ XTO OFFSHORE INC	NO OGOR		
G16435	ST 211	01978 */ HELIS OIL & GAS C	NO OGOR		
G18169	EW 878	00730 / WALTER OIL & GAS	NO FMP		
G21685	ST 308	00105 / APACHE CORPORATIC	0	250	250
G22756	ST 248	00003 */ UNION OIL COMPANY	NO OGOR		
G23936	ST 254	00222 / XTO OFFSHORE INC	NO OGOR		
G24954	ST 41	02266 / ENERGY PARTNERS I	0	1212	1212
G24955	ST 46	02266 / ENERGY PARTNERS I	305	1	306
G25103	MC 707	02058 / LLOG EXPLORATION	NO FMP		
APPROVED LEASE/UNITS TOTAL:					5152

Part 2



MTCMPVOL – LVS page 2

MTCMPVOL
 Date Range: 12/2010 - 12/2010
 FMP Output: ALL
 Format: PUB
 Log Errors: N
 Comingling System Number:
 FMP Number: 20170573450

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 GULF OF MEXICO REGION
 FMP Volume Comparison Report for the Liquid
 Verification System

METERS
 27-SEP-2011
 PAGE: 2

REPORT MONTH: 12/2010
 SYSTEM NUMBER: 34.5 FMP: 20170573450 COMGL IND: 3 OPERATOR: 02385/WILLIAMS FIELD SERVICES - GULF COAST
 LOCATION NAME: LAROSE, LA FACILITY NAME: LAROSE SEPARATION FACILITY

Header

LEASE/UNIT	AREA BLOCK	OPERATOR	OGOR VOLUME	ADJUSTMENT VOLUME	OGOR GRAV	GRAV DIFF	APPROVED LSE/UNIT	OGOR B/C
754306008A		00078/CHEVRON USA INC	0	2583	66.5	.0	Y	B
754307005A		00078/CHEVRON USA INC	0	1	66.5	.0	Y	B
754307016A		00162/ENI PETROLEUM C	0	9	66.4	-.1	Y	B
754395007A		00724/MARATHON OIL CO	0	256	66.5	.0	Y	B
754395015A		00162/ENI PETROLEUM C	0	55	66.4	-.1	Y	B
8910039150		00078/CHEVRON USA INC	0	4	66.5	.0	Y	B
G02625	ST 37	00078/CHEVRON USA INC	0	58	40.0	- 26.5	Y	B
G04464	ST 200	03041/HILCORP ENERGY	183	0	70.0	3.5	Y	B
G13084	EW 963	00724/MARATHON OIL CO	0	17	66.5	.0	Y	B
G14016	MC 711	01819/ATP OIL & GAS C	0	307	66.5	.0	Y	B
G20083	GC 646	01284/W & T OFFSHORE	0	11	27.7	- 38.8	Y	B
G21685	ST 308	00105/APACHE CORPORAT	0	250	66.5	.0	Y	B
G21790	GC 338	00730/WALTER OIL & GA	0	20	66.5	.0	Y	B
G21790	GC 338	02647/MURPHY EXPLORAT	0	67	66.5	.0	Y	B
G21791	GC 339	02647/MURPHY EXPLORAT	0	7	66.5	.0	Y	B
G22950	GC 382	02647/MURPHY EXPLORAT	0	5	66.5	.0	Y	B
G24105	MC 755	01819/ATP OIL & GAS C	0	32	66.5	.0	Y	B
G24954	ST 41	02266/ENERGY PARTNERS	0	1212	36.1	- 30.4	Y	B
G24955	ST 46	02266/ENERGY PARTNERS	305	1	133.0	66.5	Y	B
G24980	ST 220	00730/WALTER OIL & GA	2831	0	66.5	.0	Y	B
G24987	ST 287	00105/APACHE CORPORAT	0	46	66.5	.0	Y	B
OTHER SOURC		20170573450	197					
OGOR B/C (WITH OTHER SOURCES):				8457				

Part 3

RUN TICKET NET VOLUME	OGOR VOLUME	DIFFERENCE	PERCENT DIFFERENCE	PASR TOTAL
8861	8457	404	4.6	200

Part 4

SALES PASR LEASE/UNIT/METER	PASR VOLUMES
754302006A	0
754307005A	1

Part 5



MTCMPVOL – LVS page 3

MTCMPVOL
 Date Range: 12/2010 - 12/2010
 FMP Output: ALL
 Format: PUB
 Log Errors: N
 Comingling System Number:
 FMP Number: 20170573450

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 GULF OF MEXICO REGION
 FMP Volume Comparison Report for the Liquid
 Verification System

METERS
 27-SEP-2011
 PAGE: 3

REPORT MONTH: 12/2010
 SYSTEM NUMBER: 34.5 FMP: 20170573450 COMGL IND: 3 OPERATOR: 02385/WILLIAMS FIELD SERVICES - GULF COAST
 LOCATION NAME: LAROSE, LA FACILITY NAME: LAROSE SEPARATION FACILITY

SALES PASR LEASE/UNIT/METER	PASR VOLUMES	RUN TICKET	DIFFERENCE
8910039150	2		
OTHER SOURC	197		
SALE/PASR TOTAL:	200	8861	8661

Header

Part 5



MTCMPVOL – LVS Definitions

Header Section: Provides basic information including report month, system number, FMP number, Commingling Indicator, Operator Number and Name, and FMP Location Name.

Part 1: Shows the meter serial number for the meter(s) and the run ticket volume(s) input by BSEE. Calculated run ticket net volumes and volume weighted average gravity (VWAG) are shown on the bottom of this part.

Part 2: Indicates all leases/units approved to flow through this specific FMP. Operator(s*) - * Indicates that the lease/unit has more than one operator. OGOR volume field will show a number if an OGOR was submitted with a volume. “NO FMP” means an OGOR was submitted but not with this FMP number. “NO OGOR” means the OGOR is missing or on hold.

Part 3: Shows the total of all OGOR-B, OGOR-C, and PASRs with “Other Sources” volumes reported for this meter and production month.

Part 4: Shows the run ticket net volume, the OGOR volume, and the difference between the run ticket and OGOR in volume and percentage. It also shows the total volume that was submitted on the PASR. The difference between total run ticket volumes and total OGOR volume with other sources.

Part 5: Shows the leases and volumes that were submitted on the PASR, including other sources. It also shows the PASR volume total, the run ticket volume, and the difference between these two volumes.



MTCMPGAS – GVS page 1

MTCMPGAS
 Commingling System Number:
 FMP Number: 3017722Q001
 Date Range: 04/2011 - 04/2011
 FMP Output: ALL
 Format: PUB

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 GULF OF MEXICO REGION
 Monthly Gas Volume Comparison

METERS
 27-SEP-2011
 PAGE: 1

REPORT MONTH: 04/2011					
SYSTEM NUMBER: Q0.0		FMP: 3017722Q001		COMGL IND: 3 OPERATOR: 02375/ENERGY XXI GOM LLC	
LOCATION NAME: SP 0093 A		FACILITY NAME: TO WARREN GAS PLANT			
METER NUMBER	METER ID	VOLUME (MCF@14.73)	HEATING VALUE (Btu/scf)	ENERGY (MMBtu)	
1777856-1	72319-1	71089	1126.0	80046	
1777856-2	72319-2	0	.0	0	
TOTAL VOLUME:		71089	VWAQ: 1126.0	Total:	80046
APPROVED LEASE/UNITS:					
APPROVED LEASE/UNIT	AREA BLOCK	OPERATOR (s*)	OGOR VOLUME	QUALITY	MMBtu
7543890080	SP093	00276 / EXXON MOBIL CORPORATION	NO OGOR		0
8910202350	MC280	00276 / EXXON MOBIL CORPORATION	NO FMP		0
G01619	SP 93	02375 / ENERGY XXI GOM LLC	8383	1126.0	9439
G01620	SP 94	02375 / ENERGY XXI GOM LLC	NO OGOR		0
APPROVED LEASE/UNITS TOTAL VOLUME:			8383	Total:	9439
OGOR B's (& PASR OTHER SOURCES):					
LEASE/UNIT	AREA BLOCK	OPERATOR	OGOR VOLUME	QUALITY	MMBtu
G01619	SP 93	02375/ENERGY XXI GOM LLC	8383	1126.0	9439
OGOR B's (& PASR OTHER SOURCES) TOTAL:			8383	VWAQ: 1126.0	Total: 9439

Header

Part 1

Part 2

Part 3



MTCMPGAS – GVS page 2

MTCMPGAS
 Commingling System Number:
 FMP Number: 3017722Q001
 Date Range: 04/2011 - 04/2011
 FMP Output: ALL
 Format: PUB

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 GULF OF MEXICO REGION
 Monthly Gas Volume Comparison

METERS
 27-SEP-2011
 PAGE: 2

REPORT MONTH: 04/2011
 SYSTEM NUMBER: Q0.0 FMP: 3017722Q001 COMGL IND: 3 OPERATOR: 02375/ENERGY XXI GOM LLC
 LOCATION NAME: SP 0093 A FACILITY NAME: TO WARREN GAS PLANT

Header

QUANTITY (MCF) & QUALITY (Btu/scf & TOTAL MMBtu) COMPARISONS:

GAS VOLUME STATEMENT	OGOR VOLUME & OTHER SOURCES	VOLUME DIFFERENCE	PERCENT DIFFERENCE
71089	8383	62706	88.2
GAS VOL. STATEMENT QUALITY (Btu)	OGOR QUALITY (Btu)	QUALITY DIFFERENCE (Btu)	PERCENT DIFFERENCE
1126.0	1126.0	0.0	0.0
GAS VOL. STATEMENT TOTAL ENERGY (MMBtu)	OGOR TOTAL ENERGY (MMBtu)	TOTAL ENERGY DIFFERENCE (MMBtu)	PERCENT DIFFERENCE
80046	9439	70607	88.2

Part 4



MTCMPGAS – GVS page 3

MTCMPGAS
Commingling System Number:
FMP Number: 3017722Q001
Date Range: 04/2011 - 04/2011
FMP Output: ALL
Format: PUB

UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
GULF OF MEXICO REGION
Monthly Gas Volume Comparison

METERS
27-SEP-2011
PAGE: 3

REPORT MONTH: 04/2011
SYSTEM NUMBER: Q0.0 FMP: 3017722Q001 COMGL IND: 3 OPERATOR: 02375/ENERGY XXI GOM LLC
LOCATION NAME: SP 0093 A FACILITY NAME: TO WARREN GAS PLANT

Header

<u>SALES PASR LEASE/UNIT/METER</u>	<u>PASR VOLUMES</u>	<u>GAS VOLUME STATEMENT</u>		<u>DIFFERENCE</u>
7543890080	41311			
G01619	11805			
G01620	2105			
SALE/PASR TOTAL:	55221	71089	-	15868

Part
5



MTCMPVOL – GVS Definitions

Header Section: Provides basic information including report month, system number, FMP number, Commingling Indicator, Operator Number and Name, and FMP Location Name.

Part 1: Shows meters that measure production for that specific FMP. It also provides Mcf volume measured by that specific meter (gas volume statement), Btu content, and MMBtu volume.

Part 2: Approved Leases/Units – indicates leases/units approved to flow through this specific FMP. Operator(s*) - * Indicates that the lease/unit has more than one operator. OGOR volume field will show a number if an OGOR was submitted with a volume. “NO FMP” means an OGOR was submitted but not with this FMP number. “NO OGOR” means OGOR is missing or on hold.

Part 3: OGOR B’s (& PASR other sources) – Indicates Lease/Unit, Area/Block, and Operators who filed OGORs, OGOR Volumes, Quality and MMBtu.

Part 4: Compares the total volume, Btu, and MMBtu from Part 1 (gas volume statement) against Part 3 (OGOR’s and other sources) of the MTCMPGAS. The differences between the volume, Btu and MMBtu are shown along with the percent difference.

Part 5: Shows the leases and volumes that were submitted on the PASR, including other sources. It also shows the PASR volume total, the gas volume statement total, and the difference between these two volumes.



LVS/GVS EXCEPTIONS

Possible explanations for an exception

❖ **OGOR(s)**

- ✓ Volume(s) misreported
- ✓ Volume(s) reported to a different FMP
- ✓ Missing (not reported)
- ✓ On hold (rejected)

❖ **Gas Volume Statement(s) or Run Ticket(s)**

- ✓ Data is incorrect
- ✓ Revisions need to be submitted to BSEE

❖ **PASR**

- ✓ On hold that has “Other Sources”
- ✓ Missing that has “Other Sources”



LVS/GVS EXCEPTIONS – No OGOR

MTCMPGAS / MTCMPVOL may have a “NO OGOR” indicator next to the lease/agreement:

APPROVED LEASE/UNITS:

APPROVED LEASE/UNIT	AREA BLOCK	OPERATOR (s*)	OGOR VOLUME	QUALITY	MMBtu
7543890080	SP093	00276 / EXXON MOBIL CORPORATION	NO OGOR		0
8910202350	MC280	00276 / EXXON MOBIL CORPORATION	NO FMP		0
G01619	SP 93	02375 / ENERGY XXI GOM LLC	8383	1126.0	9439
G01620	SP 94	02375 / ENERGY XXI GOM LLC	NO OGOR		0
APPROVED LEASE/UNITS TOTAL VOLUME:			8383	Total:	9439



- OGOR was accepted after the LVS/GVS run
- OGOR may be on hold, and if so, the LVS/GVS analyst will contact the appropriate OGOR error correction representative to correct the error
- Verify that all OGOR volumes are accounted for as new or revised OGOR(s) may have accepted since the exception was generated



LVS/GVS EXCEPTIONS – No FMP

MTCMPGAS / MTCMPVOL may have a “NO FMP” indicator next to the lease/agreement:

APPROVED LEASE/UNITS:

APPROVED LEASE/UNIT	AREA BLOCK	OPERATOR (s*)	OGOR VOLUME	QUALITY	MMBtu
7543890080	SP093	00276 / EXXON MOBIL CORPORATION	NO OGOR		0
8910202350	MC280	00276 / EXXON MOBIL CORPORATION	NO FMP		0
G01619	SP 93	02375 / ENERGY XXI GOM LLC	8383	1126.0	9439
G01620	SP 94	02375 / ENERGY XXI GOM LLC	NO OGOR		0
APPROVED LEASE/UNITS TOTAL VOLUME:			8383	Total:	9439

Part 2

- The OGOR volume was reported to a different sales FMP
 - If the lease/agreement is approved to flow through other meters, the LVS/GVS analyst will check the status date in TIMS
- This may be the production month of the exception and a possible clue that the volume is reported to the wrong FMP



LVS/GVS EXCEPTIONS -PASR

- If the Commingling Indicator (CI) is a 3, the FMP operator must report a Production Allocation Schedule Report (PASR).
- The PASR data is displayed on part 5 of the MTCMPVOL/ MTCMPGAS Report.

<u>SALES PASR</u> <u>LEASE/UNIT/METER</u>	<u>PASR</u> <u>VOLUMES</u>	<u>RUN</u> <u>TICKET</u>	<u>DIFFERENCE</u>
754302006A	0		
754307005A	1		
8910039150	2		
OTHER SOURC	197		
SALE/PASR TOTAL:	200	8861	8661





U.S. Department of the Interior

Office of Natural Resources Revenue

**INITIAL CONTACT
and
WHAT ONRR EXPECTS
FROM THE OPERATOR**



Initial Contact

If misreporting/non-reporting is discovered, the ONRR LVS/GVS analyst will:

- ✓ Identify production month(s) and FMP(s) involved
- ✓ Prepare an email with a Data Request and the MTCMPVOL or MTCMPGAS reports attached
- ✓ Establish a 10-day response time





Data Request Example – LVS/GVS

Sent to FMP
Operator
or
OGOR Operator



Bureau of Ocean Energy, Regulation and Enforcement
Office of Natural Resource Revenue
MRM, Financial Management
Information/Document Request

Production Accounting and Verification GVS Exceptions		GVS Internal Tracking: GVS- FMP #:		
PART I	Firm Name:	Request Submitted To:	Date of Request:	Date Information Due:
PART II	<p>Request Information: The Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) reporting systems have generated a Gas Verification System (GVS) Exception(s). GVS Exception(s) indicate a discrepancy between the Oil and Gas Operations Report (OGOR Form-4054), the Production Allocation Schedule Report (PASR Form-4058) and/or the Gas Volume Statement(s) reported to the Bureau of Ocean Energy Management (BOEM) offshore office.</p> <p><input type="checkbox"/> Failure to respond to telephone or e-mail contact. Date Contacted: _____</p> <p><input type="checkbox"/> Reporting Gas Volumes to the Incorrect FMP</p> <p><input type="checkbox"/> Reporting Incorrect Btu Factor on the OGOR(s)</p> <p><input type="checkbox"/> Reporting Incorrect Gas Volumes (over/under) on the PASR(s)</p> <p><input type="checkbox"/> Failure to Submit Original and/or Revised Gas Volume Statement(s)</p> <p><input type="checkbox"/> Specified Reason(s) for GVS Exception(s):</p> <p>It is your company's responsibility to ensure that all OGOR, PASR, Gas Volume Statements and 2014 information is accurately and timely reported to BOEMRE.</p> <p>The requested information must reach the appropriate BOEMRE office within 10 days from the date your company receives this Data Request. If your company does not reply to this Data Request and correct the GVS Exception(s), an Order to Report or Notice of Noncompliance may be issued.</p> <p>Your company must notify me via e-mail as soon as the documents to resolve the GVS Exception have been submitted to BOEMRE.</p> <p>Thank you for your assistance.</p>			
PART III	<p>MMS Representative Requesting Data:</p> <p>Name: ONNR Analyst Phone: 303.231.xxxx Fax: 303.445.xxxx Email: xxx.xxxxxx@boemre.gov</p>			



What ONRR Expects from Operator

- The operator has 10 calendar days from the date of the email to:
 - Submit original or revised run tickets or gas volume statements to BSEE
 - Correct reported OGOR volumes or provide verification of the reported volumes
 - Revise the PASR and include Other Sources (if applicable)
 - Contact the LVS/GVS analyst to request an extension



LVS/GVS Follow-Up Process

- The LVS/GVS analyst will:
 - Monitor exceptions
 - Follow up with the FMP or OGOR Operator
- If no response from the operator within 10 days:
 - An Order To Report (OTR) may be sent
 - If no response to the OTR
 - A Notice Of Non-Compliance (NONC) will be sent

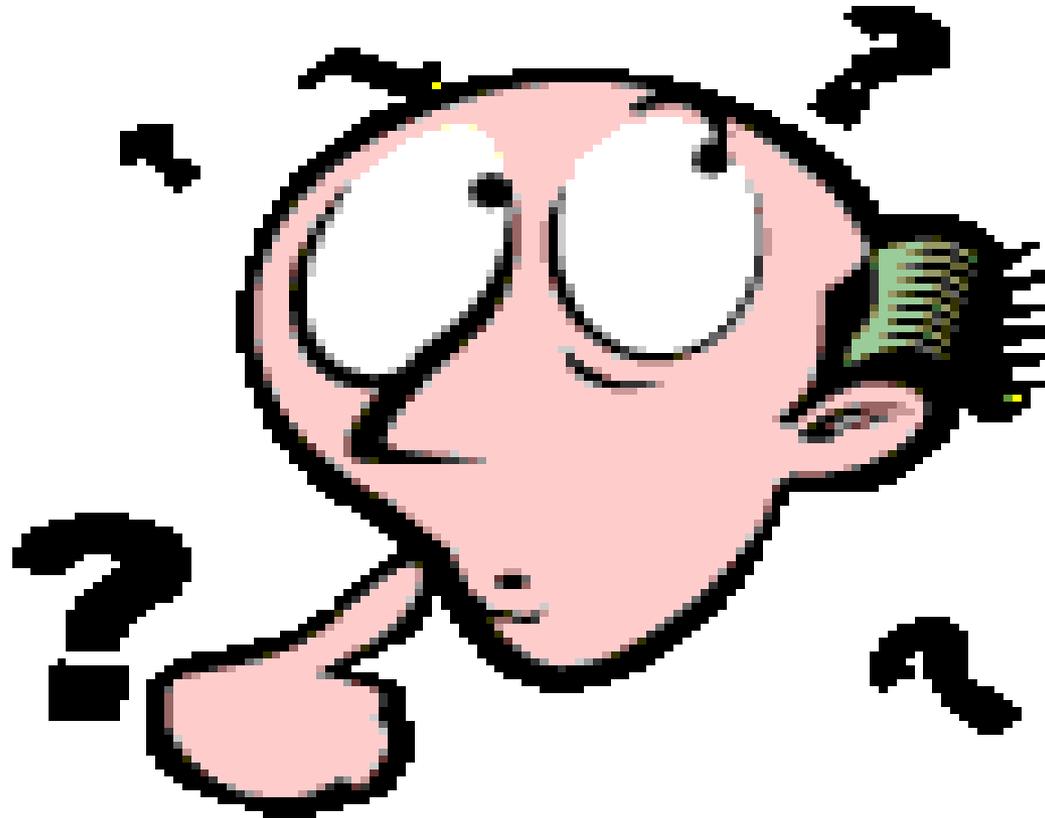


Communicate! Communicate! Communicate!



U.S. Department of the Interior

Office of Natural Resources Revenue





LVS/GVS Acronyms

- **API** – **A**merican **P**etroleum **I**nstitute
- **BOEM** – **B**ureau of **O**cean **E**nergy **M**anagement
- **BSEE** – **B**ureau of **S**afety and **E**nvironmental **E**nforcement
- **Btu** – **B**ritish **T**hermal **U**nit
- **CFR** – **C**ode of **F**ederal **R**egulation
- **FMP** – **F**acility/**M**easurement **P**oint
- **GOMR** – **G**ulf of **M**exico **R**egion
- **GVS** – **G**as **V**erification **S**ystem
- **LVS** – **L**iquid **V**erification **S**ystem
- **Mcf** – **T**housand **C**ubic **F**eet
- **MMBtu** – **M**illion **B**ritish **T**hermal **U**nits
- **MTCMPGAS** – **M**onthly **G**as **V**olume **C**omparison
- **MTCMPVOL** – **F**MP **M**onthly **C**omparison Report
- **NONC** – **N**otice of **N**on **C**ompliance
- **OCS** – **O**uter **C**ontinental **S**helf
- **OGOR** – **O**il and **G**as **O**perations **R**eport
- **ONRR** – **O**ffice of **N**atural **R**esources **R**evue
- **OTR** – **O**rders **t**o **R**eport
- **PASR** – **P**roduction **A**llocation **S**chedule **R**eport
- **TIMS** – **T**echnical **I**nformation **M**anagement **S**ystem

DISPOSITION / ADJUSTMENT CODES

DISP CODE	DISPOSITION	PRODUCT	VOLUME COLUMN ON OGOR B	OGOR B	METERING POINT	GAS PLANT	API	BTU	ADJ ON OGOR C
01	Sales -- Royalty Due -- MEASURED	Oil	Oil/Cond	YES +	YES for OFF Optional for ON	NO	YES	NO	NO
		Unprocessed Wet Gas, Flash Gas	Gas	YES +	YES for OFF Optional for ON	NO	NO	YES	NO
03	Load Oil	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	YES <>
04	Sales -- Royalty Due -- Not MEASURED	Oil/Cond	Oil/Cond	YES +	NO	NO	YES	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	NO	NO	NO	YES	NO
05	Sales -- Royalty Not Due, Recovered Injection -- MEASURED	Oil/Cond	Oil/Cond	YES +	YES for OFF Optional for ON	NO	NO	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	YES for OFF Optional for ON	NO	NO	NO	NO
06	Sales--Non-Hydrocarbon Gas	Carbon Dioxide, Nitrogen, Helium	Gas	YES +	Optional	NO	NO	NO	NO
07	Condensate Sales -- Royalty Due -- MEASURED	Condensate	Oil/Cond	YES +	YES for OFF Optional for ON	NO	YES	NO	NO
08	Spilled and/or Lost-- Avoidable -- Royalty Due	Oil/Condensate	Oil/Cond	YES +	No	No	Yes	No	YES <>
		Unprocessed Wet Gas	Gas	YES +	No	No	No	Yes	No
09	Sales -- Royalty Not Due -- MEASURED	Oil Condensate	Oil/Cond	YES +	YES for OFF Optional for ON	NO	Yes	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	YES for OFF Optional for ON	NO	NO	Yes	NO
10	Produced into Inventory -- Prior to Sales	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	NO
11	Transferred to Facility	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	YES for OFF Optional for ON	YES	NO	YES	NO
12	Transferred to Facility -- Returned to L/A <i>(if DC12 then must have DC 13)</i>	Unprocessed Wet Gas	Gas	YES +	YES for OFF Optional for ON	YES	NO	YES	NO
13	Transferred from Facility	Oil/Cond, Drip or Scrubber Cond	Oil/Cond	YES <>	NO	NO	NO	NO	YES +
		Processed (Residue Gas)	Gas	YES <>	NO	NO	NO	NO	NO
14	Injected on L/A	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	NO	NO	NO	NO	NO
		Water Formation	Water	YES +	NO	NO	NO	NO	NO
15	Sales -- Buy-Back -- Royalty Not Due -- Measured -- Not Native Production	Oil/Condensate	Oil/Cond	YES +	Offshore - Yes Onshore - No	NO	YES	NO	NO
		Unprocessed Wet Gas	Gas	YES +	Offshore - Yes Onshore - No	NO	NO	YES	NO
16	Pipeline Drip/Retrograde Scrubber Production	Drip or Scrubber Condensate	Oil/Cond	YES +	YES for OFF Optional for ON	NO	YES	NO	YES <>
17	Water Injected/ Transferred Off --L/A	Water Formation	Water	YES +	NO	NO	NO	NO	NO
20	Used on L/A -- Native Production Only	Fuel Oil	Oil/Cond	YES +	NO	NO	NO	NO	YES <>
		Fuel Gas	Gas	YES +	NO	NO	NO	NO	NO
21	Flared Oil-Well Gas	Unprocessed Wet Gas	Gas	YES +	FMP starting with "50" or blank	NO	NO	NO	NO
22	Flared Gas-Well Gas	Unprocessed Wet Gas	Gas	YES +	FMP starting with "50" or blank	NO	NO	NO	NO
23	Spilled and/or Lost -- Unavoidable -- Royalty Not Due	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	YES <>
		Unprocessed Wet Gas	Gas	YES +	NO	NO	NO	NO	NO
		Water Formation	Water	YES +	NO	NO	NO	NO	NO
24	Theft	Oil/Cond	Oil/Cond	YES +	NO	NO	NO	NO	YES <>

DISPOSITION / ADJUSTMENT CODES

DISP CODE	DISPOSITION	PRODUCT	VOLUME COLUMN ON OGOR B	OGOR B	METERING POINT	GAS PLANT	API	BTU	ADJ ON OGOR C
		Unprocessed Wet Gas	Gas	YES ⁺	NO	NO	NO	NO	NO
25	Buy-Back -- Purchased for L/A Use -- Not Native Production	Oil/Cond	Oil/Cond	YES ^{<>}	NO	NO	NO	NO	NO
		Unprocessed Wet Gas	Gas	YES ^{<>}	NO	NO	NO	NO	NO
26	Buy-Back -- Used on L/A -- Not Native Production	Oil/Cond	Oil/Cond	YES ⁺	NO	NO	NO	NO	NO
		Unprocessed Wet Gas	Gas	YES ⁺	NO	NO	NO	NO	NO
27	Water Disposal -- Other than Injected/ Transferred	Water Formation	Water	YES ⁺	NO	NO	NO	NO	NO
28	Evaporation/Shrinkage	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES ^{<>}
		Unprocessed Wet Gas	Gas	NA	NO	NO	NO	NO	NO
29	Waste Oil/Slop Oil	Other liquid hydrocarbons (Pit, Skim, Waste or Slop Oil)	Oil/Cond	YES ⁺	NO	NO	YES	NO	YES ^{<>}
32	Water Draw-Off	Oil/Cond (BS&W)	Oil/Cond	NO	NO	NO	NO	NO	YES ^{<>}
42	Differences/Adjustments	Oil/Cond	Oil/Cond	YES [±]	NO	NO	NO	NO	YES ^{<>}
		Unprocessed Wet Gas Flash Gas	Gas	YES [±]	NO	NO	NO	NO	NO
43	Sales -- Royalty Not Due -- FMP Not Assigned -- NOT MEASURED	Oil/Cond	Oil/Cond	YES ⁺	NO	NO	YES	NO	YES ^{<>}
		Unprocessed Wet Gas Flash Gas	Gas	YES ⁺	NO	NO	NO	YES	NO
44	Adj. of Inventories for Original L/A (Chg in L/A Report Entity)	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES ^{<>}
45	Adj. of Inventories for Original Operator (Operator Change)	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES ^{<>}
46	Adj. Inventories for Receiving L/A (Chg in L/A Report Entity)	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES ⁺
47	Adj. of Inventories for Receiving Operator (Operator Change)	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES ⁺
49	Adjustment of Inventories -- Lease Terminated	Oil/Cond	Oil/Cond	NO	NO	NO	NO	NO	YES ^{<>}
51	"OTHER" (from 3160 to OGOR conversion)	Oil/Cond	Oil/Cond	YES [±]	NO	NO	NO	NO	NO
		Unprocessed Wet Gas	Gas	YES [±]	NO	NO	NO	NO	NO
		Water Formation	Water	YES [±]	NO	NO	NO	NO	NO
61	Vented Oil - Well Gas	Unprocessed Wet Gas	Gas	YES ⁺	FMP starting with "50" or blank	NO	NO	NO	NO
62	Vented Gas - Well Gas	Unprocessed Wet Gas	Gas	YES ⁺	FMP starting with "50" or blank	NO	NO	NO	NO
ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE L/A = LEASE/AGREEMENT ADJ. INV. = ADJUSTMENT TO INVENTORY									
+Volume must be positive <>Volume must be negative ±Volume can be either positive or negative									
Onshore ops are encouraged to use a unique number to identify a measurement point even though it is not required.									