Who Are We?

We collaborate with oil & gas operators and our Federal partners to ensure timely, accurate, and complete production data that is reported according to current regulations; this data is used to best manage our nation's Federal and Indian energy resources.

Laws Affecting ONRR

- **Secretarial Order No. 3299**
  - Order separates the former MMS responsibilities into three distinct organizations: Bureau of Ocean Energy Management (BOEM), Bureau of Safety and Environmental Enforcement (BSEE), and Office of Natural Resources Revenue (ONRR)

- **Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA)**
  - Authorizes the Interior Secretary to enter into cooperative agreements with any State or Indian tribe to share oil or gas royalty management information, to carry out inspection, auditing, investigation, or enforcement activities (not including the collection of royalties, civil or criminal penalties or other payments) and vehicle inspection activities
Laws Affecting ONRR (cont.)

• **FOGRMA**
  - The Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) is an act written to ensure that all oil and gas originated on the public lands and on the Outer Continental Shelf (OCS) are properly accounted for under the direction of the Secretary of the Interior, and for other purposes. The Federal Oil and Gas Royalty Simplification and Fairness Act of 1996 (RSFA) revised FOGRMA in an effort to improve the management of royalties from Federal and OCS oil and gas leases, and for other purposes.
  - § 101. (a) states, "The Secretary shall establish a comprehensive inspection, collection and fiscal and production accounting and, auditing system to provide the capability to accurately determine oil and gas royalties, interest, fines, penalties, fees, deposits, and other payments owed and to collect and account for such amounts in a timely manner."

Laws Affecting ONRR (cont.)

• **Royalty Simplification and Fairness Act of 1996**
  - Improves the management of royalties from Federal onshore and Outer Continental Shelf oil and gas leases.
  - Allows the Secretary to delegate to States the responsibilities for all or part of the authorities under the Act:
    - Conduct inspections, audits, and investigations;
    - Receive and process production and financial reports;
    - Correct erroneous report data;
    - Issue demands, subpoenas, and orders to perform restructured accounting for royalty management enforcement purposes.
  - Change lessees interest for underpayment of royalties

Laws Affecting ONRR (cont.)

• **Energy Policy Act of 2005**
  - This law grants the Secretary of the Interior, acting through ONRR, responsibilities over Federal offshore alternative energy and alternate uses of America’s offshore public lands, also known as the Outer Continental Shelf (OCS).
  - Assist Indian tribes in the development of energy resources
Code of Federal Regulations (CFR)

- 25 CFR – Indian Lands
  - Parts 200 - 227 – Energy and Minerals

- 30 CFR – Mineral Resources
  - Parts 1201 - 1290 – Office of Natural Resources Revenue (ONRR)

- 43 CFR – Public Lands - Federal
  - Parts 3000 - 3190 – Minerals Management
    - Bureau of Land Management (BLM)

Code of Federal Regulations (Cont.)

- The CFR provides a codification of the general and permanent rules published in the Federal Register by the executive agencies of the Government

- The CFR is available for purchase from the Government Printing Office (GPO) website, electronically online at www.gpo.gov, or you may check out the CFR at your local library

Information Exchange

- BSEE offices send WELL, ANCR, and FMP information weekly to ONRR.
  - Records sent to ONRR are the result of approved Completion Reports, Commingling Applications, etc.

- ONRR validates WELL, ANCR, and FMP data against existing records in the ONRR database.
  - When the data passes edits, it updates the ONRR database. This information is available each month to the appropriate operator as a Confirmation Report and can be viewed in the Data Warehouse Portal.
• ONRR sends a weekly file of accepted OGORs and PASRS to BSEE.

• The OGORs provide BSEE with the data needed to help support their functions (i.e. performing on-site inspections) as well as fulfilling public information requests.
eCommerce Contacts

Office of Natural Resources Revenue
U.S. Department of the Interior

Industry Compliance Accurate Revenues & Data Professionalism & Integrity

Contacts

- Electronic Reporting Problems
  - Stacey Snowball
  - stacey.snowball@onrr.gov
  - 713-786-2039
  - 713-786-2091
  - Fax: 713-786-2074

- Payment Disputes
  - stacey.snowball@onrr.gov
  - 713-786-2039
  - 713-786-2091

- Compliance
  - stacey.snowball@onrr.gov
  - 713-786-2039
  - 713-786-2091

- Industry
  - stacey.snowball@onrr.gov
  - 713-786-2039
  - 713-786-2091

- Theory
  - stacey.snowball@onrr.gov
  - 713-786-2039
  - 713-786-2091

- Sales
  - stacey.snowball@onrr.gov
  - 713-786-2039
  - 713-786-2091

- Compliance
  - stacey.snowball@onrr.gov
  - 713-786-2039
  - 713-786-2091

- Theory
  - stacey.snowball@onrr.gov
  - 713-786-2039
  - 713-786-2091

- Sales
  - stacey.snowball@onrr.gov
  - 713-786-2039
  - 713-786-2091

Who is my Analyst?

Lease Agreement Maintenance
- Stacey Snowball
- stacey.snowball@onrr.gov
- 713-786-2039
- 713-786-2091

OGGR - Oil and Gas Operations Report and Error Correction (Form ONRR-4054)
- Stacey Snowball
- stacey.snowball@onrr.gov
- 713-786-2039
- 713-786-2091

PASR - Production Allocation Schedule Report and Error Correction (Form ONRR-4058)
- Stacey Snowball
- stacey.snowball@onrr.gov
- 713-786-2039
- 713-786-2091


BSEE Data Center
http://www.data.bsee.gov/Main/

- Lease Agreement Maintenance
- Stacey Snowball
- stacey.snowball@onrr.gov
- 713-786-2039
- 713-786-2091

- OGGR - Oil and Gas Operations Report and Error Correction (Form ONRR-4054)
- Stacey Snowball
- stacey.snowball@onrr.gov
- 713-786-2039
- 713-786-2091

- PASR - Production Allocation Schedule Report and Error Correction (Form ONRR-4058)
- Stacey Snowball
- stacey.snowball@onrr.gov
- 713-786-2039
- 713-786-2091

- Industry Compliance Accurate Revenues & Data Professionalism & Integrity
Overview

The OGOR is used to report a summary of **ALL** operations conducted on a lease/agreement during a specific production month.

- Monthly production by well (Part A)
- Disposition of monthly production (Part B)
- Monthly inventory balances (Part C)
If you operate a Federal or Indian oil and gas lease or agreement, you must file an OGOR each month for each active lease or agreement when there are wells that are not permanently plugged or abandoned or when inventory exists for the property (paraphrased from 30 CFR §1210.102)

- Reports are due electronically to ONRR approximately 45 days after the production month ends
  - January OGOR is due March 15th
- The operator does not have to report a well in drilling status unless there is associated test production
Advantages of eCommerce Reporting

• Ability for more up-front edits so the operator can submit more accurate reports
• Historical data is more accurate because monthly reports are processed faster
• Fewer overrides

EMARF - eCommerce Access

The form is available via ONRR's website:
http://www.onrr.gov/reportpay/POFDocs/EMARF_Instructions.pdf

OGOR Report

Office of Natural Resources Revenue

Industry Compliance  •  Accurate Revenues & Data  •  Professionalism & Integrity
Prior to submitting an override request, contact your ONRR Error Correction contact to verify the error warrants an override. You may be required to submit additional override documentation.

Select Override and complete the Justification and Requester Telephone number fields. Click on Save and submit the override request.

If the override request is approved, click Report, validate and send the OGOR.

If the override request has been denied, click Unlock and then go to the Report and fix the errors, revalidate, and request a second override or send the OGOR.
Finding Technical Help

When you are unable to login or are experiencing other technical difficulties, please contact the BSEE BOEM ONRR Enterprise IT Service Desk (Help Desk):

By Email: EnterprisITServiceDesk@bsee.gov
By Phone: (877) 256-6260 or (303) 231-3333

FACILITY MEASUREMENT POINTS (FMP)

FMP Defined

- A facility that sells, stores, or transfers Federal or Indian production prior to or at the point of royalty determination; for example, gas plants, tank batteries, or other inventory storage points.

- A facility/measurement point is also defined as a metering point where Federal or Indian production is measured for sales, transfers, or royalty determinations; for example, LACT units or orifice meters.
In the GOMR, there are 769 royalty FMPs. There are a total of about 1800 active FMPs which include allocation meters and inventory tanks.

FMP Reference Data

Each Regional BSEE Office

• Evaluates/Approves Commingling/Measurement Applications
• Establish FMP numbers for all measurement points. Updates their system accordingly to reflect the approved data
• Collect, review, and input source measurement documents (meter & tank run tickets, meter proving reports, & gas volume statements)

Facility/Measurement Point (FMP)

• 01 - Tank Battery
• 02 - Gas Plant
• 20, 21 - Liquid (LACT) royalty meter
• 22, 23, 24, 25 - Liquid allocation meter
• 30, 31 - Gas royalty meter
• 32 - Gas allocation meter
• 50 - Flaring and Venting meter
Description of FMP Number:

201709260F

01, 20, 21, 30, 31, 50 – Sales Meter, 1st and 2nd digits
32, 22, 23, 24, 25 – Allocation Meter, 1st and 2nd digits
17 – State Code (17-LA, 42-TX, 60-Outer GOMR)
709 – Pseudo County Code
260 – System Number (identifies pipeline system)
F – Sub Location assigned by regional BSEE office

Allocation Meter Example

20170731850
Port Sulphur
(Facility Measurement Point)

Commencing Indicators for FMP

1 – One lease, one operator, meter located on lease (non-commingled)
2 – One lease, one operator, meter located off lease (non-commingled)
3 – Commingled production with Other Sources (State lease production) - PASR required
4 – Commingled production without Other Sources - No PASR required
FMP Reference Data

- FMP data is initialized into the ONRR Financial Accounting System from BSEE.
  - Captured to assure the facility is reported correctly and as approved; i.e., Operator, L/A, Commingling Code, Capacity, etc.
  - Link for LVS/GVS to compare the run tickets, tank tickets, and gas volume statements against the sales reported on the OGOR

Production Allocation Schedule Report
PASR

Why a PASR?

- The PASR is used to allocate only offshore products which are commingled through a single pipeline to the meter
- Confirms the data reported on the OGOR
- Provides key element required to work LVS and GVS exceptions
Allocations

• To allocate a commingled sales volume, production from most or all leases/units must be measured individually prior to commingling in order to establish an allocation factor

• Measurement can be performed by either direct (continuous meter/allocation meter) or indirect (well test) measurements

Allocations

• Using the allocation factors, a volume is allocated back to all leases/units contributing to the system. Operators receive their information from the system operators on a Monthly Allocation Statement

  • Lease operators report their allocation volume on the OGOR
  • Facility Measurement Point (FMP) operators reports all these commingled volumes, including Other Sources, on the PASR

Other Sources

• Oil and/or gas attributable to State lease production
• Flash gas and Flash gas from pipeline (retrograde) condensate (Exception: Discovery system)
• Production that has already been measured for royalty determination before entering the federal facility
PASR Reporting

- A PASR is required when the FMP is confirmed with a commingling code of 3 or requested by either BSEE or ONRR
- PASRs are due on a monthly basis, even if there are no Sales/Transfer volumes
- PASRs must be received by the 15th day of the 2nd month following the month of production.
- PASR data reported to ONRR is compiled and sent to BSEE weekly

---

eCommerce PASR reporting

Office of Natural Resources Revenue

- PASR data reported to ONRR is compiled and sent to BSEE weekly

---

PASR Header and Property Line

- PASR data reported to ONRR is compiled and sent to BSEE weekly
**Liquid Verification System (LVS)**

- RUN TICKETS, PROVING REPORTS, & TANK TICKETS
- REPORTING & VERIFICATION

**Liquid Verification System (LVS)**

- Run FMP Volume Comparison Report (MTCMPVOL) for the Liquid Verification System comparison program
  - Compares sum of run ticket statements for each FMP to the reported OGOR volume(s)
  - Requires reconciliation of differences - missing reports, data entry errors, etc.
Industry Compliance  Accurate Revenues & Data  Professionalism & Integrity

**Gas Verification System (GVS)**

- GAS VOLUME STATEMENT
- REPORTING & VERIFICATION

---

**Gas Verification System (GVS)**

- Run the Monthly Gas Volume Comparison Report (MTCMPGAS) for the Gas Verification System comparison program
  - Compares sum of gas volume statements for each FMP to the reported OGOR volume(s)
  - Requires reconciliation of differences - missing reports, data entry errors, etc.

---

**LVS/GVS EXCEPTIONS**

Possible explanations for an exception

- OGOR(s)
  - Volume(s) misreported
  - Volume(s) reported to a different FMP
  - Missing (not reported)
  - On hold (rejected)
- Gas Volume Statement(s) or Run Ticket(s)
  - Data is incorrect
  - Revisions need to be submitted to BSEE
- PASR
  - On hold that has “Other Sources”
  - Missing that has “Other Sources”
Tools for Assistance

www.onrr.gov website Reporting/Paying – Production Reporting

Minerals Production Reporter Handbook
http://www.onrr.gov/ReportPay/Handbooks/default.htm is the Handbooks page

Production Reporting Contacts
http://www.onrr.gov/ReportPay/pdf/operasgn.pdf is the OGOR – Oil and Gas Operations Report (Form ONRR-4054) and Error Correction Contacts page

Maintain Your System Access and Contact Information
http://www.onrr.gov/ReportPay/access.htm includes information on completing the EMARF and the ONRR-4444

Production Reporting References
http://www.onrr.gov/ReportPay/references.htm includes How to Resolve Errors documents, OGOR Video Training, Offshore FMP information, Reporting Codes, Reporter Letters, and Regulation links

Tools for Assistance

Training:

ONRR Videos on Youtube:
https://www.youtube.com/user/ONRRChannel