

Currently Approved Pipeline Condensate Systems (As of 01/30/2019)

Sys. #	Terminal(s)	Pipeline	Prod. Rep.	Alloc.	L/H Sales & Inventory Tank FMP's	Flash Gas Sales FPM	Royalty Due on Flash Gas from Pipeline Condensate?	Effective Date	Comments
0.5	Markham, TX	Enterprise	Enven Energy Venture	SPL	20423210050 01423210051	3042321CC00	No	09/01/2001 CN 20010258	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
8.1	Johnson Bayou, LA	Stingray	Black Elk Energy Offshore	SPL	20170230811 01170230811	3017023Y000	No	12/01/2001	Any injector may elect to participate in allocation of p/l cond. gas or may decline.
	Cameron Meadows & Grand Chenier	UTOS ANR TGP	Black Elk Energy Offshore	SPL	20170230810 01170230810	3117023HI00 3017023HI01 3017023A000	No	12/01/2001 CN 20010306	Any injector may elect to participate in allocation of p/l cond. or may decline.
9.0	Iowa, LA	TETCO	TETCO	SPL	20170530900 01170530900	-----	-----	12/01/2000 CN 20010120	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
20.0	Henry, LA	Sea Robin	Arena Offshore	SPL	20171132000 01171132000	3017113BB00	No	05/01/2004 CN 20040177	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
21.5	Fort Henry Erath, LA	Henry Gas Gathering	Chevron	SPL	20171132150 01171132150	-----	-----	7/1/2009 CN 20110043	Any gas injector may elect to participate in alloc of p/l cond. or may decline.
24.0	Patterson, LA	ANR	Contango Operators	SPL	20171012400 01171012400	3017101XW01	No	11/01/2001 CN 20010342	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
25.0	Patterson, LA	Sea Robin East	Stone Energy	SPL	20171012500 01171012500	3017101X000	No	05/01/2001 CN 20010172	All gas injectors must take title to p/l condensate.
26.5	Bayou Black, LA	Williams Field	Fieldwood Energy	SPL	20171092650 01171092651	3017109K000	No	05/19/2009 CN	Concurrent gas and l/h injectors must take title. All uncommitted p/l cond.

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		Services						20090205	allocated to participating gas injectors.
28.0	Pecan Island & Cocodrie, LA	Columbia Tennessee (Bluewater)	Dynamic Offshore Resources	SPL	21171132800 01171132800	-----	-----	06/01/1999 CN 990141	All uncommitted p/l cond. allocated to participating gas injectors.
34.5	LaRose, LA	Williams (Discovery)	Chevron	SPL	20170573450 No Inv. Tank	3017057DS00	Yes	12/01/1997 CN 970359	All gas injectors must take title to their allocated pipeline condensate.
35.1	Delta Gathering Station Venice, LA	Venice Gathering System	Chevron	Chevron	20170753510 01170753510	3017075Q003	Not Applicable	05/18/1998 CN 980108	Injected condensate is kept whole against the sales FMP at DGS. Any recovered condensate in excess of the total net injected condensate volume is deemed to be pipeline condensate and is allocated to the gas injectors. Only the condensate injectors are allocated flash gas.