

PENALTY COLLECTIONS FY 2018

Case Number	Company Name	Violations	Regulations/Laws	Amount
CP17-200	EnerVest Operating, LLC	Company failed to perform restructured accounting from August 2009 through December 2012.	30 CFR 1241.50-52	\$43,200.00
CP17-186	Prime Energy Corporation	Company failed to submit Reports of Sales and Royalty Remittance (Forms ONRR-2014) for payments received for three nonconsecutive months.	30 CFR Part 1210, Subpart B and 30 CFR 1241.50-52	\$2,190.00
CP17-079	Qualmay Energy	Company failed to report production (Forms ONRR-4054) for two properties and multiple production months.	30 CFR Part 1210, Subpart C and 30 CFR 1241.50-52	\$1,568.00
CP17-076	Warrego Oil and Gas	Company failed to submit Reports of Sales and Royalty Remittance (Forms ONRR-2014) for one Indian lease for sales months March 2014 through June 2015.	30 CFR Part 1210, Subpart B and 30 CFR 1241.50-52	\$6,449.00

Notes: Royalty and production reporting violation penalties are assessed from the date following receipt of violation notices though the compliance dates and are partially based on company size. Therefore, the amounts may not correlate with the number and period of the violations. Case numbers repeated in other years indicate penalty payments through extended payment plans.

Case Number	Company Name	Violations	Regulations/Laws	Amount
CP17-050	Eagle Point Pit	Company was belated in responding to information requests, delaying performance of an ONRR Compliance Review.	30 CFR Part 1212, Subpart B and 30 CFR 1241.50-52	\$12,600.00
CP16-086	The Dehart Company	Company failed to submit 75 production reports on Indian properties for the period of June 2010 through September 2016.	30 CFR Part 1210, Subpart C and 30 CFR 1241.50-52	\$21,444.00
CP14-098	Grynberg, Jack	Company knowingly or willfully made late royalty payments for its federal leases, for sales months April 2011 through January 2016.	30 CFR 1241.60(b)(1)	\$300,000.00
CP13-121	Eight Round, Inc.	Company failed to report production on one Indian agreement for the period of April 2012 through September 2012.	30 CFR Part 1210, Subpart C and 30 CFR 1241.50-52	\$840.00

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Case Number	Company Name	Violations	Regulations/Laws	Amount
CP13-102	XTO Energy	Company knowingly or willfully failed to provide requested information for a royalty audit of fourteen oil and gas communitization agreements, preventing auditors from completing the audit within its scheduled timeframe.	30 CFR 1241.60(b)(1)	\$890,000.00
CP13-072	Mid-Con Operating Energy LLC	Company failed to report production for three leases and one agreement for the period of September 2011 through January 2013.	30 CFR Part 1210, Subpart C and 30 CFR 1241.50-52	\$19,736.00
CP12-134	El Pache Energy	Company failed to correct erroneous production information on the Oil and Gas Operations Report (Form ONRR-4054) for production months January 2005 through February 2012. Company is paying its civil penalty via an installment plan.	30 CFR 1241.50-52	\$5,500.00
CP12-076	Asarco LLC (Mission Mine)	Company knowingly or willfully failed to provide requested information for a royalty audit, which prevented auditors from performing substantive audit procedures for over a year.	30 CFR 1241.60(b)(1)	\$450,000.00
			Total For Year:	\$1,753,527.00

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