



9516



9669



11005

# Errors 2014 and OGOR Reporting



9759



11025

11527





# Edit Listings

- <http://onrr.gov/ReportPay/PDFDocs/2014CLEdits.pdf> -  
Has a listing of all the Edits for the 2014.
- <https://www.onrr.gov/ReportPay/PDFDocs/Error Msg Production HOW TO.pdf>  
Has a listing of all the Edits for the OGOR.





# OGOR Edits over the last year (approx.)

- 11005 Agency Assigned L/A Number is not valid for ONRR
- 11030/11050 Inventory totals must match totals from prior and subsequent report periods
- 11259 Well not active for given L/A and report period
- 11260 Well not found in Database
- 11527 Future Well Op exists – Cannot update Well Op through OGOR Validation
- 11036 Add line already exists on OGOR in Accepted Tables
- 11286 Well status different from that in Reference Data
- 11518/11519 API gravity or Btu quality is not within acceptable range
- 11545 Cannot create or submit multiple OGORs on same day for same Operator, L/A and Report Month



# 11005 Agency Assigned L/A Number is not valid for ONRR

- This Edit compares the ONRR Lease/Agreement to the Agency Lease/Agreement

	ONRR Lease/Agree Number* Search	Agency Lease/Agree Number* Search
*	<input type="text"/>	<input type="text"/>

\*Only 1 field is required







# Conversion Examples Onshore

- Lease Number is converted to a 10 Digit Lease Number

BLM Assigned Number

WYW308789

WYW96584

ONRR Converted Number

0483087890

0490965840

- Agreement Number is converted to a 10 Digit Agreement Number (new CA's 9 digits).

BLM Assigned Number

OKNM75212

WYW157376

MTM69248

ONRR Converted Number

NM\_ \_ 75212

W\_ \_ 157376

6910001440

<https://www.onrr.gov/ReportPay/CrossRef.htm>





# 11030/11050 Inventory totals must match totals from prior and subsequent report periods

Beginning or Ending inventory total on OGOR-C does not match either the prior or subsequent totals. Review the sent OGOR(s) for the months before and after in your eCommerce document list and/or Data Warehouse (History Database--Industry Reports--RejectOGORError report and BasicOGORReport) to ensure current month's reported inventory matches.

Beginning Inventory (BBL)	Production (BBL)	Sales (BBL)	Adj. Code	Adj. Volume (BBL)	Ending Inventory (BBL)
0	0	0	▼	0	0

**NOTE:** This is a Warning error in eCommerce, you must still correct the inventory volume before submitting this report as it will reject at ONRR.





## 11259 Well not active for given L/A and report period

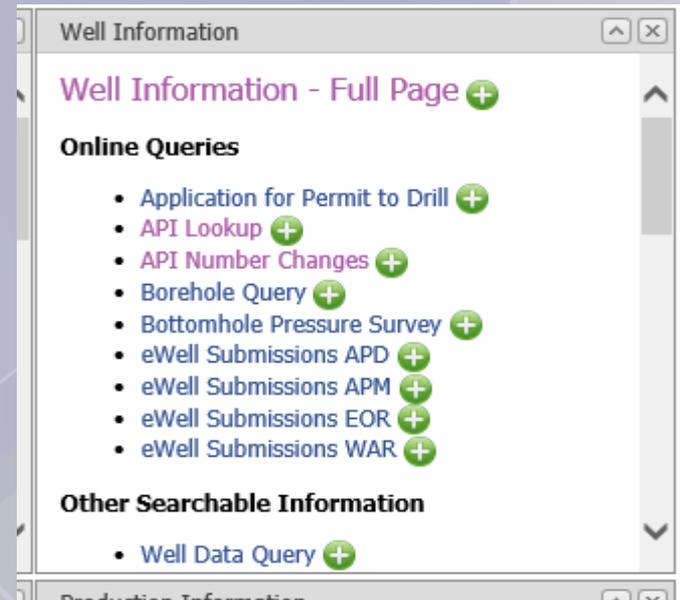
- Either ONRR is expecting this well to be reported on a different lease/agreement OR the effective date for the lease/agreement is not valid for or prior to this OGOR Production Month.
  - Verify Agency or ONRR lease/agreement number are entered in correct space field.
  - Review the "OGOR\_A\_WEL\_REF\_Report" in the Data Warehouse (WebCenter Portal) to verify how the well is set up in ONRR database.





# 11259 Well not active for given L/A and report period

- Visit <https://www.data.bsee.gov/>



- Contact your Production Reporting Contact to verify Agency and/or ONRR number and the API number combination is correct.





# 11260 Well not found in Database

- Well must exist in the ONRRR reference database
- Ensure that you've entered an API number as twelve (12) numerical digits and a Producing Interval as 1 alpha & 2 numeric; e.g., S01.
  - If the API number and Producing Interval are correct, contact BLM/BSEE and your Production Reporting Contact as the well is not in the ONRRR database and possibly not in AFMSS or TIMS database.





# 11527 Future Well Op exists – Cannot update Well Op through OGOR Validation

- Contact your Production Reporting Contact to fix the well reference data in the ONRR database.
  - The well reference information in the ONRR database contains a future effective-dated well Operator, even if it is the same Operator number the OGOR cannot be processed





# 11036 Add line already exists on OGOR in Accepted Tables

- The add line has already been reported and accepted at ONRR for the report period
- Review either the "OGOR\_A\_Well\_Ref\_Report" or "BasicOGORReport" in the Data Warehouse to see what was previously reported on OGOR-A/B/C. If changes to the accepted OGOR are required, prepare a Modify or Replace OGOR, as needed.





# 11286 Well status different from that in Reference Data

- Only a Warning, but is the highest generated at 584,032 in a year
- Well status reported on the OGOR doesn't match the Well status at ONRR.
  - Well status may change between Shut-in and producing with out well status records changing.
- Contact BLM/BSEE and your ONRR Contact to verify if the well status should be permanently changed.
  - , for example from drilling to producing or from producing to temporarily abandoned.

<https://www.onrr.gov/ReportPay/Handbooks/index.htm> (Appendix H)





11518 API gravity is not within acceptable range  
11519 Quality Btu is not within the acceptable range

2 of the biggest reasons for a valid override

- ✓ Copy of OGOR
  - ✓ Source document
- 
- API Gravity must be reported as a number with one decimal place and should be corrected to 60 degrees Fahrenheit
  - Btu Content must be reported as a whole number corrected, if necessary, for pressure and temperature to 14.73 psia





# 11545 Cannot create or submit multiple OGORs on same day for same Operator, L/A and Report Month



<https://www.onrr.gov/ReportPay/training/OGOR-Training-Videos.htm>





# Additional Help

<https://www.onrr.gov/reportpay/training/OGOR-Training-Videos.htm>

OGOR 07: Override Process for OGORs	07:58
OGOR Edit 11030 (onshore) & 11050 (offshore)	03:10
OGOR Edit 11259	02:47
OGOR Edit 11260	02:20
OGOR Edit 11270	02:43
OGOR Edit 11527	02:16
OGOR Edit 11545	03:29





## 2014 Edits over the last 6 Months (approx.)

- 9754 You can not take allowances on alternative dual accounting properties
- 9749 Duplicate Line detected, revise report
- 9751 Allowance exceeds regulation limit
- 9617 Implied Indian royalty rate is not consistent with the lease royalty rate
- 9616 Implied federal royalty rate is not consistent with the lease royalty rate
- 9748 Indian Lease Less than Zero
- 9770 Lease/Agreement, TC, PC, and Sales date cannot take previously paid royalties into the negative
- 9640 Agreement Number not related to reported lease
- 9613 Fed Gas MMBTU Val/Vol not within price limits for specified Product Cd
- 9630 Lease is not producing - Fatal Peoplesoft
- 9637 Processing Allowance is invalid for the Product Code
- 9612 Fed Sales Val/Vol not within price limits for specified product code





# 9754 – You cannot take allowances on alternative dual accounting properties

Edit 9754 - stops companies from taking allowances on alternative dual accounting properties for Indian 2014 documents. The Form 4410 is submitted by companies to indicate how they will report. If the company selected ALT for Alternative Dual Account and has reported allowances the edit will appear. If you get the error double check your 4410 form to review how you are suppose to report. If it is ALT remove the allowances and re-validate. If you never filled out a 4410 form please email the valuation mail box [royaltyvaluation@onrr.gov](mailto:royaltyvaluation@onrr.gov) to obtain instructions.

Go to the link for the form 4410, instruction are part of the form.

<https://www.onrr.gov/ReportPay/PDFDocs/4410.pdf>

Home/ReportPay/Royalty Reporting (except Solid Minerals)  
Then go down to Valuation.





## 9749 - Duplicate Line detected, revise report

Edit checks our system for another report for same line (if two lines or more have the exact same information), lines will reject.

- Common on reversals, when reported more than once (verify original lines in data warehouse history)
- Happens when Payors split up production per well
  - For example, lease A has 2 wells and reports a total of \$100.00. Payor chooses to send 2 lines exactly the same with \$50.00 on each.
  - Preferably, have the Payor add the API Well Number to each line. This will mean the lines are different and they won't reject.





- 9751 Allowance exceeds regulation limit

Edit checks both Allowances. Geothermal Class I leases are exempt

Transportation Allowance: Must not exceed 50% of the RVPA.

Example: RVPA: \$123.45 Trans. Allowance: -\$61.73

This comes out to be 50.000405%, and is invalid.

- New Federal regulations effective 01/2017, we do not allow Fed lines to exceed 50%
- Prior to 01/2017, Payors can request to ONRR to exceed the 50% limit (Payor must have an approval letter they can email to us)
- Approve reversals when payor is correcting old lines (verify data in D/W)

Processing Allowance: Must not exceed 66 2/3% of the “RVPA – Trans. Allowance” amount

Example: RVPA: \$123.45 Trans. Allowance: -\$61.72

“RVPA – Trans. Allowance Amount”: \$61.73. Proc. Allowance can then be up to -\$41.15

- If Transportation Allowance is for “Pre-Plant” transportation, then that is excluded from the calculation (Pre-Plant Transportation means the 66 2/3% limitation is taken directly against the RVPA).





# Implied Indian royalty rate is not consistent 9617 with the lease royalty rate

Edit checks: Royalty Value Prior to Allowances divided by Sales Value to back into royalty rate used.  
Compares that to Royalty Rate in PeopleSoft (Provisions and Obligations). If doesn't match, will reject.

Example:

Sales Value	Royalty Value Before Allowances
74.64	9.33

$$9.33 / 74.64 = 0.125000$$

- If this is a reversal, verify it matches the original line in Data Warehouse
- Check your lease document for the royalty rate
- If this is a new line, do you have multiple Royalty Rates
- Is the product code 39 (Coalbed Methane)? This usually has a higher Royalty Rate than other products, and the system has a difficult time differentiating
- Is this a Schedule B/C/D Royalty Rate, which has varying rates
- If there is an unusual Royalty Rate (like .060512), check to see if the lease is in an agreement or has an MNOP Minerals Owners Percentage. Often times, Payors will incorrectly mix allocations with royalty rates.



## 9616 Implied federal royalty rate is not consistent with the lease royalty rate

Edit checks: Royalty Value Prior to Allowances / Sales Value to back into royalty rate used. Compares that to Royalty Rate in ONRR system. If it doesn't match, will reject.

Example:

Sales Value	Royalty Value Before Allowances
74.64	9.33

$$9.33 / 74.64 = 0.125000$$

- If this is a reversal, verify it matches the original line in Data Warehouse
- Check your lease document for the royalty rate
- If this is a new line, do you have multiple Royalty Rates
- Is the product code 39 (Coalbed Methane)? This usually has a higher Royalty Rate than other products, and the system has a difficult time differentiating
- Is this a Schedule B/C/D Royalty Rate, which has varying rates
- If there is an unusual Royalty Rate (like .060512), check to see if the lease is in an agreement or has an MNOP Minerals Owners Percentage. Often times, Payors will incorrectly mix allocations with royalty rates.





## • 9748 Indian Lease Less than Zero

Edit looks at the report total per lease. No Indian lease can have a negative total.

This Error can have very serious impacts.

- Money can't be retrieved once it is disbursed to an Allottee or a Tribe (some exceptions granted for Tribes)
- Payor most likely needs to cover the overpayment by establishing a Recoupable Balance using a TC50
- There are a few instances we can allow these lines in, if the money is still at ONRR. That means the A/R team still has the Receivable and the money is not disbursed





- 9770 Lease/Agreement, TC, PC, and Sales date cannot take previously paid royalties into the negative

Edit looks at the line being reported and compares the Lease/Agreement, TC, PC, and Sales Date to the ONRR rejected and accepted lines. It totals up all lines that match.

If Total is negative error will display.

If you are reversing a line make sure that it matches the original line that is in our system.

Make sure there is a original line.

Double check the agreement and/or product code is the same as the original line.

This edit is not Payor Code specific so if another company recouped incorrectly or over recouped you could get this error. Document what lines you are reporting and that you checked history and contact your error correction analyst.





# Agreement Number not related to

- 9640 reported lease

Edit checks Lease/Agreement and the Sales Date, and compares that to Lease/Agreements in PeopleSoft (Subdivisions). If there is no active Lease to Agreement for that Sales Date, line will reject.

Example, Payor reports on Lease 1 + Agreement A for 09/2016.

Subdivisions shows that Lease 1 + Agreement A went Inactive 07/2016

- Happens often on reversals, especially when BLM modifies an agreement. Verify lines match original lines in Data Warehouse. Reference Error, needs reference approval
- New lines should not receive this error. Check to see if a new lease/agreement was established recently (Payor may not be aware of a lease/agreement change and is using the old information)





- 9612 - Fed Sales Val/Vol not within price limits for specified product code**
- 9613 - Fed Gas MMBTU Val/Vol not within price limits for specified Product Cd**
- 9614 – Ind Sales Val/Vol not within price limits for specified Product Cd**
- 9615 - Ind Gas MMBTU Val/Vol not within price limits for specified Product Cd**

These are our 4 common pricing edits. Edits check for pricing: Either Sales Value / Sales Volume or Sales Value / Gas MMBtu for gas. If calculated price is lower than thresholds ONRR has established, line will reject.

Example:

Sales Volume	Gas MMBtu	Sales Value
407.68	413.39	1201.44

$$\$1201.44 / 413.39 = \$2.91 / \text{MMBtu}$$

- Is the price reasonable for the product?
- Check for Agreement/Allocation problems to see if the Payor is reducing the Sales Value when they should be reducing the Sales Volume
- Review your gas statement (gas plant statement, purchase statement, etc.) that shows the price and the contract (buyer/seller contract). Does it show a specific price? Did you deduct fees from the price.
- Is this in the Permian and has low pricing? You will need to submit your gas plant statements and contract. If the Royalty Analyst cannot calculate a reasonable price using these tools you will be asked for a cross walk of how you got the price you used.





## 9630 Lease is not producing - Fatal In ONRR System

Is your lease producing?

Is the Lease number correct?

Is the Sales Date correct?

Does BLM (LR2000) show that lease is producing?

Was the Sundry Notice sent to BLM?





## 9637 Processing Allowance is invalid for the Product Code

The edit looks at the Product code on the line. It only runs if the Transaction code is 01, 15, 43, 46, 49. Processing Allowance can only be taken if product code is 07, 19, 17, 22, unless the lease has an extraordinary provision (this is not allowed under the 2016 Valuation Rule, if used then corrections will need to be made after December 2019. - ERROR

NOTE: If Product code other than 7 is reported check with Audit to see if there is an extraordinary allowance. If there is one then we can override error. Documentation will need to be provided to approve an override.





# ONRR Tools

When errors occur, gather the following documents:

- Data Elements by Transaction Code:  
<http://www.onrr.gov/ReportPay/PDFDocs/TranCodes.pdf>
- Transaction Code Specific Edits:  
<http://www.onrr.gov/ReportPay/PDFDocs/TCEdits.pdf>
- Royalty Reporting and Error Correction Contacts Listing:  
<http://www.onrr.gov/ReportPay/PDFDocs/royassign.pdf>
- OGOR Error Correction Contacts Listing:  
<http://www.onrr.gov/ReportPay/PDFDocs/operasgn.pdf>
- Leases and Agreements Maintenance Analyst Listing:  
[http://www.onrr.gov/ReportPay/PDFDocs/RS\\_LeAgAssignments.pdf](http://www.onrr.gov/ReportPay/PDFDocs/RS_LeAgAssignments.pdf)
- Minerals Revenue & Production Reporter Handbook:  
<https://www.onrr.gov/ReportPay/Handbooks/index.htm>



# Tools (cont.)

- Disposition/adjustment Codes and Descriptions:

<https://www.onrr.gov/ReportPay/pdfdocs/dispAdj.pdf>

- Well Status Codes:

<https://www.onrr.gov/ReportPay/pdfdocs/WellStatusCodes.pdf>





# Questions?

