Part(s)	Error Number	Error Message	eCommerce Website Severity	ONRR Severity	System Logic	Operator How-to Resolutions (OHR)
HEADER	450	Cust ID is a required field	E	N/A	Must be filled in	Select correct Operator # from drop-down menu
HEADER	451	ONRR Lease Number or Agency Number is a required field	E	N/A	Must be filled in	Either ONRR Lease/Agreement or Agency (BLM or BOEM) Assigned Lease/Agreement required. Do Not fill in both fields.
HEADER	453	Production Date is a required field	E	N/A	Must be filled in	Select Month & Year from drop-down menu
HEADER	454	The Operator Assigned Doc. Number must be entered	E	N/A	Must be filled in	Description of Document, i.e., LeaseNumber_ReportMonth (NMNM12345_072012)
HEADER	455	Phone Number is a required field	E	N/A	Must be filled in	Ten(10) numeric digits, NO dashes, slashes, or period
HEADER	456	Authorization Date is a required field	E	N/A	Must be filled in	MMDDCCYY format
OGOR-A	491	API Well Number is a required field	E	N/A	Must be filled in	Twelve(12) consecutive numeric digits - no spaces before or after the numeric digits
OGOR-A	492	Prod Interval is a required field	E	N/A	Must be filled in	One(1) alpha character, Two(2) numeric digits, i.e., S01
OGOR-A	493	Well Status is a required field	E	N/A	Must be filled in	Must be filled in - see Appendix H
OGOR-A	494	Days Produced is a required field	E	N/A	Must be filled in	IF Production or Injection volume is NOT zero.
OGOR-B	495	Disposition Code is a required field	E	N/A	Must be filled in	Review OGOR-B to verify that a line was not added accidently or that volumes exist on OGOR-B
OGOR-C	496	Product Code is a required field	E	N/A	Must be filled in	01 for OIL or 02 for CONDENSATE or for onshore only, 17 for CARBON DIOXIDE

Part(s)	Error Number	Error Message	eCommerce Severity	ONRR Severity	System Logic	Operator How-to Resolutions (OHR)
HEADER	11001	Report period must be less than current processing date	E	E	The Production Month entered must be earlier than today's date	Review the Production Month (MMCCYY) field. Change this field to a month and year earlier than the current month and year. For example, you cannot submit Production Month 032013, until **after** the last day of March; i.e., 04/2013. Refer to the *Minerals Production Reporter Handbook,* Appendix C for further explanation.
HEADER	11002	Either MMS or Agency Lse/Agrmt number must be entered	E	E	The ONRR or Agency Lease/Agreement number is required	Both the ONRR and Agency Lease/Agreement (L/A) fields are blank. You must enter one or the other (not both) with a valid L/A number. The Agency number is the BLM- or BOEM-assigned number; the ONRR number is 10- or 11-place conversion of the Agency number. Refer to the *Minerals Production Reporter Handbook,* Appendix B for further explanation.
HEADER	11003	Agency Assigned L/A not found on database	W	E	Agency-assigned Lease/Agreement must exist within the ONRR database under the reference data	Enter the Agency Lease/Agreement number assigned by the BLM or BOEM. Make sure you've entered it correctly. If the lease or agreement is new, contact your Production Reporting Contact who will verify the new contract information and have it added to the ONRR database. Refer to the *Minerals Production Reporter Handbook,* Appendix B for further explanation.
HEADER	11004	Lease/Agreement not found on database	W	E	Lease/Agreement must exist in the reference data	Enter the Agency Lease/Agreement number assigned by the BLM or BOEM. Make sure you've entered it correctly. If the lease or agreement is new, contact your Production Reporting Contact who will verify the new contract information and have it added to the ONRR database. Refer to the *Minerals Production Reporter Handbook,* Appendix B for further explanation.
HEADER	11005	Agency assigned L/A num is not valid for MMS L/A	W	E	Compares Agency Assigned Lease/Agreement to the ONRR Lease/Agreement	Review the lease/agreement number to ensure that it is correct. Only one field is required to be entered, **DO NOT fill in both the ONRR Contract Number and Agency Assigned Lease/Agreement Fields.** Refer to the *Minerals Production Reporter Handbook,* Appendix B for further explanation.
HEADER	11008	Operator must be an oil and gas reporter	E	E	The operator is not an Oil & Gas operator	Review the Operator-ID number selected from the drop-down list and ensure that it is not a payor number or an invalid number. If number is correct, contact your Production Reporting Contact.
HEADER	11010	No prior OGOR document exists for the lease/agreement/operator/ report period	W	W	When a prior document cannot be found to determine the inventory balance can be performed and the reference data record reflects there should be a prior month reported	Check the "BasicOGORReport" in the Data Warehouse or your eCommerce records to verify whether or not the previous month's OGOR was sent and accepted. If it was, contact your Production Reporting Contact; if not, create an Original OGOR, validate and send.

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Part(s)	Error Number	Error Message	eCommerce Severity	ONRR Severity	System Logic	Operator How-to Resolutions (OHR)
TRAILER**	11011	Original document from previous report period is in suspense	E	E	The Original document exist for previous report month for Operator, Lease/Agreement, and Production Month.	Check the "RejectOGORError" Report in the Data Warehouse to view what errors need to be corrected on the rejected OGOR. Notify your Production Reporting Contact to remove the rejected OGOR so you can submit a new Original OGOR correctly. You cannot submit this month's OGOR until prior months are correctly submitted and accepted.
HEADER	11012	Missing original, modify or replace indicator	E	E	The Original, Modify, or Replace indicator must be entered	Review your OGOR Header and ensure that you have selected from the drop-down menu: Original, Modify, or Replace. Refer to the *Minerals Production Reporter Handbook,* Chapter 5.2 for further explanation.
HEADER	11013	An original document already exists for this report period	E	E	An original document already exists for this report period	Check the "BasicOGORReport" in the Data Warehouse to verify that an OGOR has been accepted. Submit a Modify or Replace as needed for the situation.
HEADER	11014	A previous Modify/Replace doc is in suspense for the same report period as the current document	E	E	A previous Modify/Replace document is in suspense for the same production month/year, lease/agreement, operator combination	Review the "RejectOGORError" Report in the Data Warehouse to review the errors that caused your OGOR to reject. Email a request to your Production Reporting Contact to delete the rejected OGOR. You must then submit a Modify or Replace for the same Production Month/Year, as needed, with the correct data.
HEADER	11015	Original doc exists but is in suspense	E	E	Original document exists but is in suspense	Review the "RejectOGORError" Report in the Data Warehouse to review the errors that caused your OGOR to reject. Email a request to your Production Reporting Contact to delete the rejected OGOR. You must then submit a Modify or Replace for the same Production Month/Year, as needed, with the correct data.
HEADER	11016	Original doc does not exist for this L/A and report period	E	E	Original document does not exist for this L/A and report period or the L/A is in the incorrect field	A Replace or Modify report was created without an Original being accepted. Verify the lease/agreement number is in the correct ONRR Contract Number or Agency Assigned Lease/Agreement field. If not, move the lease/agreement to the correct field. Change the report type to Original.
HEADER	11017	Original doc not allowed for date greater than L/A term date	E	E	Original document not allowed for date greater than L/A term date	The Lease/Agreement has been terminated for a date prior to the report period. Check with BLM or BOEM and verify the L/A is still active. If lease is terminated but has sales to report, report only OGOR-B or OGOR-C. If the L/A is not terminated, contact your Production Reporting Contact.
TRAILER**	11020	Authorization date must be less than the current processing date or receipt date	E	E	Authorization date must be less than the current processing date or receipt date	The authorization date which appears on the OGOR-A/B/C report is greater than the receipt (process) date. The authorization date must be changed to the same date as current day or less than the current date.
TRAILER**	11021	Authorization date must be present and a valid date	E	E	Authorization date must be present and a valid date	Input a valid authorization date, format must be MMDDCCYY
TRAILER**	11022	Authorization Date must be greater than Auth Date for Previous Report	E	E	Authorization Date must be greater than Auth Date for Previous Report	Change the Authorization Date to the current date or date greater than the last OGOR you transmitted for this L/A, Report Month combination.
TRAILER**	11023	Part A oil production must equal part B oil disposed	E	E	Part A oil production must equal part B oil disposed	**Onshore Only Edit:** Verify the OGOR volumes have been calculated and change the OGOR-A and OGOR-B oil volumes to match.
TRAILER**	11024	Part A gas production must equal part B gas disposed	E	E	Part A gas production must equal part B gas disposed	**Onshore Only Edit:** Verify the OGOR volumes have been calculated and change the OGOR-A and OGOR-B gas volumes to match.
TRAILER**	11025	Part A water prod must equal part B water disp	W	W	Part A water prod must equal part B water disp	**Onshore Only Edit:** Verify the OGOR volumes have been calculated and change the OGOR-A and OGOR-B water volumes to match.
TRAILER**	11026	Oil disp into inven part B must equal oil prod part C	E	E	Oil disposed into inventory part B must equal oil prod part C	**Onshore Only Edit:** Disposition Code 10 (Produced into Inventory Prior to Sales) for oil on OGOR-B does not equal the oil Produced total on OGOR-C. Change the volumes to match.
TRAILER**	11027	OGOR B/C on lease injc tot greater than OGOR A oil inj tot	E	E	OGOR B/C on lease injected total greater than OGOR A oil injected total	Only report the volume of oil that is injected from this Lease/Agreement's production. DO NOT report oil purchased off lease as Injection (Disposition Code 14) on OGOR-B. It should only be reported on OGOR-A in the injection column.
TRAILER**	11028	OGOR B/C on lease inj tot greater than OGOR A gas inj tot	E	E	OGOR B/C on lease injected total greater than OGOR A gas injected total	Only report the volume of gas that is injected from this Lease/Agreement's production. DO NOT report gas purchased off lease as Injection (Disposition Code 14) on OGOR-B. It should only be reported on OGOR-A in the injection column.

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TRAILER**	11029	OGOR B/C on lease inj tot greater than OGOR A water inj tot	E	E	OGOR B/C on lease injected total greater than OGOR A water injected total	Only report the volume of water that is injected from this Lease/Agreement's production. DO NOT report H_2O purchased off lease as Injection (Disposition Code 14) on OGOR-B. It should only be reported on OGOR-A in the injection column.
TRAILER**	11030	Beginning inventory total must match ending inv total from prior report period	W	E	Beginning inventory total must match ending inventory total from prior report period	**Onshore Only Edit:** Beginning inventory total on OGOR-C does not match the previous month's reported total ending inventory balance. Review the prior month's report in your eCommerce document and/or Data Warehouse (History Database--Industry Reports--RejectOGORError report and BasicOGORReport to ensure current month's reported inventory matches the previous month's ending inventory. **NOTE:** Even though this is a Warning error in eCommerce, <u>you must correct the inventory volume before submitting this report.</u> The reason you must correct the inventory is because when ONRR receives this report, it will reject, causing future OGORs to also reject. Refer to the *Minerals Production Reporter Handbook,* Appendix I for Disposition Codes 42, 44, 45, 46, and 47 regarding how to handle adjustments for new operator or lease volumes. You may need to submit Replace OGORs for previous months .
TRAILER**	11031	Cannot report gas disposition 12 without a gas disposition 13 line	E	E	Cannot report gas disposition 12 (Transfer to Facility) without a gas disposition 13 (Transfer from Facility) line	You have reported disposition code 12 on OGOR-B. Disposition code 13 must be used in conjunction with disposition code 12. If no residue was returned then disposition code 11 should be used rather than disposition code 12.
TRAILER**	11032	Gas volume disposition 13 must be less than sum gas volume disposition 12 on OGOR B	E	E	Gas volume disposition 13 must be less than sum gas volume disposition 12 on OGOR B	The volume reported for disposition code 13 on OGOR-B must be less than the volume reported in conjunction with disposition code 12.
TRAILER**	11033	Cannot delete gas disp 13 because a gas disposition 12 still exists	E	E	Cannot delete gas disposition 13 because a gas disposition 12 still exists	You have reported disposition code 12 on OGOR-B. Disposition code 13 must be used in conjunction with disposition code 12. If no residue was returned then disposition code 11 should be used rather than disposition code 12.
TRAILER**	11034	Inventory totals do not balance	E	E	Inventory totals do not balance	Ensure that the following equation is met: Beginning Inventory + Production Volumes - Sales Volumes +/- Adjustment Volume = Ending Inventory
OGOR-A	11035	Action code invalid for report type	E	E	Action code invalid for report type	The Report Type of Original or Replace has a "D" (delete) Action Code on OGOR-A/B/C line. Review the lines on the OGOR and if a delete line is needed, the report type must be a Modify. See Appendix D for explanation.
OGOR-A/B/C	11036	Add line already exists on OGOR in Accepted Tables	E	E	The add line has already been reported and accepted in ONRR system for the report period	Review either the "OGOR_A_Well_Ref_Report" or "BasicOGORReport" in the Data Warehouse to see what was previously reported on OGOR-A/B/C. If changes to the accepted OGOR are required, prepare a Modify or Replace OGOR, as needed. For <u>Modify,</u> refer to the *Minerals Production Reporter Handbook*, Appendix D for further explanation. For <u>Replace,</u> report everything that was previously reported and make corrections as needed.
All	11037	Accepted OGOR line already exists on another rejected OGOR in Staging	W	E	Add line already exists in a suspended/rejected OGOR document	Review the "RejectOGORError" in the Data Warehouse to see what was previously reported, then contact your Production Reporting Contact for resolution.
OGOR-A/B/C	11038	Fields on delete line must match previous add line	E	E	Fields on delete line do not match previous add line reported and accepted in ONRR system	Review the "OGOR_A_Well_Ref_Report" Part-A only or "BasicOGORReport" for Parts-A/B/C in the Data Warehouse to see what was previously reported and accepted for the line in question. Ensure that the line being deleted matches exactly as to what was reported. Refer to the *Minerals Production Reporter Handbook,* Appendix D for further explanation.

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Part(s)	Error Number	Error Message	eCommerce Severity	ONRR Severity	System Logic	Operator How-to Resolutions (OHR)
OGOR-A/B/C	11039	Add line already exists on this document or a document in staging	E	E	An add line already exists on same document	A line on the OGOR-A/B/C matches another line already reported on the same OGOR. Review the OGOR and delete any duplicate lines.
HEADER	11041	Document cannot be processed without detail lines.	E	E	Document cannot be processed without detail lines	Ensure that the OGOR has at least one line on OGOR-A, -B, or -C. If the lease has been terminated and sales happen after termination date, report OGOR-C if there is still inventory volumes.
HEADER	11042	Another document in staging with the same Authorization Date	E	E	Another document in staging with the same Authorization Date	Review "RejectOGORError" in the Data Warehouse to view the errors that need to be corrected. Contact your Production Reporting Contact to remove the rejected OGOR(s) so you can resubmit the prior month's OGOR correctly. You cannot submit this month's OGOR until prior month's are correctly submitted and accepted.
HEADER	11045	Original document accepted in staging with greater Authorization Date	E	E	Original document accepted in staging with greater Authorization Date	OGOR documents for the same L/A, operator number and Report Month must be submitted in chronological order with no two dates being the same. Therefore, if a prior document was sent with a later Authorization Date, then you must change the date on your current document. Wait until the next business day and check the "BasicOGORReport" in the Data Warehouse to make sure the document with a greater AuthDate is now accepted. Change Authorization date on your new document to current day's date, validate and send the report.
HEADER	11046	Part A oil production must equal part B oil disposed	E	E	Part A oil production must equal part B oil disposed	**Offshore Only Edit:** Verify the OGOR volumes have been calculated and change OGOR-A and OGOR-B oil volumes to match.
HEADER	11047	Part A gas production must equal part B gas disposed	E	E	Part A gas production must equal part B gas disposed	**Offshore Only Edit:** Verify the OGOR volumes have been calculated and change OGOR-A and OGOR-B gas volumes to match.
HEADER	11048	Part A water prod must equal part B water disp	E	E	Part A water production must equal part B water disposed	**Offshore Only Edit:** Verify the OGOR volumes have been calculated and change OGOR-A and OGOR-B water volumes to match.
HEADER	11049	Oil disp into inven part B must equal oil prod part C	E	E	Oil disposed into inventory OGOR-B must equal oil produced on OGOR-C	**Offshore Only Edit:** Disposition Code 10 (Produced into Inventory Prior to Sales) for oil on OGOR-B does not equal the oil Produced total on OGOR-C. Change the volumes to match.
HEADER	11050	Beginning inventory total must match ending inv total from prior report period	W	E	Beginning inventory total must match ending inventory total from prior report period	**Offshore Only Edit:** Beginning inventory total on OGOR-C does not match the previous month's reported total ending inventory balance. Review the prior month's report in your eCommerce document and/or Data Warehouse (History Database--Industry Reports--RejectOGORError report and BasicOGORReport to ensure current month's reported inventory matches the previous month's ending inventory. NOTE: Even though this is a Warning error in eCommerce, you must correct the inventory volume before submitting this report. When ONRR receives this report, it will reject, causing future OGORs to also reject. Refer to the *Minerals Production Reporter Handbook,* Appendix I for Disposition Codes 42, 44, 45, 46, and 47 regarding how to handle adjustments for new operator or lease volumes. You may need to submit Replace OGORs for previous months.
OGOR-A/B/C	11051	Cannot process an Add line before Delete line	E	E	Cannot process an Add line before Delete line	On a Modify report when adding and deleting a line from an OGOR the action must be performed in the following manner. A "D" delete line must be processed first to remove the previously reported line and then an "A" add line must follow with the new information.

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Part(s)	Error Number	Error Message	eCommerce Severity	ONRR Severity	System Logic	Operator How-to Resolutions (OHR)
OGOR-A/B/C	11052	If OGORA has a prod vol for oil, gas, or H2O, there MUST BE a DispCode line for that prod on OGORB	E	E	If OGOR-A has production volume for oil, gas, water, there must be OGOR-B reported.	If the Calculated OGOR-A Totals are greater than zero, then you must report an OGOR-B showing disposal of the production. If this edit generates on a Modify report, make sure all Calculated OGOR-A Totals equal zero. If they do not equal zero, you must report an OGOR-B.
HEADER	11539	Cannot submit multiple OGORs within same Report ID for same Operator, L/A, and Report Month/Year.	E	E	To not allow OGORs to be sent through eCommerce on a different Report ID for the same report entity for Original, Replace and/or Modify report types on the same business day.	Review the OGORs within the eCommerce Report ID to verify that the same Operator ID, Production Month/Year, and Lease/Agreement do not exist. If there is another OGOR within the same Report ID, it must be removed. If you are unable to locate and remove the duplicated OGOR, contact your Production Reporting Contact for assistance.
HEADER	11545	Cannot create or submit multiple OGORs on same day for same Operator, L/A and Report Month	E	E	To not allow OGORs to be sent through eCommerce on a different Report ID for the same report entity for Original, Replace and/or Modify report types on the same business day.	Review all "OPEN" status OGORs to ensure that there is not another OGOR with the same Operator ID, Production Month/Year, or Lease/Agreement. If there is another OGOR that is "OPEN" verify if the OGOR is needed. If you are unable to locate and remove the duplicated OGOR, contact your Production Reporting Contact for assistance.
OGOR-A	11250	Cannot report abandoned well	E	E	The well in the ONRR database is shown as abandoned for a prior month.	Review your Sundries or contact your land department to make sure the well is in an Abandoned (ABD) status or if the well has changed to a different production interval. If the well has production or is not ABD, contact your Production Reporting Contact to change well status to a producing status if needed. Contact BLM/BSEE if well is not ABD. Refer to the *Minerals Production Reporter Handbook*, Appendix H for further explanation.
OGOR-A	11252	Well code must be 15, <abd> for this report period	E	E	Onshore operators must report all ABD wells as status 15 otherwise the system will not recognize that the well is ABD.	Check with your company's land department to assure the correct Sundry Report was submitted to BLM as notification of the well's abandonment. If the well is not abandoned (ABD), contact the appropriate BLM Inspection office responsible for that well. If BLM does not have the required paperwork, your company will need to provide it to BLM. If the well produced the same month it was ABD, you must report the volumes produced, you should contact your Production Reporting Contact to request they change the well to a producing status and add the ABD status for the next month. Refer to the *Minerals Production Reporter Handbook*, Appendix H for further explanation.
OGOR-A	11253	Well code must be 16, <p&a> for this report period	E	E	Offshore operators must report all ABD wells as status 16 otherwise the system will not recognize that the well is ABD.	Check with your company's land department to assure the correct Sundry Report was submitted to BLM as notification of the well's abandonment. If the well is not abandoned (ABD), contact the appropriate BLM Inspection office responsible for that well. If BLM does not have the required paperwork, your company will need to provide it to BLM. If the well produced the same month it was ABD, you must report the volumes produced, you should contact your Production Reporting Contact to request they change the well to a producing status and add the ABD status for the next month. Refer to the *Minerals Production Reporter Handbook*, Appendix H for further explanation.
OGOR-A	11254	Well status must be 14,<ta> until changed by another well doc		E	The reported Well Status on the document must be temporarily abandoned (Code 14-TA).	According to the BLM/BSEE or ONRR, the well is Temporarily Abandoned (status 14/TA). The OGOR must report the well as a TA status and X01 production interval. Refer to the *Minerals Production Reporter Handbook*, Appendix H for further explanation.
OGOR-A	11255	Rest of well code must be blank for status code	E	E	The Well Status indicates that a Reason Code is not required.	The well status code reported does not require a reason code, therefore, it must be blank or the well status code must be changed. Refer to the *Minerals Production Reporter Handbook*, Appendix H for further explanation.

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Part(s)	Error Number	Error Message	eCommerce Severity	ONRR Severity	System Logic	Operator How-to Resolutions (OHR)
OGOR-A	11256	Well reason code not valid for given status code	E	E	The Well Status and Reason Code combination are validated against a table.	The well status code reported requires the correct reason code. Reason codes indicate the reason the well is not producing or is Temporarily Abandoned. Only used with well status/type code is 12-OSI, 13-GSI, or 14-TA (Offshore). Refer to the *Minerals Production Reporter Handbook*, Appendix H for further explanation.
OGOR-A	11257	Reason code must be entered for non-producing or temporary abandoned well	E	E	Offshore Only. The Well Status 12-OSI, 13-GSI, and 14-TA indicates that a Reason Code must be entered.	Offshore Operators are required to report a reason why the well is in a non-producing or temporary abandoned status. Add a reason code to report from the drop menu. Refer to the *Minerals Production Reporter Handbook*, Appendix H for further explanation.
OGOR-A	11258	Well status code must be entered	E	E	The Well Status code is required cannot be left blank..	Well status code cannot be left blank for any API number. Select Status from the drop-down menu. Refer to the *Minerals Production Reporter Handbook*, Appendix H for further explanation.
OGOR-A	11259	Well not active for given L/A and report period	W	E	The API entered is not associated with current ONRR database lease/agreement for the API. The effective date on ONRR database is not matching OGOR reporting.	Either the ONRR database is expecting this well to be reported on a different lease/agreement OR the effective date for the lease/agreement is not valid for or prior to this OGOR Production Month. Review your Sundries with your land department. Verify that the Agency or ONRR lease/agreement number are entered in correct space field and review the "OGOR_A_WEL_REF_Report" in the Data Warehouse to verify how the well is set up in ONRR database. If necessary, contact your Production Reporting Contact to verify Agency and/or ONRR number and the API number combination is correct.
OGOR-A	11260	Well not found in Database	W	E	The well must exist in the reference database.	Ensure that you've entered an API number as twelve (12) numerical digits and a Producing Interval as 1 alpha & 2 numeric; e.g., S01). If the API number and Producing Interval are correct, contact BLM/BSEE and your Production Reporting Contact as the well is not in the ONRR database and possibly not in AFMSS or TIMS database. Refer to the *Minerals Production Reporter Handbook*, Appendix F and G for further explanation.
OGOR-A	11261	Well status code not a valid code	E	E	The Well Status code must be validated against a table of all valid codes.	You must select a well status code from drop-down menu. Refer to the *Minerals Production Reporter Handbook*, Appendix H for status code descriptions.
OGOR-A	11262	Reason code is not a valid code	E	E	The Reason Code must be in the list of valid codes table.	Reason code must be chosen from drop-down menu. Refer to the *Minerals Production Reporter Handbook*, Appendix H for further reason code descriptions.
OGOR-A	11263	Tubing string is not a valid code	E	E	The tubing string must be a valid value (S, D, T, X, Q, V, A, C). A and C are for onshore only.	Tubing string represents the number of tubing strings in the borehole or the borehole itself. It is assigned by the BLM Inspection or BSEE District office and must be X, S, D, T, Q, V, A or C. Refer to the *Minerals Production Reporter Handbook*, Appendix G for further code descriptions. Contact BLM or BSEE if you disagree with your well designation.
OGOR-A	11264	Tubing string does not match the tubing string on the database	W	W	A warning error will be posted if the tubing string indicator is not equal to the ONRR database's reference data well status record tubing string indicator.	Tubing string reported does not match the well reference data in the ONRR database. Re-check the tubing string reported in the "OGOR_A_Wel_Ref_Report" in the Data Warehouse under "History Database, Industry Reports." Contact your Production Reporting Contact, BLM or BSEE if you disagree with your well's designation
OGOR-A	11268	Water source well can only produce water or water and gas	E	E	The production volumes may only be water, water and gas, or none if the Well Status is Water Source Well (Code '06-WSW').	If the well line has a well status of WSW (06) and has a volume other than zero in the Oil/Condensate, Production Volumes column, either remove the volume or change the well status from WSW to a status that allows Oil/Condensate production. Refer to the *Minerals Production Reporter Handbook*, Appendix H for further code descriptions.
OGOR-A	11269	Days produced must be zero if no prod/injection reported	E	E	Days Produced must be zero if all volume fields are zero, EXCEPT for ONSHORE only , where it is acceptable for a PGW (Code 11) to have Days Produced with no volume.	If the Production and Injection Volumes columns have zero volumes, then you must change Days Produced column to zero. EXCEPTION: If onshore well is PGW (11) the Days Produced can be greater than zero with no volumes.

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Part(s)	Error Number	Error Message	eCommerce Severity	ONRR Severity	System Logic	Operator How-to Resolutions (OHR)
OGOR-A	11270	Days Produced must be greater than zero	E	E	Days Produced cannot be zero if Well Status indicates production or injection volumes are required. EXCEPT for ONSHORE status (WIW, SIW, WSW, GIW, WDW with no volumes) .	If any of the Production or Injection Volumes columns have a volume greater than zero, the Days Produced column must have a number greater than zero. Otherwise, change Volumes columns to zero volumes.
OGOR-A	11271	Days produced must be zero for non-producing well	E	E	Days Produced must be zero if Well Status indicates no production. Currently, the reported status codes are 02-DSI, 12-OSI, 13-GSI, 14-TA, 15-ABD and 16-PA.	If well status is 02, 12, 13, 14, 15 or 16 then well is not capable of producing or injecting. Change the well status if the well produced or injected. Refer to the *Minerals Production Reporter Handbook*, Appendix H for valid codes.
OGOR-A	11272	Days produced cannot be greater than days in month	E	E	Days Produced cannot be greater than maximum number of days in Production Month.	Change the Days Produced field to the number of days a well produced or injected. This number cannot exceed the number of days in the Production Month on the OGOR.
OGOR-A	11274	Days produced must be greater than zero when volumes are reported	E	E	Days produced must be greater than zero when production volumes are reported.	Enter actual number of days the wells produced or injected in the Days Produced field.
OGOR-A	11275	Volume may not be a negative value	E	E	Volume entered must be positive.	Change Production and Injection Volumes for oil, gas, and water to a positive number.
OGOR-A	11276	All prod volumes may not be zero for producing status code	E	E	At least one production volume must be a non-zero if Well Status indicates production volumes are required.	**Offshore Only Edit:** Check the Well Status Code and Days Produced on the OGOR-A line. If you have a Well Status Code indicating the well is capable of producing or injecting with Days Produced greater than zero, you must have at least one Production or Injection Volume greater than zero. If there was no production or injection for the OGOR Production Month, change the Days Produced to zero.
OGOR-A	11277	All prod volumes may not be zero for producing status code	E	E	At least one production volume must be nonzero if Well Status indicates production volumes are required (currently, the values are 08, 09, or 11) OR Days Produced is > than zero. If Well Status is 11, then ONLY onshore is not required to have any production volumes.	**Onshore Only Edit:** If the Well Status Code is PGW (11) you can report Days Produced greater than zero and no Production Volumes. Otherwise, if you have entered a Well Status Code indicating the well is capable of producing or injecting with Days Produced greater than zero, you must have at least one Production or Injection Volume greater than zero. If there was no production or injection for the OGOR Production Month, change the Days Produced to zero.
OGOR-A	11278	Production volumes must be zero for given status code	E	E	Oil volume must be zero if Well Status indicates production not allowed. Currently, the values are 03-GIW, through 05-WDW, 12-OSI through 15-ABD, 16-PA, 18-SIW.	If you entered a Well Status Code indicating the well is capable of producing or injecting, and the Days Produced is zero, the Production and Injection Volumes also must be zero or blank. Refer to the *Minerals Production Reporter Handbook*, Appendix H.
OGOR-A	11279	Production volumes must be numeric	E	E	Alpha Characters cannot be entered into production volumes fields.	The reported Oil/Cond, gas, or water Production or Injection Volumes are not numeric. Change volumes to numeric format.
OGOR-A	11280	Volumes required for gas or water	W	W	If status is for a Producing Gas Well or Water Source Well and those volumes are 0 or blank.	Verify that the Gas or Water volumes are filled in with production totals for the month unless it is a rare Offshore only occasion where no volumes are required.
OGOR-A	11281	Prod or injc volume required for this status code	E	E	Offshore only. At least one production or injection volume must be non-zero if Well Status indicates production or injection volumes are required.	**Offshore Only Edit:** If Well Status Code is PLO (10), one Production or Injection volume must be greater than zero. Refer to the *Minerals Production Reporter Handbook*, Appendix H.
OGOR-A	11282	Injection volume must be greater than zero	E	E	Injection volumes required if days on production is non-zero and the Well Status is 03-GIW through 05-WDW, 18-SIW or 22-LO.	For Well Status Codes GIW (03), WIW (04), WDW (05), SIW (18), and LO (22), if Days Produced is greater than zero, the Injection Volume also must be greater than zero.
OGOR-A	11283	Injection volume must be zero non-injection status code	E	E	Injection volume must be zero if Well Status indicates injection not allowed. Currently the values are 06-WSW, 07-MV,IDS,VCW, 08-POW,GIO, 09-GLO, 11-PGW, 12-OSI, and 13-GSI through 16-PA.	The well status does not indicate the well was in an injection status, therefore the injection volumes must be zero or blank.
OGOR-A	11284	Tubing string C should be reported for this well.	E	E	If "C" tubing string is effective for Production Month, then the API number must use the 'C' tubing string.	Tubing String listed currently as a "C" for commingled well. The BLM has indicated this well as commingled. If a discrepancy exists contact BLM (Field Office) and your Production Reporting Contact.
OGOR-A	11285	Invalid well status for other than monthly reporter	E	E	The report Frequency is not Monthly for the lease and operator combination in ONRR well tables.	The report period on the OGOR does not match the report frequency established by the ONRR database. Contact your Production Reporting Contact regarding your reporting frequency.

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OGOR-A	11286	Well status different from that in Reference Data	W	W	Well status doesn't match Reference data. Well status may change between Shut-in and producing with out well status records changing.	The well status being reported does not match the ONRR database's reference data relating to the well status record (producing or non-producing). Contact BLM/BSEE and your ONRR Production Reporting Contact to verify if the well status should be permanently changed, for example from drilling to producing or from producing to temporarily abandoned.
OGOR-A	11287	Well status code not valid for OGOR	E	E	Well status codes 95, 96, 97, 98 and 99 are not valid for OGOR. These are ONRR internal codes only.	Select a well status code from the drop-down menu. Refer to the *Minerals Production Reporter Handbook,* Appendix H for further explanation.
OGOR-A	11289	Well action code required for this well status/reason combo	E	W	Offshore Only. The Well Status and Reason Code combination indicates an Action Code is required. The Action Code must be not blank. Well Codes Validate against ONRR status, reason and action code tables.	Offshore Only Edit: When reporting a Well Status Code of (GSI (11), OSI (12), you must enter a Well Action Code. Refer to the *Minerals Production Reporter Handbook,* Appendix H for further explanation.
OGOR-A	11290	Invalid well reason code/action code combo	E	W	Offshore Only. If both codes are non-blank, they validate against ONRR reason and action code tables.	Select a reason and action code from drop-down menu. Refer to the *Minerals Production Reporter Handbook*, Appendix H for valid Reason and Action code combinations.
OGOR-A	11291	Rest of well code should be blank for onshore lease	W	W	Reason and action codes should be blank for onshore lease	BLM does not require Reason or Action codes. Remove the Reason and Action Code and only report the 2-digit Well Status code.
OGOR-A	11292	Tubing String invalid for offshore well	E	E	Verify the Tubing String is a valid character format.	Offshore wells cannot report a "C" or "A" Tubing String. Refer to the *Minerals Production Reporter Handbook,* Appendix G for valid Tubing Strings.
OGOR-A	11540	Offshore operators: Well must be reported on Lease and Producing Interval must be X01 for this Well	E	E	To ensure that offshore operators do not report Producing Interval X01 (boreholes) on an agreement. A well with status equal to 01 (DRL/DRG), 02(DSI), 14(TA), or 16(ST/PA) can only be reported at the lease level.	**Offshore Only Edit**: Operators must report a Producing Interval X01 when reporting Well Status of 01 (DRL)/DRG), 02 (DSI), 14 (TA), or 16 (ST/PA). Refer to the *Minerals Production Reporter Handbook*, Appendix H for further explanation.
OGOR-A	11541	Onshore Operators cannot report Well Status of 10 or PLO.	E	E	To ensure only Well Status Code 10 or PLO is to be reported only by Offshore Operators. This will affect Original, Modify and Replace OGOR-As.	**Onshore Only Edit:** Only Offshore Operators are allowed to report the Well Status, Producing Oil Completion --Load Oil, (10 or PLO). Refer to the *Minerals Production Reporter Handbook,* Appendix H for further explanation.
OGOR-A	11542	Onshore Operators cannot report Well Status of 22 or LO.	E	E	To ensure that only Offshore Operators can report Well Status 22 or LO on OGOR-A.	**Onshore Only Edit:** Only Offshore Operators are allowed to report the Well Status, Load Oil Injected Into a Gas Well for Treatment, (22 or LO). Refer to the *Minerals Production Reporter Handbook,* Appendix H for further explanation.
OGOR-B	11293	Another Operator has already reported the well for this reporting period.	E	E	The well has been reported by a different Operator ID for this reporting period.	This well was already reported and accepted in the ONRR system by a different Operator ID for this reporting period. Contact BLM or BOEM or the reporting operator to verify who should be reporting the well. If a discrepancy exists, for example Company A reported but Company B bought the well, ensure that the appropriate "Change of Operator" forms have been filed with the BLM or BOEM; otherwise contact your Production Reporting Contact at ONRR.
OGOR-B	11501	Only one disposition volume allowed	E	E	Oil disposition volume, gas disposition volume, and/or water disposition volume cannot be entered on the same line.	For each OGOR-B line reported, ONLY ONE volume field can be reported (oil, gas, or water). For example, if you had direct sales, Disposition Code 01, for oil and gas, you must report two separate lines on OGOR-B -- one line for the oil volume and the other for the gas.
OGOR-B	11502	A disposition volume must be filled in	E	E	A line has been added and is blank, or a field on a line has been entered with no disposition volume.	If line is valid, enter a Disposition Code and/or a disposition volume, or delete line. A zero or blank line is not allowed.
OGOR-B	11503	Disposition code not valid for OGOR B	E	E	Disposition Codes (OGOR-B) and Adjustment Codes (OGOR-C) are shared, but all codes are not valid for both parts	Refer to *Minerals Production Reporter Handbook,* Appendix I for correct Disposition Code to use for Part-B or contact your Production Reporting Contact if you are not sure what code to use.
OGOR-B	11504	Disposition code must be entered	E	E	A line or field has been entered which requires a Disposition Code to be entered	A line on OGOR-B has been entered and the Disposition Code has been left blank. Review the line and ensure the correct Disposition Code is entered.

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Part(s)	Error Number	Error Message	eCommerce Severity	ONRR Severity	System Logic	Operator How-to Resolutions (OHR)
OGOR-B	11505	Disposition code must be negative disposition quantity	E	E	If Disposition Code equals 13, 25 and/or 42 the disposition volume must be negative	Selected Disposition Code requires a negative volume. Correct the volume or select the correct Disposition Code if the volume is positive. Refer to the *Minerals Revenue Production Reporter Handbook*, Appendix I.
OGOR-B	11506	Disposition value may not be a negative value	E	E	If the Disposition Code does not equal 13, 25, or 42 the volume must be positive	Selected Disposition Code requires a positive volume, correct the volume or select the correct Disposition Code if the volume is negative. Refer to the *Minerals Revenue Production Reporter Handbook*, Appendix I.
OGOR-B	11507	Disposition code and product code are incompatible	E	E	The Disposition Code and product type code must match	Selected Disposition Code and product type code (oil, gas, and/or water volume entered are not compatible with one another. Refer to the *Minerals Revenue Production Reporter Handbook,* Appendix I.
OGOR-B	11508	Metering point must be filled in	E	E	Offshore Only. Disposition Code selected on Part-B requires a Metering Point	**Offshore Only Edit**: The Disposition Code selected is for a sales or transfer, therefore, requires a Sales Metering Point to be entered for offshore properties. Refer to the *Minerals Production Reporter Handbook,* Appendix I. To obtain a Metering Point research FMPs at the BSEE websites (http://www.data.bsee.gov/homepg/data_center/production/fmp/master.asp **OR** http://www.data.bsee.gov/homepg/data_center/production/fmpmeterstanks/fmpmmaster.asp). If you need additional help, contact BSEE or your Production Reporting Contact.
OGOR-B	11509	Metering point must be blank for disposition code	E	E	Offshore only. Disposition Code selected does not require a Metering Point	Metering Point is not required if the Disposition Code is not a sales or transfer. Refer to the *Minerals Production Reporter Handbook*, Appendix I.
OGOR-B/C	11510	FMP type and product code are incompatible	E	E	Offshore only. Metering Point Number is not valid for the product type and/or Product Code	1) For Part-B, Metering Point Number and product type (oil, gas, water) are not compatible. Review the line for Metering Point and product type compatibility. 2) For Part-C, Product Code is not compatible with Metering Point. Review the line for Product Code and Metering Point compatibility. 3) Refer to the *Minerals Production Reporter Handbook,* Appendix J & I.
OGOR-B	11511	Metering point not a valid sales meter point for L/A and report period	E	E	Offshore only. Metering Point must be Active Sales Metering Point for reported L/A Number and Report Period.	Review if Metering Point Number was entered accurately, if so, then research FMPs at the BOEM websites (http://www.data.boem.gov/homepg/data_center/production/fmpmeterstanks/fmpmmaster.asp **OR** http://www.data.boem.gov/homepg/data_center/production/fmp/master.asp). If a discrepancy exists, contact BOEM and/or your Production Reporting Contact.
OGOR-B	11512	Gas plant must be present for given disposition code	E	E	Gas Plant field cannot be blank for given Disposition Code.	Gas Plant Number must be entered if the Disposition Codes are 11and/or 12. Review if Metering Point Number was entered accurately, if so, then research FMPs at Production Information on the BOEM websites (http://www.data.boem.gov/homepg/data_center/production/fmpmeterstanks/fmpmmaster.asp **OR** http://www.data.boem.gov/homepg/data_center/production/fmp/master.asp). regarding FMP If a discrepancy still exists, contact BOEM and/or your Production Reporting Contact to verify if the metering point is entered.
OGOR-B	11513	Gas Plant should not be present for disposition and product	E	E	Gas Plant field must be blank for given Disposition Code.	Gas Plant Number is not required unless the Disposition Code is 11 or 12. Refer to the *Minerals Production Reporter Handbook*, Appendix I.
OGOR-B	11514	Gas Plant not active for a given report period.	E	E	Gas Plant Number is not an active Number in the ONRR database for this Production Month.	Review if Gas Plant Number to verify you entered it accurately. If so, research Gas Plants for OGOR at the ONRR website (http://www.onrr.gov/FM/ProdRepRef.htm). If a discrepancy exists, contact your Production Reporting Contact.

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OGOR-B	11515	Gas Plant not found on database.	E	E	Gas Plant Number is not found in the ONRR database.	Review if Gas Plant Number to verify you entered it accurately. If so, research Gas Plants for OGOR at the ONRR website (http://www.onrr.gov/FM/ProdRepRef.htm). If a discrepancy exists, contact your Production Reporting Contact.
OGOR-B	11517	API Gravity must be entered for given disposition/product combination	E	E	API Gravity is less or greater than the acceptable range.	Enter the correct API Gravity measured at 60 degrees Fahrenheit. It is required when you report Sales or Transfer disposition codes.
OGOR-B	11518	API gravity is not within acceptable range	E	E	API Gravity is less or greater than the acceptable range.	API Gravity must be reported as a number with one decimal place and should be corrected to 60 degrees Fahrenheit. Be sure to verify the temperature is reported as 60 degrees Fahrenheit on your source documents. If you have oil from several sources with different API Gravities, refer to the Glossary page 14 in the *Minerals Production Reporter Handbook* how to determine the weighted average of the commingled gas. After you verify the API Gravity is correct on the OGOR, and you still get the same validation error, you will have to ask for an Override Request. Follow the Override Request Procedures which you can get from your Production Reporting Contact. You should send copies of your source documents to your Production Reporting Contact.
OGOR-B	11519	Quality Btu is not within the acceptable range.	E	E	BTU content is less or greater than the acceptable range.	Btu Content must be reported as a whole number corrected, if necessary, for pressure and temperature to 14.73 psia and 60 degrees Fahrenheit. Be sure to verify the temperature is reported as 60 degrees Fahrenheit. On your source documents. If you have oil from several sources with different Btu Contents, refer to the Glossary page 14 in the *Minerals Production Reporter Handbook* how to determine the weighted average of the commingled gas. After you verify the Btu Content is correct on the OGOR, and you still get the same validation error, you will have to ask for an Override Request. Follow the Override Request Procedures, which you can get from your Production Reporting Contact. You should send copies of your source documents to your Production Reporting Contact.
OGOR-B	11520	API Gravity must be zero for given disposition/product combination.	E	E	The Disposition Code and/or product type code combination do not require an API Gravity.	The Disposition Code and product you entered does not require an API Gravity. If you reported API Gravity, you must report the product volume in the "Oil/Cond. Disp Vol (BBL) column. Refer to the *Minerals Production Reporter Handbook*, Appendix I.
OGOR-C	11522	Product code must 01, 02, 17 for an OGOR	E	E	The Product Code must be valid for an OGOR. Valid codes are 01 for Oil, 02 for Condensate, or 17 for Carbon Dioxide	You may only use the codes from the drop-down menu, either 01 (Oil), 02 (Condensate), or 17 (CO2). Refer to the *Minerals Production Reporter Handbook*, Appendix L.
OGOR-B	11523	Metering point not found in database	E	E	Offshore only. Metering Point Number not found in ONRR reference database.	1) Review if Metering Point was entered accurately, if so, then research FMPs at the BOEM websites (http://www.data.boem.gov/homepg/data_center/production/fmp/master.asp OR http://www.data.boem.gov/homepg/data_center/production/fmpmeterstanks/fmpmmaster.asp). 2) If a discrepancy exists and the Metering Point is not found but should be entered, contact BSEE. Once entered in BSEE's system, contact your Production Reporting Contact to verify if Metering Point has been input into the ONRR system. 3) If the FMP is entered on OGOR accurately and exists in the BSEE website, contact your Production Reporting Contact to add it to the ONRR database.

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OGOR-C	11524	Meter not active for given report period	E	E	The Disposition Code and/or product type code combination do not require a BTU.	The metering point, FMP, number is in the ONRR database, but it is not active for the lease or agreement you are reporting. Go to the BSEE website to find valid FMPs for your lease. http://www.data.bsee.gov/homepg/data_center/production/fmp meterstanks/fmpmmaster.asp **OR** http://www.data.bsee.gov/homepg/data_center/production/fmp/master.asp If the correct meter is not shown as active on the BSEE webpages, contact BSEE or your Production Reporting Contact.
OGOR-B	11525	BTU must be entered for given disposition/product combination	E	E	When reporting with Disposition Codes 21,22,61,62 the Metering Point must be blank or begin with 50	When reporting Disposition Codes 21, 22, 61 or 62, the Metering Point must be blank or begin with '50'. Refer to the *Minerals Production Reporter Handbook*, Appendix I.
OGOR-B	11526	BTU must be zero for given disposition/product combination	E	E	The Disposition Code and/or product type code combination do not require a BTU.	The Disposition Code and product you entered does not require an Btu. If you reported Btu, you must report the product volume in the "Gas Disp Vol.(MCF)" column.
OGOR-A	11527	Future Well Operator exists - Cannot update Well Operator through OGOR Validation.	W	E	Future Well Operator exists - Cannot update Well Operator through OGOR Validation.	Contact your Production Reporting Contact to fix the well reference data in the ONRR database. There is usually a future-dated operator record greater than the OGOR Production Month you are reporting. The well reference information in the ONRR database contains a future effective-dated well Operator, even if it is the same Operator number the OGOR cannot be processed.
HEADER	11528	Offshore Contract must have Offshore Operator Nbr/Onshore Contract must have Onshore Operator Nbr.	E	E	Offshore Contract must have Offshore Operator Number/Onshore Contract must have Onshore Operator Number.	Offshore/Onshore Operators are only allowed to report Offshore/Onshore contracts respectively. Refer to the *Minerals Production Reporter Handbook*, Appendix A. With a few exceptions, Offshore operator numbers start with an alpha character of F, S, L, V or W.
OGOR-B	11529	Disptn cd 21,22,61,62 FMP number must be blank or begin with 50	E	E	Disposition Code 21,22,61,62 FMP number must be blank or begin with 50.	Disposition Codes 21, 22, 61 & 62 requires the FMP number to be blank, UNLESS you are an offshore operator that has a BSEE-approved Flare/Vent meter beginning with "50". Go to the BSEE website to find valid FMPs for your lease. http://www.data.bsee.gov/homepg/data_center/production/fmp meterstanks/fmpmmaster.asp **OR** http://www.data.bsee.gov/homepg/data_center/production/fmp/master.asp
OGOR-B	11538	Must report DispCd 26 and/or 15 with Cd 25 & sum vol of 26 and/or 15 must offset Cd 25 on OGOR-B.	E	E	The sum of oil and gas volumes on DispCode 26 and/or 15 must equal the sum of oil and gas volumes on DispCode 25.	Buy-Back volumes reported as DispCode 26 and/or 15 must sum to the same volume reported for DispCode 25. If DispCode 26 and/or 15 are reported, DispCode 25 **must** be reported.
OGOR-B	11544	Disposition Code 51 is not valid for Add Action Code.	E	E	To ensure lines reject if Adjustment Code 51 is used with an "Add" Action Code for oil and condensate on OGOR-B.	Ensure you did not enter Adjustment Code 51 on an OGOR-B detail line. If adjustment volume should exist and you are unsure which one to use, review the *Minerals Production Reporter Handbook*, Appendix I.
OGOR-C	11537	Cannot Verify Inventory; Previous Month's OGOR Rejected or Not found	E	E	Verify "Beginning Inventory" field and "Ending Inventory" field matches each OGOR-C new line.	The beginning inventory volume on the OGOR-C detail line doesn't match the previous month's ending inventory volume for the same Inventory Storage Point.
OGOR-B	11543	Adjustment Code 51 is not valid for Add Action Code.	E	E	To ensure lines reject if Adjustment Code 51 is used with an "Add" Action Code for oil and condensate on OGOR-C.	Ensure you did not enter Adjustment Code 51 on an OGOR-C detail line. If adjustment volume should exist and you are unsure which one to use, review the *Minerals Production Reporter Handbook*, Appendix I .
OGOR-C	11750	Inventory Storage Point number must be entered.	E	E	Inventory Storage Point must not be blank.(Offshore only)	**Offshore Only Edit:** Inventory Storage Point (FMP# starting with '01'must be entered. When production volumes are produced into inventory, or you have a Beginning or Ending Inventory balance, a storage point must be entered. If you are unsure which point to use with the lease, visit the BOEM/BSEE Data Center website at: http://www.data.boem.gov/homepg/data_center/production/fmp/master.asp

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OGOR-C	11751	Inventory Storage Point not active for given report period.	E	E	Facility Measuring Point is in the ONRR database's reference data, but inactive during the Production Month.(Offshore only)	**Offshore Only**: The Inventory Storage Point number entered is a valid FMP number, however it is not active for the Production Month on the OGOR you are trying to validate. If you are unsure which point to use with the lease, visit the BOEM/BSEE Data Center website at: http://www.data.boem.gov/homepg/data_center/production/fmp/master.asp. If you believe the FMP should be active, contact the BSEE Production office in the appropriate Regional office (New Orleans, LA or Camarillo, CA)
OGOR-C	11752	FMP not found on database	E	E	Must be a valid Facility Measuring Point.(Offshore only)	**Offshore Only Edit**: Check that you have typed the FMP number correctly, then visit the BOEM/BSEE Data Center website at: http://www.data.boem.gov/homepg/data_center/production/fmp/master.asp to verify the FMP number is an approved FMP. If not, then select a valid number for your lease or agreement from the Data Center website. If you disagree with the available FMPs, contact the BSEE Production office in the appropriate Regional office (New Orleans, LA or Camarillo, CA)
OGOR-C	11753	New facility requires beginning inventory of zero	E	E	Beginning Inventory must be zero for New Facility Measurement Number	Review the entered number to verify it is correct. Verify Production Information on the BOEM website, if a discrepancy exists contact BOEM and your Production Reporting Contact.
OGOR-C	11757	Both adjustment code/volume must be present or blank	E	E	The Adjustment Code is required when Adjustment Volume is entered; and conversely, the Adjustment Volume is required when an Adjustment Code is entered.	If an adjustment code is entered on OGOR-C, then an adjustment volume must also be entered. Conversely, if an adjustment volume is entered, the appropriate adjustment code needs to be entered. Determine whether or not you need an adjustment volume to total correctly -- (Beginning Inventory) + (Production) - (Sales) $\pm$ (Adjustment Volume) = (Ending Inventory)
OGOR-C	11758	Adjustment code not valid for OGOR C	E	E	The Adjustment Code must be valid for this OGOR section. Disp Codes (OGOR-B) and Adjustment Codes (OGOR-C) are shared, but all codes are not valid for both parts.	Refer to the column labeled "Adj on OGOR-C" in the *Minerals Production Reporter Handbook*, Appendix I to verify whether or not a disposition code can be used on OGOR-C.
OGOR-C	11759	Adjustment code and product code are incompatible	E	E	The Adjustment Code and Product Code must be compatible. Validate against a table.	Verify in the *Minerals Production Reporter Handbook,* Appendix I, under column "Products Allowed", the disposition code you are using is valid for the product you have entered in the volume adjustment column.
OGOR-C	11761	Beginning inventory must match ending inventory from prior report period	W	E	When a previous Production Month document is found, the Beginning Inventory must match the prior Ending Inventory for product and facility.	The beginning inventory volume on the OGOR-C detail line doesn't match the previous month's ending inventory volume for the same Inventory Storage Point. **NOTE:** Even though this is a Warning error, you must correct the inventory volume before submitting this report. When ONRR receives this report, it will reject, causing future OGORs to also reject.
OGOR-C	11763	The adjustment volume must be greater than 0 for given adjustment code	E	E	The Disposition Codes volumes must be positive	The adjustment code reported on OGOR-C must be a positive, numeric volume. Select a different code or change the volume to a positive number. Refer to Appendix I in the *Minerals Production Reporter Handbook.*
OGOR-C	11764	The adjustment volume must be less than 0 for given adjustment code	E	E	The Disposition Codes volumes must be negative	The adjustment code you entered on OGOR-C must be a negative, numeric volume. Select a different code or change the volume to a positive number. Refer to Appendix I in the *Minerals Production Reporter Handbook*.

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OGOR-C	11765	Ending inventory cannot be greater than storage facility capacity	E	E	Ending Inventory cannot be greater than the capacity of the storage facility.	**Offshore Only Edit**: The ending inventory reported on the OGOR C detail line for the Inventory Storage facility (FMP# beginning with '01') is greater than the capacity recorded in the Technical Information Management System (TIMS) database. Verify the tank's capacity on the Production Information on the BSEE/BOEM website, http://www.data.boem.gov/homepg/data_center/production/fmpmeterstanks/fmpmmaster.asp If you disagree with the information on the website, contact the BSEE Production office in the appropriate Regional office (New Orleans, LA or Camarillo, CA)
OGOR-C	11766	Ending inventory must be greater or equal to zero	E	E	The Ending Inventory cannot be less than zero.	The Ending inventory must be a positive number greater than or equal to zero.
OGOR-C	11767	Inventory totals do not balance	E	E	The Ending Inventory must = the Beginning Inventory + Produced +/- Adjustment - Sales on this line.	The balances on the OGOR-C do not balance across the detail line. Calculate totals and review entered numbers. (Beginning Inventory) + (Production) - (Sales) + (Adjustment Volume) = (Ending Inventory)
OGOR-C	11768	Metering Point is not a valid sales point for L/A and report period.	E	E	Metering Point must be a valid sales Facility Measuring Point for this Lease/Agreement and Production Month.(Offshore only)	The metering point (Sales meter) reported on OGOR-C is not set up in the ONRR database. Verify Production Information on the BSEE/BOEM website, http://www.data.boem.gov/homepg/data_center/production/fmp/master.asp If the FMP is found active on the BSEE/BOEM website, contact your Production Reporting Contact to update the ONRR database.
OGOR-C	11773	Inventory Storage Point is not a valid sales point for L/A and report period.	E	E	Inventory Storage Point is not a valid sales point for L/A and report period.	The Inventory Storage Point (FMP) reported on OGOR-C is not set up in the ONRR database. Verify Production Information on the BSEE/BOEM website, http://www.data.boem.gov/homepg/data_center/production/fmp/master.asp If the FMP is found active on the BSEE/BOEM website, contact your Production Reporting Contact to update the ONRR database.
OGOR-C	11774	Facility is not a valid Inventory Storage Point.	E	E	Facility is not a valid Inventory Storage Point.	There is an FMP number entered in the Inventory Storage Point number field that is NOT a storage type meter. The FMP number must begin with 01 for tank battery or 05 for offshore storage and treatment for gas. Refer to Appendix J in the *Minerals Production Reporter Handbook*.

					WEBSITES	
		BLM HOMEPAGE:			http://www.blm.gov/wo/st/en.html	
		BLM LR2000:			http://www.blm.gov/landandresourcesreports/rptapp/menu.cfm?appCd=3	
		BOEM HOMEPAGE:			http://www.boem.gov/	
		BOEM PRODUCTION INFORMATION:			http://www.data.boem.gov/homepg/data_center/production/production.asp	
		BSEE HOMEPAGE:			http://www.bsee.gov/	
		BSEE WELL INFORMATION:			http://www.data.bsee.gov/homepg/data_center/well/well.asp	
		ONRR HOMEPAGE:			http://www.onrr.gov/	
		ONRR MINERALS PRODUCTION REPORTER HANDBOOK:			http://www.onrr.gov/FM/PDFDocs/ProductionHB.pdf	

** Severity: E = Fatal
    Severity W = Warning
** Trailer is equal to edits that generate once the entire OGOR has been validated and an overall error exists.