

CURRENTLY APPROVED PIPELINE CONDENSATE SYSTEMS

| SYS. NO. | TERMINAL(S) | PIPELINE | PROD. REP. | ALLOC. | L/H SALES & INVENTORY TANK FMP's | FLASH GAS SALES FMP | ROY. DUE ON FLASH GAS FROM P/L COND.? | EFF. DATE | COMMENTS |
|----------|---------------------------------|---------------------|---------------------------|--------|----------------------------------|---|---------------------------------------|---------------------------|--|
| 0.5 | Markham, TX | Enterprise | Enven Energy Venture | SPL | 20423210050 01423210051 | 3042321CC00 | No | 09/01/2001 CN 20010258 | Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline. |
| 8.1 | Johnson Bayou, LA | Stingray | Black Elk Energy Offshore | SPL | 20170230811 01170230811 | 3017023Y000 | No | 12/01/2001 | Any injector may elect to participate in alloc. of p/l cond. gas or may decline. |
| | Cameron Meadows & Grand Chenier | UTOS ANR TGP | Black Elk Energy Offshore | SPL | 20170230810 01170230810 | 3117023HI00 3017023HI01 3017023A000 | No | 12/01/2001 CN 20010306 | Any injector may elect to participate in alloc. of p/l cond. or may decline. |
| 9.0 | Iowa, LA | TETCO | TETCO | SPL | 20170530900 01170530900 | ----- | ----- | 12/01/2000 CN 20010120 | Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline. |
| 20.0 | Henry, LA | Sea Robin | Arena Offshore | SPL | 20171132000 01171132000 | 3017113BB00 | No | 05/01/2004 CN 20040177 | Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline. |
| 21.5 | Fort Henry Erath, LA | Henry Gas Gathering | Chevron | SPL | 20171132150 01171132150 | ----- | ----- | 7/1/2009 CN 20110043 | Any gas injector may elect to participate in alloc of p/l cond. or may decline. |
| 23.1 | Burns Point, LA | Gulf South | Fieldwood Energy | SPL | 20171012310 01171012310 | 3017101QQ00 | No | 02/01/2003 CN 20020325 | Any injector may elect to participate in alloc. of p/l cond. or may decline. |
| 24.0 | Patterson, LA | ANR | Contango Operators | SPL | 20171012400 01171012400 | 3017101XW01 | No | 11/01/2001 CN 20010342 | Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline. |

CURRENTLY APPROVED PIPELINE CONDENSATE SYSTEMS

| SYS. NO. | TERMINAL(S) | PIPELINE | PROD. REP. | ALLOC. | L/H SALES & INVENTORY TANK FMP's | FLASH GAS SALES FMP | ROY. DUE ON FLASH GAS FROM P/L COND.? | EFF. DATE | COMMENTS |
|-----------------|------------------------------------|--------------------------------|----------------------------|---------------|---|----------------------------|--|---------------------------|--|
| 25.0 | Patterson, LA | Sea Robin East | Stone Energy | SPL | 20171012500 01171012500 | 3017101X000 | No | 05/01/2001 CN 20010172 | All gas injectors must take title to p/l condensate. |
| 26.5 | Bayou Black, LA | Williams Field Services | Fieldwood Energy | SPL | 20171092650 01171092651 | 3017109K000 | No | 05/19/2009 CN 20090205 | Concurrent gas and l/h injectors must take title. All uncommitted p/l cond. allocated to participating gas injectors. |
| 28.0 | Pecan Island & Cocodrie, LA | Columbia Tennessee (Bluewater) | Dynamic Offshore Resources | SPL | 21171132800 01171132800 | ----- | ----- | 06/01/1999 CN 990141 | All uncommitted p/l cond. allocated to participating gas injectors. |
| 34.5 | LaRose, LA | Williams (Discovery) | Chevron | SPL | 20170573450 No Inv. Tank | 3017057DS00 | Yes | 12/01/1997 CN 970359 | All gas injectors must take title to their allocated pipeline condensate. |
| 35.1 | Delta Gathering Station Venice, LA | Venice Gathering System | Chevron | Chevron | 20170753510 01170753510 | 3017075Q003 | Not Applicable | 05/18/1998 CN 980108 | Injected condensate is kept whole against the sales FMP at DGS. Any recovered condensate in excess of the total net injected condensate volume is deemed to be pipeline condensate and is allocated to the gas injectors. Only the condensate injectors are allocated flash gas. |
| 38.5 | Port Sulphur, LA | Tennessee Gas Pipeline | Anadarko | SPL | 20170753850 01170753850 | 3017075PS00 | No | 07/01/2007 CN 20070178 | Concurrent gas and l/h injectors must take title. All uncommitted p/l cond. allocated to participating gas injectors. |