

PENALTY COLLECTIONS FY 2015

Case Number	Company Name	Violations	Regulations/Laws	Amount
CP15-048	Benson-Montin-Greer Drilling Corp.	Company failed to comply with an order to report and pay additional royalties on one Indian agreement for five sales months.	30 CFR 1241.50-52	\$16,000.00
CP15-027	Benson-Montin-Greer Drilling Company	Company failed to comply with an order to report and pay additional royalties on one Indian agreement for one sales month.	30 CFR 1241.50-52	\$27,120.00
CP15-017	Benson-Montin-Greer Drilling Company	Company failed to comply with an order to report and pay additional royalties on one Indian lease over a 12-month period.	30 CFR 1241.50-52	\$2,840.00
CP14-091	Tom Harris dba Trace Oil	Company failed to report production on multiple wells/leases for 34 production months.	30 CFR Part 1210, Subpart C and 30 CFR 1241.50-52	\$6,776.00

Notes: Royalty and production reporting violation penalties are assessed from the date following receipt of violation notices though the compliance dates and are partially based on company size. Therefore, the amounts may not correlate with the number and period of the violations. Case numbers repeated in other years indicate penalty payments through extended payment plans.

Case Number	Company Name	Violations	Regulations/Laws	Amount
CP14-034	Oasis Petroleum	Company knowingly or willfully failed to make royalty payments on one Indian lease for fifteen sales months.	30 CFR 1241.60(b)(1)	\$72,438.00
CP13-112	Advantage Resources, Inc.	Company failed to submit sales and royalty remittance reports for eight payments.	30 CFR Part 1210, Subpart B and 30 CFR 1241.50-52	\$24,384.00
CP13-099	Gulfsands Petroleum, USA	Company knowingly or willfully maintained false, inaccurate, or misleading information on ONRR's financial system for 20 sales months from January 2007 through August 2008. Company is paying via an installment plan.	30 CFR 1241.60(b)(2)	\$58,630.53
CP12-158	Tandem Energy Corporation	Company failed to timely submit production and well reports for 378 production months.	30 CFR Part 1210, Subpart C and 30 CFR 1241.50-52	\$72,000.00

Notes: Royalty and production reporting violation penalties are assessed from the date following receipt of violation notices though the compliance dates and are partially based on company size. Therefore, the amounts may not correlate with the number and period of the violations. Case numbers repeated in other years indicate penalty payments through extended payment plans.

Case Number	Company Name	Violations	Regulations/Laws	Amount
CP12-062	C.O. Fulton	Company failed to report production on one lease for 13 months.	30 CFR Part 1210, Subpart C and 30 CFR 1241.50-52	\$623.85
CP12-057	Synergy Operating LLC	Company failed to report production on multiple wells/leases for 229 production months.	30 CFR Part 1210, Subpart C and 30 CFR 1241.50-52	\$10,607.32
CP11-119	Rako Operating Company	Company failed to report production on one lease for 22 production months. Company is paying its civil penalty via an installment plan.	30 CFR Part 1210, Subpart C and 30 CFR 1241.50-52	\$4,200.00
CP11-060	Lyon Oil Company	Company failed to report production on two wells over a five year period totaling 61 missing reports. Company is paying its civil penalty via an installment plan.	30 CFR Part 1210, Subpart C and 30 CFR 1241.50-52	\$18,300.00
Total For Year:				\$313,919.70

Notes: Royalty and production reporting violation penalties are assessed from the date following receipt of violation notices though the compliance dates and are partially based on company size. Therefore, the amounts may not correlate with the number and period of the violations. Case numbers repeated in other years indicate penalty payments through extended payment plans.