

What is the Data Warehouse Portal?

- Gateway to your information
- The DW Portal contains your company reports and queries
- Interfaces with ONRR's Data Warehouse
- eCommerce Reporting
- eInvoices
- eStatement of Accounts
- Financial Information



Accessing the DW Portal at ONRR.gov



Office of Natural Resources Revenue
DOI Office of the Secretary

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ONRR
ABOUT US

VALUATION
PRICING & GUIDANCE

REPORTING/PAYING
RESOURCES

COMPLIANCE
ENFORCEMENT & APPEALS

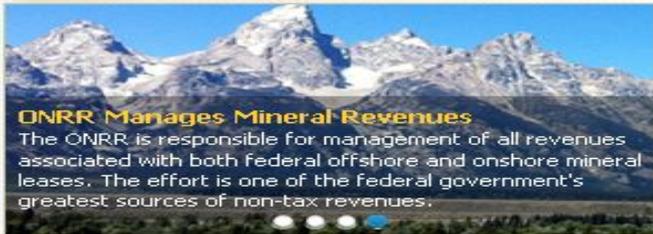
INDIAN SERVICES
ALLOTTEES & TRIBES

ONRR Mission:

“ To collect, disburse, and verify Federal and Indian energy and other natural resource revenues on behalf of all Americans. ”



ONRR Fiscal Year 2013 Total Disbursements **\$14,224,375,454**



ONRR Manages Mineral Revenues

The ONRR is responsible for management of all revenues associated with both Federal offshore and onshore mineral leases. The effort is one of the Federal government's greatest sources of non-tax revenues.

★ Favorites

USETI

- U.S. Extractive Industries Transparency Initiative

Statistics

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Indian Services

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Interior Announces Improved Valuation Method for Oil Produced on American Indian Lands - Comment Sought on Rule that Would Boost Royalties to Indian Country by \$20 Million a Year

WASHINGTON, D.C. — Following President Obama's historic visit to Indian Country last week where he underscored his commitment to work with tribal leaders to build strong, resilient economies, Secretary of the Interior Sally Jewell announced today that the De[...]

- Published June 18, 2014

ONRR Issues \$533,520 Civil Penalty to CEP M Purchase - Company cited for failure to report production

Denver — The Department of the Interior's Office of Natural Resources Revenue (ONRR) announced today that it assessed a \$533,520 civil penalty to CEP M Purchase, LLC, (CEP) for failure to report production on federal leases.

- Published June 12, 2014

ONRR Issues \$81,952 Civil Penalty to Finley Resources - Company cited for failure to report production

Denver — The Department of the Interior's Office of Natural Resources Revenue (ONRR) announced today that it assessed Finley

Accessing the DW Portal from the eCommerce Portal

- Log onto the Data Warehouse at <https://dwportal.onrr.gov> or access from the ONRR eCommerce webpage



Office of Natural Resources Revenue



Grand Teton Mountains :- Wyoming

The Office of Natural Resources Revenue is responsible for management of all revenues associated with both federal offshore and onshore mineral leases. The effort is one of the federal government's greatest sources of non-tax revenues.

WARNING TO USERS OF THIS SYSTEM

END USER AGREEMENT: This computer system, including all related equipment, networks, and network devices (including Internet access), is provided by the agency for authorized use only in accordance with the User policies at the below links. All agency computer systems may be monitored for all lawful purposes, including but not limited to, ensuring that their use is authorized, for management of the system, to facilitate protection against unauthorized access, and to verify security procedures, survivability, and operational security. Any information on this computer system may be examined, recorded, copied and used for authorized purposes at any time. All information, including personal information, placed or sent over this system may be monitored. Therefore, there should be no expectation of privacy with respect to your use of this system.

By logging into this agency computer system, you acknowledge and consent to the monitoring of this system. Evidence of your use, authorized or unauthorized, collected during monitoring may be used for civil, criminal, administrative or other adverse action. Unauthorized or illegal use may subject you to criminal prosecution.

I have read, understood, and will comply with the detailed [ONRR Acceptable Use Policy](#) (for users external to ONRR) or [Rules of Behavior](#) (for users internal to ONRR).

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[e-Statement of Accounts](#) | [Lease Account Balance](#) | [EMARF Forms](#) | [Financial Reports & History Reports](#)

Last updated 22 August 2013

Log into the Portal using your username and password.

User Name:

Password:

Log On



ONRR Production Portal

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By logging into this agency computer system, you acknowledge and consent to the monitoring of this system. Evidence of your use, authorized or unauthorized, collected during monitoring may be used for civil, criminal, administrative or other adverse action. Unauthorized or illegal use may subject you to criminal prosecution.

By clicking the "Login" button, I certify I have read, understood, and will comply with the detailed ONRR Acceptable Use Policy (for users external to ONRR) or Rules of Behavior (for users internal to ONRR).

Individual's User ID.
Usually last name,
first initial of the
person who was
granted access.

You will see this Homepage screen when you log into the DW Portal.

The screenshot displays a web browser interface with a dark blue header. The header contains a menu with 'Navigate', 'File', 'View', 'Favorites', 'Tools', and 'Help'. Below the menu is a navigation bar with a home icon, a folder icon, and an 'Explore' link. A search bar with the text 'Search' and an 'Advanced' button is located on the right side of the header. The main content area is divided into several panels. The 'Recently Opened' panel on the left shows a folder icon, a link to 'BasicRoyaltyReport', and an 'Open...' button. The 'Quick Links' panel on the right features a yellow star icon, a 'Favorites' section with 'eCommerce Login' and 'My Personal Page' links, and an 'Applications' link. The 'Workspace Pages' panel at the bottom left is currently empty. A grey callout box with a white border and a black shadow is positioned over the 'Explore' link, containing the text 'Click the Explore link from your homepage.' A black arrow points from the text box to the 'Explore' link.

Navigate File View Favorites Tools Help

HomePage * Search Advanced

/Shared Workspace Pages/HomePage

Recently Opened

BasicRoyaltyReport

Open...

Quick Links

Favorites

eCommerce Login

My Personal Page

Applications

Workspace Pages

Click the Explore link from your homepage.

The two main folders you will be accessing:

The screenshot shows a file explorer window titled 'Explore: /MRM UAT Portal'. The left sidebar shows a tree view with 'MRM UAT Portal' selected. The main pane displays a table of folders:

Name	Type	Modified	Description
Financial Reports-Customers	Folder	6/29/13 3:00 PM	New Category
History Database	Folder		New Category

Two callout boxes are present:

- Financial Reports Folder**: A grey box with a black border pointing to the 'Financial Reports-Customers' folder in the table.
- History Database Folder**: A grey box with a black border pointing to the 'History Database' folder in the table.

What Data is Available?

- Financial Data
 - Confirmation and Estimate Balance Reports
 - Reports posted to portal by ONRR weekly or monthly
- History Database Reports
 - On Demand Reports
 - Basic Royalty Reports
 - Most up to date company royalty history
 - Query and extract data

What Data is Available?

- Minimum Royalty and Rental Information
 - Federal Leases
 - Minimum Royalty Amounts – No Detail
- Electronic Invoices
 - Invoices
 - Remittance
 - And associated reports
- Electronic Statement of Accounts
- eCommerce Reporting

Financial Reports Folder

Navigate File View Favorites Tools Help

HomePage Explore: /MRM UAT Portal/Financial Reports-Customers

Search Advanced

Folders

- Root
 - Broadcast Messages
 - MRM UAT Portal
 - Financial Reports-Customers
 - History Database
 - Shared Workspace Pages

Name	Type	Modified	Description
00000_00999	Folder	3/14/03 3:17 PM	New Category
01000_04999	Folder	3/14/03 3:17 PM	New Category
05000_09999	Folder	3/14/03 3:17 PM	New Category
10000_10999	Folder	3/14/03 3:18 PM	New Category
11000_11999	Folder	3/14/03 3:18 PM	New Category
12000_12999	Folder	3/14/03 3:18 PM	New Category
13000_13999	Folder	5/19/14 8:33 AM	New Category
14000_14999	Folder	3/14/03 3:19 PM	New Category
15000_15999	Folder	3/14/03 3:19 PM	New Category
16000_16999	Folder	3/14/03 3:19 PM	New Category
17000_17999	Folder	3/14/03 3:19 PM	New Category
18000_18999	Folder	3/14/03 3:20 PM	New Category
19000_19999	Folder	3/14/03 3:20 PM	New Category
20000_20999	Folder	3/14/03 3:20 PM	New Category
21000_21999	Folder	3/14/03 3:20 PM	New Category
22000_22999	Folder	3/14/03 3:21 PM	New Category
23000_23999	Folder	3/14/03 3:21 PM	New Category
24000_24999	Folder	3/14/03 3:21 PM	New Category
25000_25999	Folder	3/14/03 3:21 PM	New Category
26000_26999	Folder	3/14/03 3:22 PM	New Category
27000_27999	Folder	3/14/03 3:22 PM	New Category
28000_28999	Folder	3/14/03 3:22 PM	New Category
29000_29999	Folder	3/14/03 3:22 PM	New Category
30000_30999	Folder	3/14/03 3:23 PM	New Category
31000_31999	Folder	3/14/03 3:23 PM	New Category
32000_32999	Folder	3/14/03 3:23 PM	New Category
33000_33999	Folder	3/14/03 3:23 PM	New Category
34000_34999	Folder	3/14/03 3:24 PM	New Category
35000_35999	Folder	3/14/03 3:24 PM	New Category
36000_36999	Folder	3/14/03 3:24 PM	New Category
37000_37999	Folder	3/14/03 3:24 PM	New Category

Locate the folder containing your payor code.

Financial Reports Folder

The screenshot shows a web-based file explorer interface. The address bar indicates the current path is `/MRM UAT Portal/Financial Reports-Customers/10000_10999`. The left sidebar shows a tree view of folders, with `10000_10999` selected. The main pane displays a table of files and folders within the selected directory.

Name	Type	Modified	Description
10860-AMOCO PRODUCTION COMP...	Folder	3/14/03 3:18 PM	New Category
brio.bt	Plain Text	8/20/03 7:37 PM	Plain text

All Payor Codes for which you have been granted access are listed. Select the appropriate payor number.

Financial Reports Folder

Reports are posted by ONRR weekly or monthly. You can access them by clicking the desired spf link (SQR Production Reporting Document).

Royalty Financial Reports:

- Estimate Activity Report (ZLESTACT)
- Estimate Balance Report (ZLESTBAL)
- Confirmation Report (ZRCNFRPT)

Name	Type	Modified	Description
brio.txt	Plain Text	8/20/03 7:37 PM	Plain text
INT100047358-20090924_10860.zip	ZIP File	7/9/09 5:51 PM	INT100047358-20090924_10860.zip
INT100055230-04212010_10860.zip	ZIP File	4/21/10 7:41 PM	INT100055230-04212010_10860.zip
INT100061519-01192011_10860.zip	ZIP File	1/19/11 8:29 PM	INT100061519-01192011_10860.zip
IOR100002946-10112011_10860.zip	ZIP File	7/19/11 7:52 PM	IOR100002946-10112011_10860.zip
ZFWELLCF_10860.pdf	PDF File	8/13/13 5:07 PM	ZFWELLCF_10860.pdf
ZFWELLCF_10860.pdf	PDF File	8/13/13 4:50 PM	ZFWELLCF_10860.pdf
ZFWELLCF_10860.spf	SQR Production Reporting Document	10/6/04 11:50 AM	ZFWELLCF_10860.spf
ZLESTACT_10860.spf	SQR Production Reporting Document	10/6/04 10:53 AM	ZLESTACT_10860.spf
ZLESTBAL_10860.spf	SQR Production Reporting Document	10/6/04 11:22 AM	ZLESTBAL_10860.spf
zpcnfogr_10860.spf	SQR Production Reporting Document	12/10/08 11:43 AM	zpcnfogr_10860.spf
ZPMISOPR_10860.pdf	PDF File	2/13/14 1:18 AM	ZPMISOPR_10860.pdf
ZPMISOPR_10860.pdf	PDF File	2/7/14 8:16 PM	ZPMISOPR_10860.pdf
ZPMISOPR_10860.pdf	PDF File	8/19/13 12:00 PM	ZPMISOPR_10860.pdf
ZPMISOPR_10860.pdf	PDF File	8/13/13 1:39 PM	ZPMISOPR_10860.pdf
ZPMISOPR_10860.pdf	PDF File	8/9/13 11:20 PM	ZPMISOPR_10860.pdf
ZPMISOPR_10860.pdf	PDF File	8/9/13 12:18 PM	ZPMISOPR_10860.pdf
ZPMISOPR_10860.pdf	PDF File	8/8/13 6:56 PM	ZPMISOPR_10860.pdf
ZPMISOPR_10860.pdf	PDF File	8/7/13 3:02 PM	ZPMISOPR_10860.pdf
ZPMISOPR_10860.pdf	PDF File	8/1/13 12:46 PM	ZPMISOPR_10860.pdf
ZPMISOPR_10860.pdf	PDF File	7/30/13 4:12 PM	ZPMISOPR_10860.pdf
ZPMISOPR_10860.spf	SQR Production Reporting Document	7/26/13 5:16 PM	SQR Production Reporting Document
ZPMISOPR_10860.spf	SQR Production Reporting Document	6/13/08 5:51 PM	ZPMISOPR_10860.spf
zrcnfrpt_10860.spf	SQR Production Reporting Document	12/23/02 3:50 PM	zrcnfrpt_10860.spf

History Database Folder

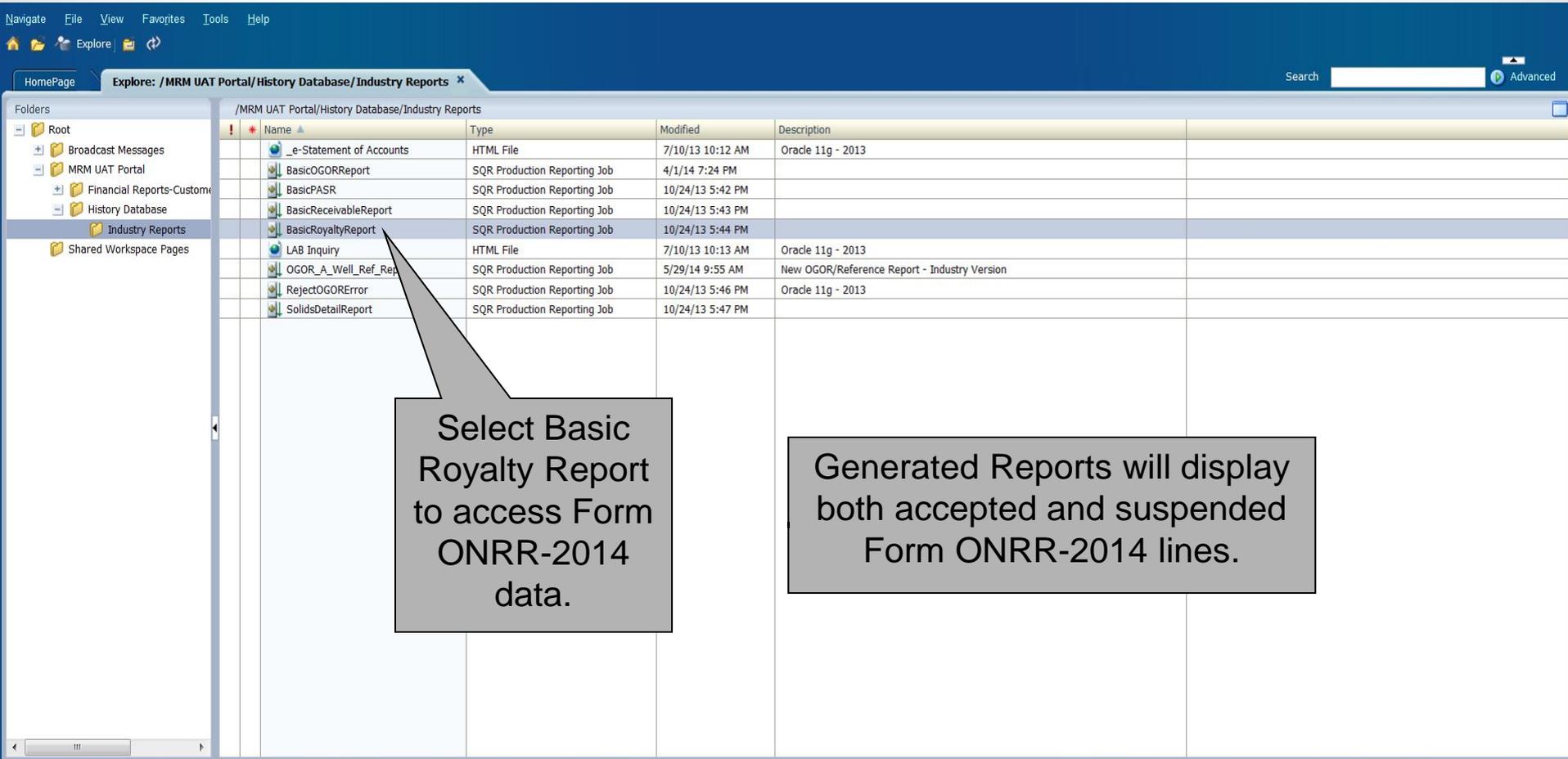
The screenshot shows a web-based file explorer interface. The top navigation bar includes 'Navigate', 'File', 'View', 'Favorites', 'Tools', and 'Help'. Below this is a search bar and an 'Advanced' search option. The main area is titled 'Explore: /MRM UAT Portal/History Database'. On the left, a 'Folders' pane shows a tree structure: Root > MRM UAT Portal > History Database. The main pane displays a table with the following data:

Name	Type	Modified	Description
Industry Reports	Folder	6/9/14 12:24 PM	

Two callout boxes provide instructions:

- A box pointing to the 'History Database' folder in the left pane: "You can access all of your Form ONRR-2014 data from the History Database Folder."
- A box pointing to the 'Industry Reports' folder in the main table: "Select History Database Folder, then select Industry Reports."

History Database Folder (Basic Royalty Report)



Oracle Enterprise Manager interface showing the History Database folder structure. The 'BasicRoyaltyReport' file is highlighted in the file list.

Name	Type	Modified	Description
_e-Statement of Accounts	HTML File	7/10/13 10:12 AM	Oracle 11g - 2013
BasicOGORReport	SQR Production Reporting Job	4/1/14 7:24 PM	
BasicPASR	SQR Production Reporting Job	10/24/13 5:42 PM	
BasicReceivableReport	SQR Production Reporting Job	10/24/13 5:43 PM	
BasicRoyaltyReport	SQR Production Reporting Job	10/24/13 5:44 PM	
LAB Inquiry	HTML File	7/10/13 10:13 AM	Oracle 11g - 2013
OGOR_A_Well_Ref_Rep	SQR Production Reporting Job	5/29/14 9:55 AM	New OGOR/Reference Report - Industry Version
RejectOGORError	SQR Production Reporting Job	10/24/13 5:46 PM	Oracle 11g - 2013
SolidsDetailReport	SQR Production Reporting Job	10/24/13 5:47 PM	

Select Basic Royalty Report to access Form ONRR-2014 data.

Generated Reports will display both accepted and suspended Form ONRR-2014 lines.

History Database Folder (Basic Royalty Report)

Navigate File View Favorites Tools Help

HomePage Explore: /MRM UAT Portal/History Database/Industry Reports BasicRoyaltyReport x Search Advanced

Run Job: /MRM UAT Portal/History Database/Industry Reports/BasicRoyaltyReport

Job Output Properties

Output Directory: /MRM UAT Portal/History Browse...

Job Parameters

Define Job Parameters starting with: Publisher Defaults Edit Go

Set Values

Enter Payor Code: 99999

Enter Payor Assigned Document Number:

Enter 1-5 Leases: separate with, end with:

Enter 1-5 Agreements: separate with, end with:

Enter 1-5 Trans Codes: separate with, end with:

Enter Sales Begin Date (MM/YYYY):

Enter Sales End Date (MM/YYYY):

Enter Report Date (MM/YYYY):

Save as my default

Save Personal Job Parameter Name:

Run Restore Defaults Cancel

All payor codes for which your User ID has been granted access is listed in the drop down menu.

History Database Folder (Basic Royalty Report)

Navigate File View Favorites Tools Help

HomePage Explore /MRM UAT Portal/History Database/Industry Reports BasicRoyaltyReport * Search Advanced

Run Job: /MRM UAT Portal/History Database/Industry Reports/BasicRoyaltyReport

Job Output Properties

Output Directory: /MRM UAT Portal/History Browse...

Job Parameters

Define Job Parameters starting with: Publisher Defaults Edit Go

Set Values

Enter Payor Code: 99999

Enter Payor Assigned Document Number:

Enter 1-5 Leases: separate with , end with : 1550012340:

Enter 1-5 Agreements: separate with , end with :

Enter 1-5 Trans Codes: separate with , end with :

Enter Sales Begin Date (MM/YYYY): 01/2012

Enter Sales End Date (MM/YYYY): 06/2014

Enter Report Date (MM/YYYY):

Save as my default

Save Personal Job Parameter Name:

Run Restore Defaults Cancel

Parameters: Query on a variety of criteria. The better you define your query, the faster your results.

The Lease, Agreement, and Trans Code fields allow you to enter more than one criteria (5 Max). Always separate with a comma and end with a colon. If you enter one criteria in any of these fields, still end with a colon.

History Database Folder (Basic Royalty Report)

Navigate File View Favorites Tools Help

HomePage Explore

HomePage Explore: /MRM UAT Portal/History Database/Industry Reports

BasicRoyaltyReport *

Search

Advanced

Run Job: /MRM UAT Portal/History Database/Industry Reports/BasicRoyaltyReport

Job Output Properties

Output Directory: /MRM UAT Portal/History

Job Parameters

Define Job Parameters starting with: Publisher Defaults

Set Values

Enter Payor Code:

Enter Payor Assigned Document Number:

Enter 1-5 Leases: separate with , end with :

Enter 1-5 Agreements: separate with , end with :

Enter 1-5 Trans Codes: separate with , end with :

Enter Sales Begin Date (MM/YYYY):

Enter Sales End Date (MM/YYYY):

Enter Report Date (MM/YYYY):

If you want to save your queries, select save and give the query a name.

Save as my default
 Save Job Parameter Name:

History Database Folder (Basic Royalty Report)

Table of Contents: BasicRoyaltyReport Output

Date: 7/2/14 10:37 AM

Type: SQR Production Reporting Output

Name	Description	Size
BasicRoyaltyReport.csv	Comma Separated Value File	347
BasicRoyaltyReport.pdf	PDF File	4967
sqr.log	SQR Production Reporting Log file	39
RoyaltyHDR-ACC_portal_Main_1.csv	Comma Separated Value File	373

Out of the four reporting outputs, the two you will use are the:

- BasicRoyaltyReport.pdf
- RoyaltyHDR-ACC_portal_Main_1.csv

Select the output you want and click open.

Help

Open

Output: BasicRoyaltyReport.pdf

Navigate File View Favorites Tools Help

Home Explore

HomePage Explore: /MRM UAT Portal/History Database/Industry Reports

TOC - BasicRoyaltyReport Output

BasicRoyaltyReport.pdf x

Search Advanced

/MRM UAT Portal/History Database/Industry Reports/BasicRoyaltyReport.pdf

Report ID: Basic Royalty
Run Date: 05/16/2014
Payor Code: [REDACTED]

U.S. Department of the Interior
Mineral Management Service

Page 1.

Doc ID	Stat	FltRpt IndDate	PAD Nbr	Ln Nbr	Rep. Comm	Contract Nbr	Agreement Number	API Well Number	Prod SIC Cd	Sales Date	IC ARC	Sales Volume	Gas MMBTU	Sales Value	Royalty Prior	Trans Allow	Process Allow	RYLA	PM					
ROY1002	ACCP I	11/2010	[REDACTED]	1	L	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	05				
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				9	E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	01
				10	E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	04
				ROY1002	ACCP I	03/2011	[REDACTED]	1	H	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2	H	[REDACTED]	[REDACTED]					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	01		
3	H	[REDACTED]	[REDACTED]					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	01	
4	H	[REDACTED]	[REDACTED]					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	03	
5	H	[REDACTED]	[REDACTED]					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	03	
6	H	[REDACTED]	[REDACTED]					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	03	
7	H	[REDACTED]	[REDACTED]					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	03	
8	H	[REDACTED]	[REDACTED]					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	03	
9	A	[REDACTED]	[REDACTED]					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	03
10	A	[REDACTED]	[REDACTED]					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	04

Report displays all Form ONRR-2014 lines reported by payor code. Data is sorted by Document ID, Status, line number. Report will show both accepted (ACCP) and suspended (SUSP) lines.

Output: RoyaltyHDR-ACC_protal_Main_1.csv

Microsoft Excel window: RoyaltyHDR-ACC_portal_Main_1 [Read-Only] - Microsoft Excel

Table of Contents: BasicRoyaltyReport.csv

Date: 5/16/14 11:17 AM

Type: SQR Production Reporting

Doc ID	Status	Fed Indiar Report Date	PAD Num	Line Num	Report Co	Contract Number	Agreement Number	API Well #	Tub Str Cd	Well Com	Product C	Sales Typ	Sales Date	Trans Cd	Adj Rsn Cc	ProductSa	Gas MMBT	Sales Valu	Rc
ROY100	ACCP	I	11/30/2010	1										5					
ROY100	ACCP	I	11/30/2010	2										4					
ROY100	ACCP	I	11/30/2010	3										5					
ROY100	ACCP	I	11/30/2010	4										5					
ROY100	ACCP	F	1/31/2011	1										2					
ROY100	ACCP	F	1/31/2011	2										2					
ROY100	ACCP	I	1/31/2011	2										5					
ROY100	ACCP	I	1/31/2011	3										5					
ROY100	ACCP	I	3/31/2011	1							1 ARMS			1					
ROY100	ACCP	I	3/31/2011	2							3 ARMS			1					
ROY100	ACCP	I	3/31/2011	3							1 ARMS			1					
ROY100	ACCP	I	3/31/2011	4							3 ARMS			1					
ROY100	ACCP	I	3/31/2011	5							1 ARMS			1					
ROY100	ACCP	I	3/31/2011	6							3 ARMS			1					
ROY100	ACCP	I	3/31/2011	7							1 ARMS			1					
ROY100	ACCP	I	3/31/2011	8							3 ARMS			1					
ROY100	ACCP	I	3/31/2011	9							1 ARMS			1					
ROY100	ACCP	I	3/31/2011	10							4 OINX			1					
ROY100	ACCP	I	3/31/2011	1							1 ARMS			1					
ROY100	ACCP	I	3/31/2011	2							1 ARMS			1					
ROY100	ACCP	I	3/31/2011	3							1 ARMS			1					

SAVE TO CSV (COMMA SEPARATED VALUE)

- Saving as a CSV gives you the capability of saving the data into Excel
- Use Excel 2007 and greater versions to save extremely large amounts of data
- Excel will allow you to run macros, sort, compare
- Use Excel to place data into the format for a e-commerce Form ONRR-2014 to upload

Lease Account Balances

- RENT
- MINIMUM ROYALTY

LAB INQUIRY

- Folders
- Root
 - Broadcast Messages
 - MRM UAT Portal
 - Financial Reports-Custom
 - History Database
 - Industry Reports
 - Shared Workspace Pages

Name	Type	Modified	Description
_e-Statement of Accounts	HTML File	7/10/13 10:12 AM	Oracle 11g - 2013
BasicOGORReport	SQR Production Reporting Job	4/1/14 7:24 PM	
BasicPASR	SQR Production Reporting Job	10/24/13 5:42 PM	
BasicReceivableReport	SQR Production Reporting Job	10/24/13 5:43 PM	
BasicRoyaltyReport	SQR Production Reporting Job	10/24/13 5:44 PM	
BasicRoyaltyReport Output	SQR Production Reporting Output	7/2/14 10:37 AM	Output from BasicRoyaltyReport
LAB Inquiry	HTML File	7/10/13 10:13 AM	Oracle 11g - 2013
OGOR_A_Well_Ref_Report	SQR Production Reporting Job	5/29/14 9:55 AM	New OGOR/Reference Report - Industry Version
RejectOGORError	SQR Production Reporting Job	10/24/13 5:46 PM	Oracle 11g - 2013
SolidsDetailReport	SQR Production Reporting Job	10/24/13 5:47 PM	

Lease Account Balance



Office of Natural Resources Revenue

The Office of Natural Resources Revenue is responsible for management of all revenues associated with both federal offshore and onshore mineral leases. The effort is one of the federal government's greatest sources of non-tax revenues.

Grand Teton Mountains :- Wyoming

The Office of Natural Resources Revenue is responsible for management of all revenues associated with both federal offshore and onshore mineral leases. The effort is one of the federal government's greatest sources of non-tax revenues.

User ID:

Password:

Login

Log in using your data warehouse user ID and password

For assistance, please call the help desk at 1-877-256-6260

Or send an email to boemrehelpdesk@boemre.gov

For assistance with reporting, please refer to the Electronic Reporting Contacts link on the left.

Select Account Type

LAB Header LAB Detail

LAB Header Information

LAB Account Type:

- Rent
- Advanced Royalty
- Bonus
- Estimates
- Gas Storage Agreement
- Indian Recoupment
- Minimum Royalty
- Rent
- Right of Way
- Well Fee

*Contract Number:

* When entering a Contract number, be sure the Agency number

Agency Number:

Populate Lab Header

Enter Contract or Agency Number

LAB Header LAB Detail

LAB Account Type	Contract Type	Land Class Code	Anniversary Date	Total Open Billed
MINR	LEAS	FED	04/01/1982	\$0.00

LAB Header Information

LAB Account Type:

*Contract Number:

Agency Number:

* When entering a Contract number, be sure the Agency number field is empty.

Minimum Royalty Header

Header shows amount reported and amount due

LOG OFF

LAB Header	LAB Detail			
LAB Account Type	Contract Type	Land Class Code	Anniversary Date	Total Open Billed
MINR	LEAS	FED	04/01/1982	\$0.00

LAB Header Information

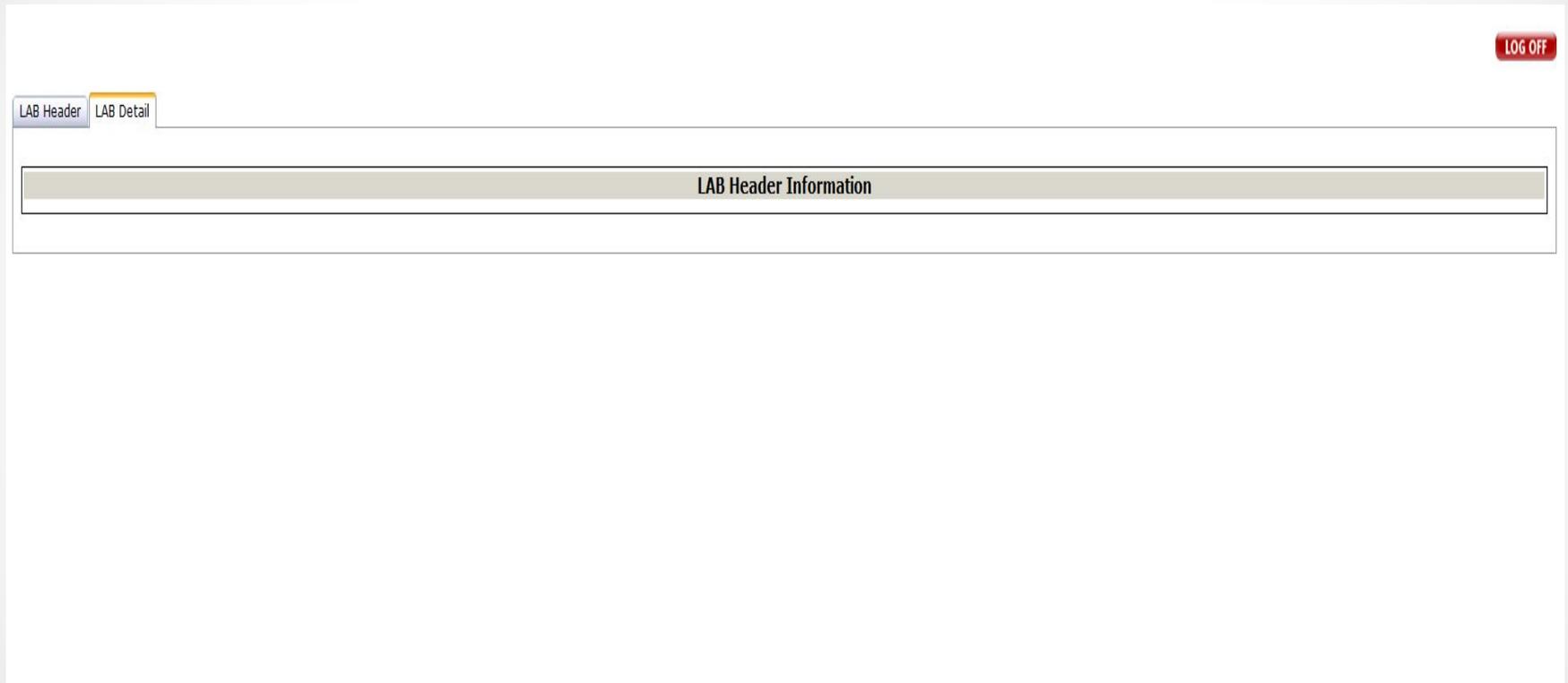
LAB Account Type: Agency Number:

*Contract Number:

* When entering a Contract number, be sure the Agency number field is empty.

	LAB Date	Reported Amount PM02	Reported Amount Not PM02	Recouped Amount	Summed Amount	Paid Amount	Amount Due	Due Date
1	4/1/1986	\$0.00	\$17,064.00	\$0.00	\$17,064.00	\$17,064.00	\$17,064.00	03/31
2	4/1/1987	\$0.00	\$17,064.00	\$0.00	\$17,064.00	\$17,064.00	\$17,064.00	03/31
3	4/1/1988	\$0.00	\$17,064.00	\$0.00	\$17,064.00	\$17,064.00	\$17,064.00	03/31
4	4/1/1989	\$0.00	\$17,064.00	\$0.00	\$17,064.00	\$17,064.00	\$17,064.00	03/31
5	4/1/1990	\$0.00	\$17,064.00	\$0.00	\$17,064.00	\$17,064.00	\$17,064.00	03/31
6	4/1/1991	\$0.00	\$17,064.00	\$0.00	\$17,064.00	\$17,064.00	\$17,064.00	03/31
7	4/1/1992	\$0.00	\$17,064.00	\$0.00	\$17,064.00	\$17,064.00	\$17,064.00	03/31
8	4/1/1993	\$0.00	\$17,064.00	\$0.00	\$17,064.00	\$17,064.00	\$17,064.00	03/31
9	4/1/1994	\$0.00	\$17,064.00	\$0.00	\$17,064.00	\$17,064.00	\$17,064.00	03/31
10	4/1/1995	\$0.00	\$17,064.00	\$0.00	\$17,064.00	\$17,064.00	\$17,064.00	03/31

You will not be able to access LAB detail



Finding eInvoice files

eInvoice File Path: Financial Reports-Customers, Customer ID range, Customer ID link

The screenshot shows a Windows Explorer window with the address bar set to `/MRM UAT Portal/Financial Reports-Customers/10000_10999/10860-AMOCO PRODUCTION COMPANY`. The left sidebar shows a tree view of folders, with the current path expanded. The main pane displays a table of files and folders. A red circle highlights the first four rows of the table, which are ZIP files.

Name	Type	Modified	Description
INT100047358-20090924_10860.zip	ZIP File	7/9/09 5:51 PM	INT100047358-20090924_10860.zip
INT100055230-04212010_10860.zip	ZIP File	4/21/10 7:41 PM	INT100055230-04212010_10860.zip
INT100061519-01192011_10860.zip	ZIP File	1/19/11 8:29 PM	INT100061519-01192011_10860.zip
IOR100002946-10112011_10860.zip	ZIP File	7/19/11 7:52 PM	IOR100002946-10112011_10860.zip
ZFWELLCF_10860.pdf	PDF File	8/13/13 5:07 PM	PDF File
ZFWELLCF_10860.pdf	PDF File	8/13/13 4:50 PM	PDF File
ZFWELLCF_10860.spf	SQR Production Reporting Document	10/6/04 11:50 AM	ZFWELLCF_10860.spf
ZLESTACT_10860.spf	SQR Production Reporting Document	10/6/04 10:53 AM	ZLESTACT_10860.spf
ZLESTBAL_10860.spf	SQR Production Reporting Document	10/6/04 11:22 AM	ZLESTBAL_10860.spf
zpcnfogr_10860.spf	SQR Production Reporting Document	12/10/08 11:43 AM	zpcnfogr_10860.spf
ZPMISOPR_10860.pdf	PDF File	2/13/14 1:18 AM	PDF File
ZPMISOPR_10860.pdf	PDF File	2/7/14 8:16 PM	PDF File
ZPMISOPR_10860.pdf	PDF File	8/14/13 12:00 PM	PDF File
ZPMISOPR_10860.pdf	PDF File	8/13/13 1:39 PM	PDF File
ZPMISOPR_10860.pdf	PDF File	8/9/13 11:20 PM	PDF File
ZPMISOPR_10860.pdf	PDF File	8/9/13 12:18 PM	PDF File
ZPMISOPR_10860.pdf	PDF File	8/8/13 6:56 PM	PDF File
ZPMISOPR_10860.pdf	PDF File	8/7/13 3:02 PM	PDF File
ZPMISOPR_10860.pdf	PDF File	8/1/13 12:46 PM	PDF File
ZPMISOPR_10860.pdf	PDF File	7/30/13 4:12 PM	PDF File
ZPMISOPR_10860.spf	SQR Production Reporting Document	7/26/13 5:16 PM	SQR Production Reporting Document
ZPMISOPR_10860.spf	SQR Production Reporting Document	6/13/08 5:51 PM	ZPMISOPR_10860.spf
zrcnfrpt_10860.spf	SQR Production Reporting Document	12/23/02 3:50 PM	zrcnfrpt_10860.spf

Sample Notification Email

From: briosuit@mdsuaah0b.emc.usi.net [mailto:briosuit@mdsuaah0b.emc.usi.net]
Sent: Wednesday, August 12, 2009 4:52 PM
To: UATE Invoice Notifications
Subject: Subscription notification for folder TESTZ-LAKE ENERGY CO



Created or updated by: administrator

Description: INT10005 555A -01062010_TESTZ.zip

[/MRM UAT Portal/Financial Reports-Customers/T/TESTZ-LAKE ENERGY CO/INT10005 555A -01062010_TESTZ.zip](#)

To modify the folder subscription: [Click here](#)

Zip file name format

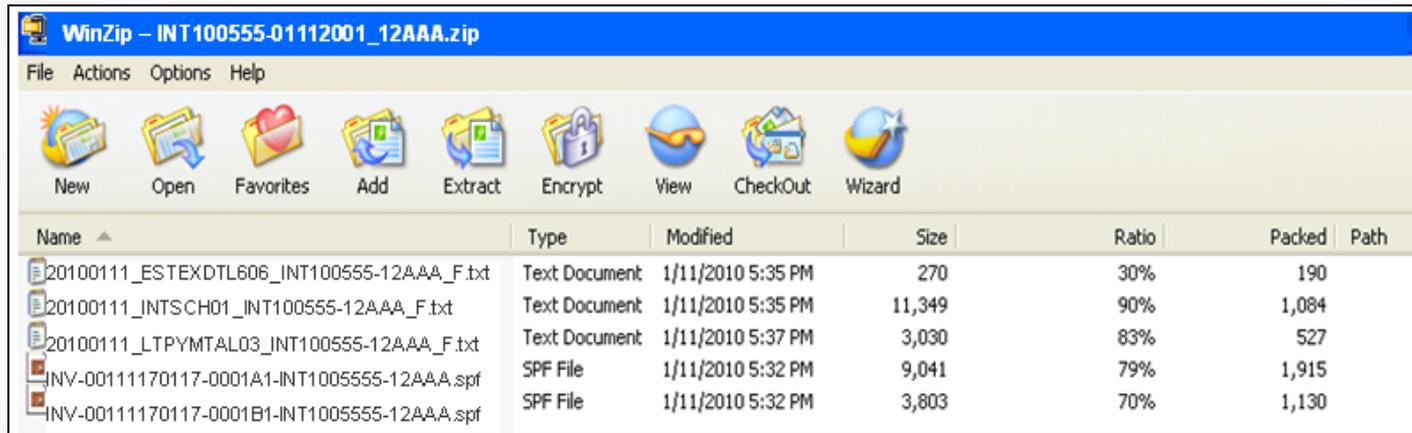
Invoice type and number (INT1000555A)

Invoice run date (01062010)

Customer ID (TESTZ)

Invoice and Report Files

Expanded Zip file contains the month's files.



WinZip – INT100555-01112001_12AAA.zip

File Actions Options Help

New Open Favorites Add Extract Encrypt View CheckOut Wizard

Name	Type	Modified	Size	Ratio	Packed	Path
20100111_ESTEXDTL606_INT100555-12AAA_F.txt	Text Document	1/11/2010 5:35 PM	270	30%	190	
20100111_INTSCH01_INT100555-12AAA_F.txt	Text Document	1/11/2010 5:35 PM	11,349	90%	1,084	
20100111_LTPYMTAL03_INT100555-12AAA_F.txt	Text Document	1/11/2010 5:37 PM	3,030	83%	527	
INV-00111170117-0001A1-INT100555-12AAA.spf	SPF File	1/11/2010 5:32 PM	9,041	79%	1,915	
INV-00111170117-0001B1-INT100555-12AAA.spf	SPF File	1/11/2010 5:32 PM	3,803	70%	1,130	

Report Formats and Abbreviations:

Print Format (spf)-Invoice and Remittance

Delimited Text File - ZEPRPT01- INTSCH01- Interest Schedule

Delimited Text File - ZEPRPT03- LTPYMTAL03-Late Payment Allocation

Delimited Text File - Estimate Exception Bill Details

Delimited Text File - ZEPIOR-IOR-Indian (For Information only- Possible backup report for future invoice)

Downloading Delimited Report Files

- **Delimited (.txt) File Format**

- Pipe(|) Delimited
- File Name Format: MMDDYYYY_Abbreviated Report Name_Invoice #_Cust-ID-F or I (Federal or Indian)

- **Import into a database or spreadsheet**

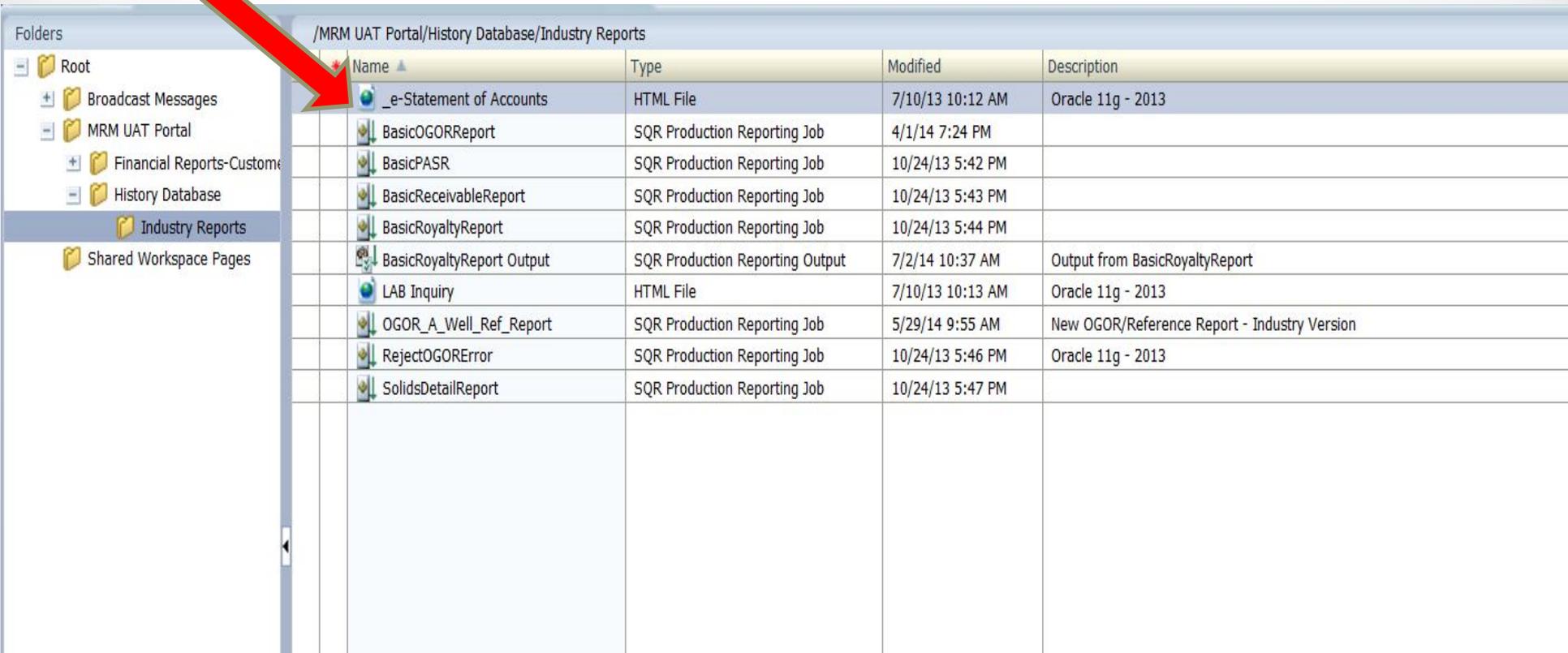
(Note: MS Excel 2003 subject to 65,536 line limitations)

- **Text Fields with Numeric Data**

- Appended with a single apostrophe, to ensure that that leading 0s will not be deleted during the import process.

eSOA Link

**Data Warehouse: Financial Reports-Customer
Financial Reports-Accounts Receivable
Path: History Database -> Industry Reports**



The screenshot shows a file explorer window with the following structure:

- Root
 - Broadcast Messages
 - MRM UAT Portal
 - Financial Reports-Customer
 - History Database
 - Industry Reports** (highlighted)
- Shared Workspace Pages

The main pane displays a table of files in the 'Industry Reports' folder:

Name	Type	Modified	Description
 _e-Statement of Accounts	HTML File	7/10/13 10:12 AM	Oracle 11g - 2013
 BasicOGORReport	SQR Production Reporting Job	4/1/14 7:24 PM	
 BasicPASR	SQR Production Reporting Job	10/24/13 5:42 PM	
 BasicReceivableReport	SQR Production Reporting Job	10/24/13 5:43 PM	
 BasicRoyaltyReport	SQR Production Reporting Job	10/24/13 5:44 PM	
 BasicRoyaltyReport Output	SQR Production Reporting Output	7/2/14 10:37 AM	Output from BasicRoyaltyReport
 LAB Inquiry	HTML File	7/10/13 10:13 AM	Oracle 11g - 2013
 OGOR_A_Well_Ref_Report	SQR Production Reporting Job	5/29/14 9:55 AM	New OGOR/Reference Report - Industry Version
 RejectOGORError	SQR Production Reporting Job	10/24/13 5:46 PM	Oracle 11g - 2013
 SolidsDetailReport	SQR Production Reporting Job	10/24/13 5:47 PM	

eSOA Login



Office of Natural Resources Revenue

The Office of Natural Resources Revenue is responsible for management of all revenues associated with both federal offshore and onshore mineral leases. The effort is one of the federal government's greatest sources of non-tax revenues.

Grand Teton Mountains :- Wyoming

The Office of Natural Resources Revenue is responsible for management of all revenues associated with both federal offshore and onshore mineral leases. The effort is one of the federal government's greatest sources of non-tax revenues.

User ID:

Password:

Login

For assistance, please call the help desk at 1-877-256-6260

Or send an email to boemrehelpdesk@boemre.gov

For assistance with reporting, please refer to the Electronic Reporting Contacts link on the left.

Login to accept the Rules of Behavior
and Enter the system.

Search Page

Minerals Management Service

Minerals Revenue Management

[FAQs and Refund Info](#)

Logout

e-Statement of Account Search Page

* Required

*Customer ID:  Customer ID Lookup Tool

*Federal/Indian Account: Federal
 Indian

*Open/Closed Items: Open
 Closed

Item ID/Payment #: (The "%" character can be used as a wildcard)

Start Date:  (mm/dd/yyyy)

End Date:  (mm/dd/yyyy)

Search

Customer ID Lookup Tool

Minerals Management Service
Minerals Revenue Management

[FAQs and Refund Info](#)

e-Statement of Account Search Page
*** Required**

*Customer ID: Customer ID Lookup Tool

*Federal/Indian Account: Federal Indian

*Open/Closed Items: Open Closed

Item ID/Payment #: (The "%" character can be used as a wildcard)

Start Date: (mm/dd/yyyy)

End Date: (mm/dd/yyyy)

Customer ID Lookup - Microsoft Internet Explorer

Customer ID Lookup Tool [FAQs and Refund Info](#)

Enter search criteria. The "%" character can be used as a wildcard.

Customer Name:

Customer ID	Customer Name
TESTZ	LAKE ENERGY CO

SOA Pages

(multiple pages possible)

Minerals Management Service
 Minerals Revenue Management

As of 8/17/2009 4:48:25 PM (EST) Return to Search Logout

[FAQs and Refund Info](#)

Federal Statement of Account - Open Items
 LAKE ENERGY CO
 From 11/27/2009 to 12/17/2009

Customer ID: TESTZ Export

To send instructions to your designated contact, click the "Add View" button and submit annotation.

Entry Type	Accounting/ Issue Date	Item ID/ Payment #	Amount Remaining	Original Amount	Dist Code	Hold Code	Document #/ Payment Reference	# of Ann.	Most Recent Annotation	Annotation History
INV	12/11/2009	FINXXXXXXXX	\$400.00	\$400.00		BEH	FINYYYYYY	3	Annotation A	Add View
INV	12/11/2009	INVYYYYYY	\$14.00	\$134.00			INTYYYYYY	1	Annotation B	Add View
INV	12/11/2009	FINYYYYYY	\$14.00	\$134.00			FINYYYYYY	1	Annotation C	Add View
Total of Above Items:			\$428.00							

Above Item Totals by Entry Type

INV	\$428.00
PVMT	\$0.00
ROYAL	\$0.00
Total	\$428.00

Debt collection is suspended on the following items per Hold Code.

Entry Type	Accounting/ Issue Date	Item ID/ Payment #	Document #/ Payment Reference	Dist Code	Hold Code	Amount Remaining	Annotations
INV	12/11/2009	INVZZZZ	INVZZZZ		NK	\$137.00	Add View
ROYAL	12/15/2009	ROYAL	ROY00001		NK	\$88,583.41	Add View
Total Holds:						\$88,720.41	

For questions call Servicing Accountant Name
 Phone number
 Fax
 Email

SOA Annotation History Page

Minerals Management Service Minerals Revenue Management

As of 8/17/2009 10:32:47 AM (EST)

[Return to Statement](#)

[Logout](#)

Customer ID: testz

[FAQs and Refund Info](#)

Annotation History - Item ID (FINXXXXXX
(. 11110000400,)
LAKE ENERGY CO

Item Information:

Entry Type	Accounting/ Issue Date	Item ID	Amount Remaining	Dist Code	Hold Code	Document #/Payment
INV	12/11/2009	FINXXXXXX	\$400.00		BEH	FINXXXXXX

Add Annotation: (127 character limit)

[Submit](#)

Annotation History:

[Export](#)

Date Submitted	User ID	Annotation
8/7/2009	alomian	Annotation A

The End



ADJUSTMENTS, RECOUPMENTS & REFUNDS



Adjustment

Correction made on Form ONRR-2014 to a previously accepted line to report:

- **Additional monies**
- **Change information that has no effect on payments**

Two-line entry required (except estimates):

- **Reverse original line as accepted into the MRM financial system, and as converted to the new Form ONRR-2014 format**
- **Enter adjusting line**
- **Adjustment reason code required on **both** lines**

Adjustment Reason Codes

- **Valid Adjustment Reason Codes (ARC)**

10 Adjustment

At the request of industry, we consolidated the ARCs wherever possible. Unless instructed otherwise by MRM, industry can report volume, value, and royalty rate adjustments using ARC 10.

15 Marginal Property True-Up

16 Major Portion/Dual Accounting (post 01/01/2000)

17 MMS-Initiated Compliance Adjustment

32 Estimate Adjustment

35 Unit Participating Area/Communitization Agreement Adjustment

49 Index Zone/Dual Accounting Price Adjustment

(post 01/01/2000 sales months only)

Recoupment

- **An adjustment on Form ONRRR-2014 that results in a net negative total for the transaction.**
- **ONRRR prefers the credit is recovered from the balance of the document.**
- **Fastest and most cost-efficient way to correct an overpayment.**

Refund

A payment made by ONRR to a payor. ONRR prefers overpayments to be recouped against revenue on Form ONRR-2014. Otherwise, notify ONRR by telephone, fax, or in writing of a refund request. Include the following:

- Explanation of how overpayment occurred**
- Request for a specific amount**
- Taxpayer Identification or Social Security Number**
- Correcting Form ONRR-2014 or copy of check**

Refund (cont.)

ONRR will send your refund electronically. Include the following:

- **Payor name**
- **Bank name, city, and state**
- **Nine-digit American Banking Association (ABA) number**
- **Bank account number and account type (c - checking or s - savings)**

Federal Leases

Adjustment must be made within 6 years from obligation due date (6-year adjustment period).

Recoupment must be taken within 6 years from obligation due date (6-year adjustment period).

Refund request must be submitted within 6 years from obligation due date (6-year adjustment period).

Federal Recoupment Situations

- **Overpaid/Reported Royalties Correctly**
 - No adjusting Form-2014 necessary.
 - Use credit toward the payment of the next amount due to any lease.
 - Please notify your assigned ONRR Accountant.
- **Overpaid and Over-Reported Royalties**
 - Must reverse original entry and rebook line with correct data.
 - ONRR prefers adjustment be added to the next Form-2014 that has an amount due to ONRR.

MAKING AN ADJUSTMENT THAT DOES NOT EFFECT ROYALTIES

Detail Line

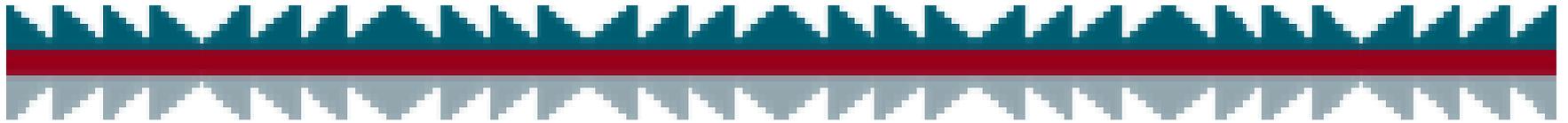
	1	2
• Line Number		
• API Well Number		
• MMS Lease Number	049012943A	049012943A
• MMS Agreement Number		8910012340
• Product Code	04	04
• Sales Type Code	ARMS	ARMS
• Sales MO/YR	072013	072013
• Transaction Code	01	01
• Adjustment Reason Code	10	10
• Sales Volume	-1280.00	1280.00
• Gas MMBtu	-1408.00	1408.00
• Sales Value	-704.00	704.00
• Royalty Value Prior to Allowances	-88.00	88.00
• Transportation Allowance	0.00	0.00
• Processing Allowance	0.00	0.00
• Royalty Value Less Allowances	-88.00	88.00
• Payment Method Code	3	3

MAKING AN ADJUSTMENT THAT DOES EFFECT ROYALTIES

Detail Line

	1	2
• Line Number		
• API Well Number		
• MMS Lease Number	049012943A	049012943A
• MMS Agreement Number		8910012340
• Product Code	04	04
• Sales Type Code	ARMS	ARMS
• Sales MO/YR	072013	072013
• Transaction Code	01	01
• Adjustment Reason Code	10	10
• Sales Volume	-1280.00	1280.00
• Gas MMBtu	-1408.00	1408.00
• Sales Value	-4224.00	4224.00
• Royalty Value Prior to Allowances	-528.00	616.00
• Transportation Allowance	0.00	0.00
• Processing Allowance	0.00	0.00
• Royalty Value Less Allowances	-528.00	616.00
• Payment Method Code	3	3

Indian Tribal and Allotted Leases



Adjustment

You can make corrections at any time to report:

- Additional monies
- Change information that has no effect on payments (no cross-lease netting)

Refund

ONRR cannot refund payments

- Allotted leases - refund not possible
- Tribal leases - company must request from appropriate Tribe

Recoupment Comparison

TRIBAL



ALLOTTED

**Under protection of
Indian Tribe**

TC 50/51

**Recoup up to 100% of net
current revenues**

Lease specific

**With written permission from
the Tribe, may recoup from
other tribal leases**

**Owned by an individual
Indian**

TC 50/51

**Recoup up to 50% of net
current revenues**

Lease specific

Indian Recoupment Situations

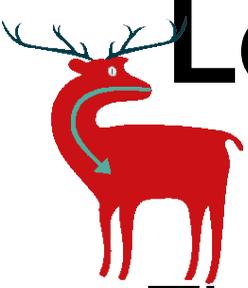
- **Overpaid - Reported Royalties Correctly**
 - No adjusting Form-2014 necessary.
 - Use credit toward the payment of the next amount due to any Indian lease. Please notify your assigned ONRR Accountant.
- **Overpaid on a Tribal Lease (PMC 7) - Reported Royalties Correctly**
 - No adjusting Form-2014 necessary.
 - Use credit only to reduce future payments to that *specific* tribal lockbox. Please notify your assigned ONRR Accountant.
- **Overpaid and Over-Reported Royalties**
 - Must reverse original entry and rebook line with correct data
 - Must establish recoupable balance for the specific Indian lease(s) in which the error(s) occurred with a Transaction Code 50.
 - Once TC 50 is established, recoup with TC 51 against current month's net revenue due on the same lease until fully recouped.

MAKING AN ADJUSTMENT THAT DOES NOT EFFECT ROYALTIES

Detail Line

	1	2
• Line Number		
• API Well Number		
• MMS Lease Number	6340027270	6340027270
• MMS Agreement Number		8910012340
• Product Code	04	04
• Sales Type Code	OINX	OINX
• Sales MO/YR	012012	012012
• Transaction Code	01	01
• Adjustment Reason Code	10	10
• Sales Volume	-1280.00	1280.00
• Gas MMBtu	-1408.00	1408.00
• Sales Value	-704.00	704.00
• Royalty Value Prior to Allowances	-88.00	88.00
• Transportation Allowance	0.00	0.00
• Processing Allowance	0.00	0.00
• Royalty Value Less Allowances	-88.00	88.00
• Payment Method Code	3	3

Indian Tribal Lease vs. Allotted Lease Recoupment Example



- The Reporter reported an incorrect volume:
 - Reported 10,000 Mcf
 - Should be 1,000 Mcf
- The leases have a 20 percent royalty rate.
- The overpayment occurred on report month February 2012 for January 2012 production.
- A correction will be made on the March 2012 report at which time the March 2012 production will also be reported.

MAKING AN ADJUSTMENT THAT DOES EFFECT ROYALTIES TRIBAL

Detail Line	Reversing	Rebook	Set Up 50	Current Roy	Recoup 51
Line No.	1	2	3	4	5
API No.					
Lease No.	6340027270	6340027270	6340027270	6340027270	6340027270
Agreement No.		8910012340		8910012340	
PC	04	04		04	
STC	OINX	OINX		OINX	
Sales MO/YR	012012	012012	012012	022012	022012
TC	01	01	50	01	51
ARC	10	10			
SV	-10000.00	1000.00	0.00	1200.00	0.00
Gas MMBtu	-11100.00	1110.00	0.00	1332.00	0.00
Sales Value	-33300.00	3330.00	0.00	4329.00	0.00
RVPA	-6660.00	666.00	5994.00	865.00	-865.00
TA	0.00	0.00	0.00	0.00	0.00
PA	0.00	0.00	0.00	0.00	0.00
RVLA	-6660.00	666.00	5994.00	865.00	-865.00
PM	3	3	3	3	3

MAKING AN ADJUSTMENT THAT DOES EFFECT ROYALTIES ALLOTTED

Detail Line	Reversing	Rebook	Set Up 50	Current Roy	Recoup 51
Line No.	1	2	3	4	5
API No.					
Lease No.	6340027270	6340027270	6340027270	6340027270	6340027270
Agreement No.		8910012340		8910012340	
PC	04	04		04	
STC	OINX	OINX		OINX	
Sales MO/YR	012012	012012	012012	022012	022012
TC	01	01	50	01	51
ARC	10	10			
SV	-10000.00	1000.00	0.00	1200.00	0.00
Gas MMBtu	-11100.00	1110.00	0.00	1332.00	0.00
Sales Value	-33300.00	3330.00	0.00	4329.00	0.00
RVPA	-6660.00	666.00	5994.00	865.00	-432.50
TA	0.00	0.00	0.00	0.00	0.00
PA	0.00	0.00	0.00	0.00	0.00
RVLA	-6660.00	666.00	5994.00	865.00	-432.50
PM	3	3	3	3	3

Transaction Code 25

Advance rental payments (TC 05) are **NOT** considered overpayments.

Recoupments (TC 25) of advance rental payments (TC 05) are **NOT** subject to recoupment limitations within the current lease year (recoup 100%).

Tip: Recoup the current lease year rent before recouping any already established recoupable balance.

Indian Lease Example Recouping Current Year Rental

Detail Line	Current Royalties	Recouping Rent
• Line Number	1	2
• API Well Number		
• MMS Lease Number	5350012860	5350012860
• MMS Agreement Number	8910012340	
• Product Code	04	
• Sales Type Code	OINX	
• Sales MO/YR	022012	022012
• Transaction Code	01	25
• Adjustment Reason Code		
• Sales Volume	720.00	0.00
• Gas MMBtu	845.00	0.00
• Sales Value	4329.00	0.00
• Royalty Value Prior to Allowances	865.00	-800.00
• Transportation Allowance	0.00	0.00
• Processing Allowance	0.00	0.00
• Royalty Value Less Allowances	865.00	-800.00
• Payment Method Code	3	3

Indian Example Recouping Past Year Rental

Detail Line	Current Roy	Recoup Past Rental	Set Up 50
Line No.	1	2	3
API No.			
Lease No.	6340027270	6340027270	6340027270
Agreement No.	8910012340		
PC	04		
STC	OINX		
Sales MO/YR	022012	012011	012012
TC	01	25	50
ARC	10	10	
SV	720.00	0.00	0.00
Gas MMBtu	845.00	0.00	0.00
Sales Value	4329.00	0.00	0.00
RVPA	865.00	-800.00	800.00
TA	0.00	0.00	0.00
PA	0.00	0.00	0.00
RVLA	865.00	-800.00	800.00
PM	3	3	3

Indian Lease Example

Recouping Current/Past Rental and Recoupable Balances

Detail Line	Current Roy	Recoup Past Rental	Set Up 50	Current Rent Recoup	Reduce Recoup Balance
Line No.	1	2	3	4	5
API No.					
Lease No.	6340027270	6340027270	6340027270	6340027270	6340027270
Agreement No.	8910012340				
PC	04				
STC	OINX				
Sales MO/YR	022012	012011	012012	022012	022012
TC	01	25	50	25	51
ARC	10	10			
SV	720.00	0.00	0.00	0.00	0.00
Gas MMBtu	845.00	0.00	0.00	0.00	0.00
Sales Value	4329.00	0.00	0.00	0.00	0.00
RVPA	865.00	-800.00	800.00	-800.00	-32.50
TA	0.00	0.00	0.00	0.00	0.00
PA	0.00	0.00	0.00	0.00	0.00
RVLA	865.00	-800.00	800.00	-800.00	-32.50
PM	3	3	3	3	3

Transaction Code 03

Reductions to estimated payments (TC 03) **ARE** subject to recoupment limitations (tribal 100%, allotted 50%)

Tip: Recoup the current lease year rent before recouping any estimate balance.

Indian Allotted Example

Recouping Rental & Estimate Balances

Detail Line	Current Roy	Current	Reduce		
		Rent Recoup	Estimate		
Line No.	1	2	3	4	5
API No.					
Lease No.	6340027270	6340027270	6340027270		
Agreement No.	8910012340				
PC	04				
STC	OINX				
Sales MO/YR	022012	022012	012012		
TC	01	25	03		
ARC			32		
SV	720.00	0.00	0.00		
Gas MMBtu	845.00	0.00	0.00		
Sales Value	4329.00	0.00	0.00		
RVPA	865.00	-400.00	-232.50		
TA	0.00	0.00	0.00		
PA	0.00	0.00	0.00		
RVLA	865.00	-400.00	-232.50		
PM	3	3	3		

Indian Allotted Example

Recouping TC 50 and Estimate Balances

Detail Line	Current Roy	Recouping Indian Recoup Balance	Reduce Estimate		
Line No.	1	2	3	4	5
API No.					
Lease No.	6340027270	6340027270	6340027270		
Agreement No.	8910012340				
PC	04				
STC	OINX				
Sales MO/YR	022012	022012	012012		
TC	01	51	03		
ARC			32		
SV	720.00	0.00	0.00		
Gas MMBtu	845.00	0.00	0.00		
Sales Value	4329.00	0.00	0.00		
RVPA	865.00	-200.00*	-232.50		
TA	0.00	0.00	0.00		
PA	0.00	0.00	0.00		
RVLA	865.00	-200.00	-232.50		
PM	3	3	3		

Indian Allotted Example:

- Lease number is 1234567890
- Agreement Number NM 123456
- Report is being completed on 03-29-2012
- A estimate is on file for \$26,000.00
 - Payor is reducing Estimate by \$3,000
- Recoupable Balance is \$50,000.00
- Current Rent was paid \$750.00 and \$750.00 is left to recoup.
- Current Production is for 02-2012 RVLA is \$6,250.00
 - Unprocessed Gas, STC:ARMS (remember the MMBTu!)
- A Prior Period Adjustment is being made for Sales Month 05/2011. Adjustment will increase royalties due by \$11,500.00
 - Original line was \$1,000.00 (Oil, STC:ARMS)
 - Should have been \$12,500.00 (Oil, STC:ARMS)

Scenario Break Down

• PPA (Reversal of Original Line)	\$	-1,000.00
• Rebook Line		<u>12,500.00</u>
• New Revenue	\$	11,500.00
• Current Revenue		<u>6250.00</u>
• Total Revenue	\$	17,750.00
• *Current Rent Recoup		<u>-750.00</u>

*Current Lease Year not considered over payment. Recoup 100% of Current Revenue.

• Total Revenue Left	\$	17,000.00
• *50% of Total Revenue	\$	8,500.00

*50% of Total Revenue (Allotted Lease) is what you can use to decrease estimates and recoup recoupable balances.

• Estimate Balance Decrease	\$	-3,000.00
• Recoup Recoupable Balance	\$	<u>-5,500.00</u>
		-8,500.00

Reporter owes ONRR \$8,500.00

BREAK





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Royalty Reporting – What is new?



- New Product Codes (Indian Oil)
- New process for Audit/Compliance
- New edits/errors in eCommerce



New Indian Oil Product Codes

1. Sweet (PC61)
2. Sour (PC62)
3. Asphaltic (PC63)
4. Black Wax (PC64)
5. Yellow Wax (PC65)

**Discussed in the 03/31/2014 Dear Reporter letter:
Reporting Crude Oil Type for Indian Oil Production**



- Starting with 06/2014 Reporting
- Planned as a “Warning” until 09/01/2014
- Indian leases should no longer use PC01

Making corrections (even for Sales Date prior to 06/2014):

- Reversal should match old line (even if it is PC01)
- New line should be the correct (new) PC



Why the change?

30 C.F.R. 1206.54

ONRR is working to determine the price at which a major portion of like quality oil is offered or sold from a field or area.

“Like quality oil” will be determined by the crude oil type (the new PCs)



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- Help
- Administration
- Log Out

Home » Documents List » MMS-2014

Seconds until next auto-save: 275

AutoSave:

General Report Information

Report ID: 450433 Report Status: Open Override Status: No override request Validation Status:

Header Data

Payor Code:*
Payor Name: BURLINGTON RESOURCES OIL AND GAS
Federal/Indian:*
Payor Assigned Doc. Number:*

Line Commands

MMS-2014 Detail Lines

Select Line	Line #	Preparer Use Only	ONRR Lease Number* Search	ONRR Agree Number Search	API Well Number	Sales Type	Sales Date (MMYYYY)*	Transaction Code*	Adjustment Reason Code
<input type="checkbox"/>	> 1		0540009000				09 2014	02	

- 32-Geo-Electr Gen, Thous of LBs
- 33-Geo-Electr Gen, Mills of BTUs
- 34-Geo-Electr Gen, Other
- 35-Geo-Direct Util, Mills of BTUs
- 36-Geo-Direct Util, Hunds of Gals
- 37-Geo-Direct Util, Other
- 38-Geo-Com Demineral H2O
- 39-Coal Bed Methane
- 41-Geo-sulfur
- 42-Geo-carbon dioxide
- 43-Geo-silica
- 44-Other Geothermal byproducts
- 45-Geo-Direct Use, Mills of Gals
- 46-Geo-Direct Use, Mills of LBs
- 50-Wind - Electricity
- 51-Wind - Hydrogen
- 52-Solar - Electricity
- 53-Solar - Hydrogen
- 54-Current - Electricity
- 55-Current - Hydrogen
- 56-Biomass - Electricity
- 57-Biomass - Hydrogen
- 58-Hydrogen - Electricity
- 59-Hydrogen - Hydrogen
- 60-Other Alternate Use
- 61-Sweet Crude
- 62-Sour Crude
- 63-Asphaltic Crude
- 64-Black Wax Crude
- 65-Yellow Wax Crude

Line Commands

#Lines to Display:



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ONRR Electronic Reporting - Validation Results - Windows Internet Explorer

File Edit View Favorites Tools Help

Validation Results

[General Report Information](#)

Report ID: 450433 Report Status: Open Override Status: No override request Validation Status: **Completed**

No fatal eCommerce validation errors exist.

Your document is valid and can now be sent.

Date	Lease Number	Location	Warning Code	Message
07/2014	5270010330	Line #: 1	9758	Prod Cd 01 no longer valid for Indian Leases



New audit / compliance procedure

A new form will be created: CMP-2014

Works similarly to a regular 2014

- Same fields
- Same Validation
- Same edits/errors



Lines with ARC 16, 17, 49, or 72 must be done on the CMP-2014

ONRR Electronic Reporting - Validation Results - Windows Internet Explorer

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Validation Results

[General Report Information](#)

Report ID: 450433 Report Status: Open Override Status: No override request Validation Status: **Completed**

No fatal eCommerce validation errors exist.
Your document is valid and can now be sent.

Date	Lease Number	Location	Warning Code	Message
07/2014	0540009000	Line #: 1	498	ARC 16, 17, 49, or 72 data may only be reported on the CMP-2014



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You are currently logged on as Reporter.

Filter Options

Document Type: Status: Starting Date: Ending Date:

User ID: Report ID: CMP Status:

Report Documents

Document Type	Report ID	User ID	Reporter Code	Reporter Assigned Doc No. / Reporter Doc Name	Status	CMP Status	Last Update (ET)	Edit / Display	Print	Copy
2014	450434	CARVERC	40880		OPEN		4/9/2014 8:09:24 AM	<input type="button" value="Edit"/>	<input type="button" value="Print"/>	<input type="button" value="Copy All"/> <input type="button" value="Copy Specific"/>

Industry can create a new CMP-2014 (Issue only)



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[Create New CMP-2014](#) [Edit Existing CMP-2014](#)

[Upload Report Document](#)

To upload a report file from your local computer, click the "Select" button and choose a file.

For faster delivery of multiple reports, compress them into one zip file prior to upload. The system will automatically detect the file type and process accordingly.

Report Files (.csv, .txt, and .zip formats only)

Select



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Home » Documents List » CMP-2014

Save Payment Information Override Print Validate Help Field Help Cancel Request Release

Seconds until next auto-save: 255
AutoSave:

General Report Information
Report ID: 450453 Report Status: Open Override Status: No override request Validation Status: NeverValidated

Header Data
New CMP document is an ISSUE.

Payor Code:* 99999
Payor Name: Control Customer
Federal/Indian:* Federal
Payor Assigned Doc. Number:*
The Payor Assigned Doc. Number must be entered.

Total ONRR Amount: \$0.00

Line Commands
 1 1 #Lines to Display: 25 Line # ASC

CMP-2014 ONRR Detail Lines

Line #	Preparer Use Only	ONRR Lease Number*	ONRR Agree Number	API Well Number	Product Code	Sales Type	Sales Date (MMYYYY)*	Transaction Code	Adjustment Reason Code*	Sales Volume	Gas MMBtu	Sales Value
1							092014			0	0	0

CMP-2014 Industry Detail Lines

Select Line	Line #	Preparer Use Only	ONRR Lease Number*	ONRR Agree Number	API Well Number	Product Code*	Sales Type	Sales Date (MMYYYY)*	Transaction Code*	Adjustment Reason Code	Sales Volume	Gas MMBtu
<input type="checkbox"/>	1							09 2014		16	0.00	0.00

CMP-2014 (After uploaded or “New CMP-2014” is clicked)



BASIC PROCESS – ACM INITIATED

1. ACM creates a CMP-2014
 - Has at least 1 detail line and ONRR expected total
 - Might be lumped together under each lease or under each Dist Code – but Industry must come in with full/complete lines*
2. Industry enters their lines and Release/Sends it back to ACM
(Industry first does normal Override procedures if needed)
3. If ACM approves the lines, they Release/Accept and the lines enter the system. If not, the report is returned to Industry for changes



NEW / RECENT EDITS

- 9754 – You can not take allowances on alternative dual accounting properties
- 9755 – Must have submitted a 4410 election form
- 9756 – Price is below the Index Zone Price
- 9757 - Allowances are not allowed in an index zone

UPCOMING (already mentioned)

- 498 - ARC 16, 17, 49, or 72 data may only be reported on the CMP-2014
- 9758 - Prod Cd 01 no longer valid for Indian Leases



9754

“You can not take allowances on alternative dual accounting properties”

System checks if lease is an alternative dual accounting property. If it is, it can't have any allowances.

Delete the allowances (Processing and Transportation) and adjust your payment amount



9755

“Must have submitted a 4410 election form”

- Indian leases must have a 4410 form on file
 - This is a Dual Accounting form
- Must be completed and sent in for the report to be accepted



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<http://www.onrr.gov/reportpay/PDFDocs/4410.pdf>

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Office of Natural Resources Revenue

OMB Control Number 1012-0002
OMB Approval Expires 09/30/2015

**ACCOUNTING FOR COMPARISON (DUAL ACCOUNTING)
FORM ONRR-4410**

CERTIFICATION FOR NOT PERFORMING DUAL ACCOUNTING
PART A

1 PAYOR'S NAME _____ **2** PAYOR CODE _____
ADDRESS _____
CITY/STATE _____ ZIP _____

3 PAYOR'S CONTACT PERSON _____

4 TELEPHONE () _____ -- _____

5 ONRR 10-DIGIT LEASE NUMBER
_____ -- _____ -- _____

6 ONRR-DESIGNATED AREA



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Send completed 4410 forms to:
Ron House
ronald.house@onrr.gov

If you believe you already sent in a 4410 form that covers those leases and dates, please email Ron with your information to check.



9756

“Price is below the Index Zone Price”

Indian leases that are in an Index Zone (not
Major Portion Pricing)

Index Zone Pricing sets a minimum price that
must be used.

- If your price was higher, use that



Index Prices are listed on www.ONRR.gov

Valuation > Index Zone Prices

The screenshot shows the homepage of the Office of Natural Resources Revenue (ONRR). At the top left is the ONRR logo. The main header reads "Office of Natural Resources Revenue" and "DOI Office of the Secretary". A search bar is located at the top right. Below the header is a navigation menu with categories: "ONRR ABOUT US", "REPORTING/PAYING RESOURCES", "COMPLIANCE ENFORCEMENT & APPEALS", and "INDIAN ALLOTMENTS". A central section features a large downward-pointing arrow and the text "VALUATION PRICING & GUIDANCE". To the right of this section, under the "REPORTING/PAYING RESOURCES" menu, are links for "Indian Index Zone Prices", "Indian Major Portion Prices", "NYMEX Oil Prices", "Unbundling", and "Valuation Regulations". Further right, a large green number "\$14,224,375,4" is displayed, likely representing a revenue figure. At the bottom, there are links for "Press Releases", "FR Notices", "Reporter Letters", "Events", and "Tweets", along with a "Latest ONRR Press Releases" section.



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9756 EXAMPLE

Office of Natural Resources Revenue

Documents List | Registration Information | Upload File | Upload History

Home » Documents List » MMS-2014

Save | Payment Information | Override | Print | Vali

Seconds until next auto-save: 295

AutoSave: Turn Off

General Report Information

Report ID: 450433 Report Status: Open Override Status: No override request Validation Status: Completed

Header Data

Payor Code:* 99999
Payor Name: Control Customer
Federal/Indian:* Indian
Payor Assigned Doc. Number:* 9756

Line Commands

Select All | Copy | Copy All | Delete | Add Lines

1 | Go To 1 | #Lines to Display: 25 | Line # ASC | Sort

MMS-2014 Detail Lines

Select Line	Line #	Preparer Use Only	ONRR Lease Number* Search	ONRR Agree Number Search	API Well Number	Product Code*	Sales Type	Sales Date (MMYYYY)*	Transaction Code*	Adjustment Reason Code	Sales Volume	Gas MMBtu	Sales Value
<input type="checkbox"/>	> 1		5030071270			04-Unprocessed (Wet) Gas	OINX	06 2003	01	10	843.39	831.00	4547.68

ONRR Electronic Reporting - Validation Results - Windows Internet Explorer

File Edit View Favorites Tools Help

Validation Results

General Report Information

Report ID: 450433 Report Status: Open Override Status: No override request Validation Status: Completed

Date	Lease Number	Location	Error Code	Message
06/2003	5030071270	Header Section	9505	Invalid Payor Code
06/2003	5030071270	Line # 1	9755	Must have submitted a 4410 election form
06/2003	5030071270	Line # 1	9756	Price is below the Index Zone Price

There are no warnings.

Waiting for https://ecommerceuat.mn



Find out which Index Zone it is in!

The screenshot shows the website header with the logo, search bar, and navigation tabs: ONRR, VALUATION, REPORTING/PAYING, COMPLIANCE, and INDIAN SERVICES. The main content area is titled 'Indian Index Zones Natural Resources' and includes a notice for reporters' convenience. A dropdown menu is open, listing counties for Oklahoma Zone 3, with 'Sequoyah' highlighted in a red box. An 'OK' button is visible at the bottom of the dropdown.

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SEARCH

Contact Us

ONRR ABOUT US VALUATION PRICING & GUIDANCE REPORTING/PAYING RESOURCES COMPLIANCE ENFORCEMENT & APPEALS INDIAN SERVICES ALLOTTEES & TRIBES

Home > Valuation > Monthly Prices For Indian Index Zones

Indian Index Zones Natural Resources

For reporters' convenience, each month we publish the Indian Index Zones as referenced in 30 CFR § 1206.172. For a listing of the Index Zones as referenced in 30 CFR § 1206.172, please reference the most recent notice published in Federal Register on June 23, 2011.

Index Zones:

- CRM (Central Rocky Mountains)
- NRM (Northern Rocky Mountains)
- OK 1 (Oklahoma Zone 1) [View Counties](#)
- OK 2 (Oklahoma Zone 2) [View Counties](#)
- OK 3 (Oklahoma Zone 3) [View Counties](#)
- San Juan Basin
- East Texas (discontinued in April 2000)

Oklahoma Zone 3

Adair, Atoka, Bryan, Carter, Cherokee, Choctaw, Coal, Craig, Delaware, Haskell, Hughes, Johnston, Latimer, Le Flore, Love, Marshall, Mayes, McCurtain, McIntosh, Murray, Muskogee, Okfuskee, Okmulgee, Ottawa, Pittsburg, Pontotoc, Pushmataha, Seminole, Sequoyah, Wagoner

OK



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If your Land Department can't give the Index
Zone, you can find it in the 64 FR 66771:

[http://www.onrr.gov/Laws_R_D/frnotices/PDFDo
cs/66771.pdf](http://www.onrr.gov/Laws_R_D/frnotices/PDFDocs/66771.pdf)



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the lease is processed. Under the rule, the lessee may elect to perform actual dual accounting or alternative dual

area for the purpose of the dual accounting election. The dual accounting election for a designated

and associated MMS-designated areas:

TABLE NO. 4.—LEASE PREFIXES AND MMS-DESIGNATED AREAS

MMS-designated areas	Lease prefixes
Alabama-Coushatta	615.
Blackfeet Reservation	507, 512, 513, 514, 515, 517, 526.
Crow Reservation	520, 619.
Fort Belknap	538.
Fort Berthold	528, 529, 540.
Fort Peck Reservation	506, 523, 533, 536, 622.
Oklahoma Counties:	
Alfalfa, Beaver, Cimarron, Cleveland, Creek, Garfield, Grant, Harper, Kay, Lincoln, Noble, Nowata, Oklahoma, Pawnee, Payne, Pottawatomie, Rogers, Texas, Tulsa, Washington, Woods.	503, 505, 510, 511, 518, 521, 601, 602, 607, 615, 714.
Oklahoma Counties:	
Beckham, Blaine, Caddo, Canadian, Comanche, Cotton, Custer, Dewey, Ellis, Garvin, Grady, Greer, Harmon, Jackson, Jefferson, Kingfisher, Kiowa, Logan, Major, McClain, Roger Mills, Stephens, Tillman, Washita, Woodward.	503, 505, 518, 601, 602, 607.
Oklahoma Counties:	
Adair, Atoka, Bryan, Carter, Cherokee, Choctaw, Coal, Craig, Delaware, Haskell, Hughes, Johnston, Latimer, Le Flore, Love, Marshall, Mayes, McCurtain, McIntosh, Murray, Muskogee, Okfushee, Okmulgee, Ottawa, Pittsburg, Pontotoc, Pushmataha, Seminole, Sequoyah, Wagoner.	503, 505, 511, 601, 602, 607, 615.
Navajo Allotted Leases in the Navajo Reservation	516, 525, 527, 621, 623.
Navajo Tribal Leases in the Navajo Reservation	415, 516, 525, 527, 620, 621, 623.

So, you know that the lease we are researching, 5030071270, is in OK Zone 3



What is the Sales Date?

- 2003

NRM OK 1 OK 2 OK 3 San Juan Basin

2003 :: Oklahoma Zone 3

January	\$4.42	July	\$5.22
February	\$5.13	August	\$4.40
March	\$8.59	September	\$4.57
April	\$4.55	October	\$4.16
May	\$4.76	November	\$4.02
June	\$5.49	December	\$4.29

Index Price: \$5.49 VS. Industry price: \$5.472539 =
Error



So, the price is too low for the Index Zone

ONRR Electronic Reporting - Validation Results - Windows Internet Explorer

File Edit View Favorites Tools Help

Validation Results

General Report Information

Report ID: 450433 Report Status: Open Override Status: No override request Validation Status: **Completed**

Date	Lease Number	Location	Error Code	Message
		Header Section	9505	Invalid Payor Code
06/2003	5030071270	Line #: 1	9755	Must have submitted a 4410 election form

There are no warnings.

Done Local intranet | Protected Mode: Off 100%

Sales Type	Sales Date (MMYYYY)*	Transaction Code*	Reason Code	Sales Volume	Gas MMBtu	Sales Value	Royalty Value Before Allowances
OINX	06 2003	01	10	843.39	831.00	4630.22	578.78



9757

“Allowances are not allowed in an index zone”

On TC:

01 11

06 15

10

And PC:

03 07

04 09

Gas products that use Sales Type OINX

- Index Zone leases can't take allowances
(delete the Allowances to fix)



U.S. Department of the Interior
Office of Natural Resources Revenue

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Questions?