Oil and Gas Operations Report (OGOR) Edits

DOI, Office of Natural Resources Revenue

Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Header	11000	E	E	Report Period	Report Period is invalid	Value entered is not in table (i.e., 01-12, Q1-Q4, S1, S2, and AA).
Header	11001	E	E	Report Period	Report period must be less than current processing date	The Production Month entered must be earlier than today's date.
Header	11002	E	E	MMS L/A & Agency Assigned	Either MMS or Agency Lse/Agrmt number must be entered	The MMS or agency-assigned Lease/agreement number is required.
Header	11003	E	E	Agency Assigned	Agency Assigned L/A not found on database	Agency-assigned Lease/Agreement must exist in the reference data.
Header	11004	E	E	MMS L/A	ONRR L/A not found on database	ONRR Lease/agreement must exist in the reference data.
Header	11005	E	E	MMS Lease/ Agreement	Agency Assigned L/A Num is not valid for ONRR	If both are entered, agency-assigned Lease/Agreement number does not match the MMS Lease/Agreement number.
Header	11006	E	E	Oper Num	Operator Number Required	Operator Number is blank.
Header	11007	E		Oper Num	MMS Operator Number not found on database	Operator number is not a valid Customer operator (Customer Type not 'Operator').
Header	11008	E	E	Oper Num	Operator must be an oil and gas reporter	The operator is not an Oil & Gas operator.
Header	11009	E		General	Report Frequency must be monthly	The report Frequency is not Monthly for the lease, operator combination
Header	11010	W	W	General	No prior OGOR document exists for the lease/agreement/operator/ report period	When a prior document cannot be found to determine if the inventory balance edits (Current Beginning Inventory equals prior Ending Inventory) can be performed and the reference data record reflects there should be a prior month reported.
Trailer	11011	W	W	Auth Date	Original document from previous report period is in suspense	The Original Document Exist for previous report month for Operator, Lease/Agreement, and Production Month.
Header	11012	E	E	Orig Rpt/Mod Rpt	Missing original, modify or replace indicator	The Original, Modify, or Replace indicator must be entered.
Header	11013	E	E	Orig Rpt	An original document already exists for this report period	An Original OGOR already exists for the report entity and the document being processed is also an Original.

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Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Header	11014	E	E	Orig Rpt	A previous Modify/Replace doc is in suspense for the same report period as the current document	A previous OGOR (at least an Original) has already been accepted; however, a Modify or Replace document for the same keys (Operator #-Lease/Agmt #-Production MoYear) with an Authorization Date earlier than the Authorization Date of this document is in suspense due to errors.
Header	11015	E	E	Orig Rpt	Original doc exists but is in suspense	There is an 'Original' OGOR that has been received by MMS, but it has fatal errors which keep it from being accepted in the database. A Modify or Replace document cannot update until the 'Original' is updated.
Header	11016	E	E	Conf Ind	Original doc does not exist for this L/A and report period	Processing cannot complete if search is made for current or prior document and it is not on database and no archive record exists either.
Header	11017	E	E	Orig Rpt	Original doc not allowed for date greater than L/A term date	An Original OGOR cannot be submitted after the lease/agreement termination date, UNLESS Beginning Inventory > 0. Compare Production Month of doc to MM/YYYY of the Termination Date. This allows for inventory reporting after lease/agreement has been terminated.
Header	11018	E		Receipt Date	Receipt date must be less than or equal to current processing date	The Received Date cannot be later than the current date. Received Date, Current Processing Date, and Authorization Date are all related. Edits work together to ensure we have a valid date that's logical compared to Authorization Date of previously accepted docs and logical compared to other dates on the document.
Header	11019	E		Receipt Date	Receipt date not valid date	The Received Date must be numeric, the month must be between 01 and 12 and the day must be correct for the month.

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Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Trailer	11020	E	E	Auth Date	Authorization date must be less than the current processing date or receipt date	Current Date must be later than the Authorization Date.
Trailer	11021	E	E	Auth Date	Authorization date must be present and a valid date	Authorization Date is required and must be numeric (0-9).
Trailer	11022	E	E	Auth Date	Authorization Date must be greater than Auth Date for Previous Report	Uses last updated OGOR to assure that the Authorization Date on this document is later than the one previously stored for the same Operator, Lease/Agreement, and Production Month.
Trailer	11023	E	E	Volumes	Part A oil production must equal part B oil disposed	Produced volume must total disposed volume for the same product.
Trailer	11024	E	E	Volumes	Part A gas production must equal part B gas disposed	Produced volume must total disposed volume for the same product.
Trailer	11025	W	E	Volumes	Part A water prod must equal part B water disp	Volume must total disposed volume for the same product.
Trailer	11026	E	E	Volumes	Oil disp into inven part B must equal oil prod part C	If the total product Produced into Inventory Prior to Sales (Disp Code 10) on OGOR-B does not equal total Production on OGOR-C.
Trailer	11027	E	E	Volumes	OGOR B/C on lease injc tot greater than OGOR A oil inj tot	Injection totals reported on the OGOR-B and -C cannot be greater than the total Injection on the OGOR-A.
Trailer	11028	E	E	Volumes	OGOR B/C on lease inj tot greater than OGOR A gas inj tot	Injection totals reported on the OGOR-B and -C cannot be greater than the total Injection on the OGOR-A.
Trailer	11029	E	E	Volumes	OGOR B/C on lease inj tot greater than OGOR A water inj tot	Injection totals reported on the OGOR-B and -C detail cannot be greater than the total Injection on the OGOR-A.
Trailer	11030	E	E	Volumes	Beginning inventory total must match ending inv total from prior report period	Beginning inventory matches a sum of the Ending Inventories for a previous Production Month. The current document can be an Original or Modify OGOR.

Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Trailer	11031	E	E	Volumes	Cannot report gas disposition 12 without a gas disposition 13 line	If the document is Original and adds a Disposition Code 12 and no Disposition Code 13. And if the document is Modify and adds a Disposition Code 12 and does not add a Disposition Code 13, and a Disposition Code 13 does not exist on any non-overridden add-line for the Production Month.
Trailer	11032	E	E	Volumes	Gas volume disposition 13 must be less than sum gas volume disposition 12 on OGOR B	Gas transfer "from" cannot be greater than transfers "to" for the total OGOR-B in Production Month.
Trailer	11033	E	E	Volumes	Cannot delete gas disp 13 because a gas disposition 12 still exists	If the document is Modify and did not add a Disposition Code 12 and deleted a Disposition Code 13 without adding it back. And if the document is Modify and adds a Disposition Code 12 and deletes a Disposition Code 13 without adding it back
Trailer	11034	E	E	Volumes	Inventory totals do not balance	Beginning Inventory Total plus Produced Total minus Sales Total plus/minus Adjustment Total must equal Ending Inventory Total.
Part-A	11035	E	E	Action	Action code invalid for report type	Action Code must be 'Add' for Original & Replace OGOR; a Modify can have both 'Add' and 'Delete' Action Codes.
Part-A/B/C	11036	E	E	Combo	Add line already exists on OGOR in Accepted Tables	An Add action/line cannot have a duplicate Add line for the same Production Month/Operator Number combination, either on the same document (i.e., prior line) being processed or from a stored active Add line, specifically for Part-( ): (A) the same API well number unless one is injection and the other line is production or a different injection code; (B) the same Disposition Code/Product Code/FMP(s); (C) the same FMP(s).

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Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
All	11037	E	E	Delete Action	Accepted OGOR line already exists on another rejected OGOR in Staging	There is an add line for this Operator, Lease/Agreement, Production Month on an OGOR that has fatal errors and has not been accepted in the database.
Part-A/B/C	11038	E	E	Action	Fields on delete line must match previous add line	The delete action on a modified document must have a corresponding active Add line on a previous document
Part-A/B/C	11039	E	E	Action	Add line already exists on this document or a document in staging	There is an add line for this Operator, Lease/Agreement, Production Month on an OGOR that has fatal errors and has not been accepted in the database.
Header	11040	E		Prod Date	Restoral of archived OGOR, 3160, or AFS data in progress	Production Month is for archived OGOR's that need to be restored
Header	11041	E	E	Oper Num/Well	Document cannot be processed without detail lines.	When an OGOR for a Lease/Agreement is received, the document must contain at least one detail line
Header	11042	E	E	Auth Date	Another document in staging with the same Authorization Date	There is another Document in Staging with same Authorization Date
Header	11043	E		Prod Date	The Production Date is prior to the Archive Date - need to check for Original in History	The Production Date is prior to the Archive Date - need to check for Original in History
Header	11044	E		Prod Date	Document with Report Period prior to Archive Date cannot be Original.	Document with Report Period prior to Archive Date cannot be Original.
Header	11045	E		Prod Date	Original document accepted in staging with greater Authorization Date	Original document accepted in staging with greater Authorization Date
Header	11046	E	E	Totals	Part A oil production must equal part B oil disposed	The Total oil produced on OGOR A must Match THE Total Oil Disposed on OGOR B
Header	11047	E	E	Totals	Part A gas production must equal part B gas disposed	The Total gas produced on OGOR A must Match THE Total Gas Disposed on OGOR B
Header	11048	E	E	Totals	Part A water prod must equal part B water disp	The Total Water produced on OGOR A must Match THE Total Water Disposed on OGOR B
Header	11049	E	E	Totals	Oil disp into inven part B must equal oil prod part C	The Volume for Disposition Code 10 does not match total oil production on OGOR C

Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Header	11050		E	Beg Inven	Beginning inventory total must match ending inv total from prior report period	The Beginning Inventory must match ending inventory from prior month
Part-A/B/C	11051	E	E	Action	Cannot process an Add line before Delete line	Delete line must be before the add line
Part-A/B/C	11052	E	E	Volumes	If OGORA has a prod vol for oil, gas, or H2O, there MUST BE a DispCode line for that prod on OGORB	OGOR-A contains product production volume > zero OGOR-B must exist with distribution volume > zero for same product.
Header	11053		E	Volumes	Valid Lease/Agreement entered into the wrong field.	Valid Lease/Agreement entered into the wrong field.
Part-A	11250	E	E	API	Cannot report abandoned well	The well cannot be reported by this document if the well has been reported as Well Status Code '15' (completion abandoned (offshore & onshore) or plugged and abandoned (offshore) in a previous period as shown in the reference data; or, if the Well Status Code '15' has previously been reported on an OGOR regardless of reference data status.
Part-A	11251	E	W	Well Code	Well status different from AFMSS	The well status doesn't match the well on database for AFMSS
Part-A	11252	E	E	API	Well code must be 15, <abd> for this report period	The reported Well Status on the document must be completion abandoned (Code 15) if this is the first Production Month that reflects this status in the reference data well status record. Code 15 should only be reported once.
Part-A	11253	E	E	API	Well code must be 16, <p&a> for this report period	Offshore only. The reported Well Status on the document must be plugged and abandoned (code 16) if this is the first Production Month that reflects this status on the well status adjustment. Code 16 should only be reported once.

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Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Part-A	11254	E	E	API	Well status must be 14,<ta> until changed by another well doc	The reported Well Status on the document must be temporarily abandoned (Code 14) if the reference data adjustment record is also this status.
Part-A	11255	E	E	Well Code	Rest of well code must be blank for status code	The Well Status indicates that a Reason Code is not needed.
Part-A	11256	E	E	Well Code	Well reason code not valid for given status code	The Well Status and Reason Code combination must be validated against a table.
Part-A	11257	E	E	Well Code	Reason code must be entered for non-producing or temporary abandoned well	Offshore Only. The Well Status indicates that a Reason Code must be entered.
Part-A	11258	E	E	Well Code	Well status code must be entered	The Well Status code is required.
Part-A	11259	E	W	API	Well not active for given L/A and report period	The well must be active for Production Month and Lease/Agreement.
Part-A	11260	E	W	API	Well not found in Database	The well must exist in the reference database.
Part-A	11261	E	E	Well Code	Well status code not a valid code	The Well Status code must be validated against a table of all valid codes.
Part A	11262	E	E	Well Code	Reason code is not a valid code	The Reason Code must be in the list of valid codes table.
Part-A	11263	E	E	API-PI	Tubing string is not a valid code	The tubing string must be a valid value (S, D, T, X, Q, V, A, C). A and C are for onshore only.
Part-A	11264	E		API-PI	Tubing string does not match the tubing string on the database	A warning error will be posted if the tubing string indicator is not equal to the reference data well status record tubing string indicator.
Part-A	11265	E		API-PI	Tubing string must be C if reference data is C	Completion Code must be "C"` to match Database
Part-A	11266	W	E	Well Code	Well status code not valid for the OGOR	Not a valid well status code
Part-A	11267	E		Well Code	Invalid status for other than monthly reporter	Well status code not valid for the OGOR
Part-A	11268	E	E	Well Code	Water source well can only produce water or water and gas	The production volumes may only be water, water and gas, or none if the Well Status is Water Source Well (Code '06').

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Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Part-A	11269	E	E	Days	Days produced must be zero if no prod/injection reported	Days Produced must be zero if all volume fields are zero, EXCEPT for ONSHORE only, where it is acceptable for a PGW (Code 11) to have Days Produced with no volume.
Part-A	11270	E	E	Days	Days Produced must be greater than zero	Days Produced cannot be zero if Well Status indicates production or injection volumes are required. EXCEPT for ONSHORE status (WIW, SIW, WSW, GIW, WDW with no volumes).
Part-A	11271	E	E	Days	Days produced must be zero for non-producing well	Days Produced must be zero if Well Status indicates no production. Currently, the values are 02, 12 through 16.
Part-A	11272	E	E	Days	Days produced cannot be greater than days in month	Days Produced cannot be greater than maximum number of days in Production Month.
Part-A	11273	E		Days	Days produced must be numeric	Days Produced must be a number
Part-A	11274	E	E	Days	Days produced must be greater than zero when volumes are reported	Days Produced must be greater than zero, if any production volume is greater than 0.
Part-A	11275	E	E	Volumes	Volume may not be a negative value	Volume entered must be positive.
Part-A	11276	E	E	Volumes	All prod volumes may not be zero for producing status code	At least one production volume must be nonzero if Well Status indicates production volumes are required (currently, the values are 08, 09, or 11) OR Days Produced is > than zero. If Well Status is 11, then ONLY onshore is not required to have any production volumes.
Part-A	11277	E	E	Volumes	All prod volumes may not be zero for producing status code	At least one production volume must be nonzero if Well Status indicates production volumes are required (currently, the values are 08, 09, or 11) OR Days Produced is > than zero. If Well Status is 11, then ONLY onshore is not required to have any production volumes.

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Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Part-A	11278	E	E	Volumes	Production volumes must be zero for given status code	Oil volume must be zero if Well Status indicates production not allowed. Currently, the values are 03 through 05, 12 through 15, 16,18.
Part-A	11279	E		Volumes	Production volumes must be numeric	If oil/cond, gas, or water volume is not numeric.
Part-A	11280	W	W	Gas/Water	Volumes required for gas or water	If status is for a Producing Gas Well or Water Source Well and those volumes are 0 or blank.
Part-A	11281	E	E	INJ	Prod or injc volume required for this status code	Offshore only. At least one production or injection volume must be nonzero if Well Status indicates production or injection volumes are required. The current value is 10.
Part-A	11282	W	E	INJ	Injection volume must be greater than zero	Injection required if days on production are nonzero and the Well Status is 03 through 05, 18 or 22.
Part-A	11283	E	E	INJ	Injection volume must be zero non-injection status code	Injection volume must be zero if Well Status indicates injection not allowed. Currently the values are 06, 07, 08, 09, 11, 12, and 13 through 16.
	11284	E		API	Tubing string C should be reported for this well.	If "C" tubing string is effective for Production Month, then the API number must use the 'C' tubing string.
Part-A	11285	E		Well Code	Invalid well status for other than monthly reporter	If the Report Frequency code in the reference data is AA (annual) , S1, S2 (semi-annual), or Q1, Q2, Q3, Q4(quarterly) and Well Status being reported is monthly (i.e., currently status must be 02, 12, 13, 14, 15, GIWSI, WIWSI, WDWSI, WSWSI, and SIWSI for non-monthly reporting) . NOTE: Offshore operators MUST report monthly.
Part-A	11286	W	W	Well Code	Well status different from that in Reference Data	Well status doesn't match Reference data

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Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Part-A	11287	E		Well Code	Well status code not valid for OGOR	Well status codes 95, 96, 97, 98 and 99 are not valid for OGOR. These are MRM internal codes only.
Part-A	11289	W	E	Well Code	Well action code required for this well status/reason combo	Offshore Only. The Well Status and Reason Code combination indicates an Action Code is required. The Action Code must be not blank. Validate against a table.
Part-A	11290	W	E	Well Code	Invalid well reason code/action code combo	Offshore Only. If both codes are non-blank, validate against a table.
Part-A	11291	W		Well Code	Rest of well code should be blank for onshore lease	Rest of well code should be blank for onshore lease
Part-A	11292	E		Tube String	Tubing String invalid for offshore well	Tubing String invalid for offshore well
Part-A	11293	E	E	API	Well already exists in Accepted table for same Report Period	The well has been reported by another operator for this reporting period.
Part-B	11500	E	E	Disp	Disposition quantity must be numeric	If the disposition quantity is not numeric.
Part-B	11501	E	E	Disp	Only one disposition volume allowed	If an oil disposition quantity and/or a gas disposition quantity and/or water are entered.
Part-B	11502	E	E	Disp	A disposition volume must be filled in	If no disposition quantity is entered.
Part-B	11503	E	E	Disp	Disposition code not valid for OGOR B	The Disposition Code must be valid for this section. Disposition Codes (OGOR-B) and Adjustment Codes (OGOR-C) are shared, but all codes are not valid for both parts.
Part-B	11504	E	E	Disp	Disposition code must be entered	If no Disposition Code is entered.
Part-B	11505	E	E	Disp	Disposition code must be negative disposition quantity	If Disposition Code equals 13, the disposition volume must be negative.
Part-B	11506	E	E	Disp	Disposition value may not be a negative value	If the Disposition Code is not equal to 13 or 42 or 51, the volume must be positive.
Part-B	11507	E	E	Disp/Prod Code	Disposition code and product code are incompatible	The Disposition Code and Product Code type must match. Validate against a table.

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Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Part-B	11508	E	E	Metering Point	Metering point must be filled in	Offshore only. Metering Point Number must be entered if the Disposition Code requires a sales meter or transfer meter. These values currently are 01, 05, 07, 09, 11, 12, 16, and 50.
Part-B, C	11509	E	E	Metering Point	Metering point must be blank for disposition code	Offshore only. Metering Point Number cannot be entered if the disposition does not allow a sales or transfer point. These values are any codes but those that do require a Metering Point Number; currently, these values are 01, 05, 07, 09, 11, 12, 16, and 50.
Part-B, C	11510	E	E	Metering Point	FMP type and product code are incompatible	Offshore only. Metering Point Number must be a valid type for the product type. Types 20 and 21 are oil and 30 and 31 are for gas.
Part-B ,C	11511	E	E	Metering Point	Metering point not a valid sales meter point for L/A and report period	Offshore only. If Metering Point is blank, then same check must be made using Inventory Storage Point Number. Check cannot be made for periods prior to 2/92.
Part-B	11512	E	E	Gas Plant	Gas plant must be present for given disposition code	Gas Plant must be entered if the Disposition Code is a transfer. These values are 11 and 12.
Part-B	11513	E	E	Gas Plant	Gas Plant should not be present for disposition and product	Gas Plant cannot be entered if the disposition does not reflect a transfer or the product is not gas.
Part-B	11514	E	E	Gas Plant	Gas Plant not active for a given report period.	Gas Plant must be active facility for this Production Month.
Part-B	11515	E	E	Gas Plant	Gas Plant not found on database.	Facility number not found.
Part-B	11516	E	E	API/BTU	Quality API Gravity/BTU must be numeric	Quality must be numeric.
Part-B, C	11517	E	E	API	API Gravity must be entered for given disposition/product combination	The API/BTU Quality must be entered if the disposition indicates royalty measurement. These codes are 01, 04, 07, 11, 12, 16, and 29.
Part-B	11518	E	E	API	API Gravity must be greater than 10 and less than 100 for oil.	API Gravity must be greater than 0 and less than 100.

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Part-B	11519	E	E	BTU	Quality BTU must be greater than 110 and less than 2000	If the Product Code is gas and the BTU is less than 111 or greater than 1999 for PC 04.
Part-B	11520	E	E	API/BTU	API Gravity must be zero for given disposition/product combination.	The product quality cannot be entered if the disposition does not indicate royalty measurement.
Part-B, C	11521	E		API/BTU	BTU not valid for non-hydrocarbon	API Gravity/BTU not allowed for C02.
Part-C	11522	E	E	Prod Code	Product code must be 01, 02, 17 for an OGOR	The Product Code must be valid for an OGOR. Valid codes are 01, 02, and 17.
Part-B	11523	E	E	Metering Point	Metering point not found in database	Offshore only. Metering Point Number not found in reference data.
Part-C	11524	E	E	Metering Point	Meter not active for given report period	Offshore only. Metering Point must be a valid FMP for this Production Month.
Part B	11525	E	E	BTU	BTU must be entered for given disposition/product combination	BTU must be entered for given disposition/product combination
Part B	11526	W	E	BTU	BTU must be zero for given disposition/product combination	BTU must be zero for given disposition/product combination
Part A	11527	E	E	API	Future Well Operator exists - Cannot update Well Operator through OGOR Validation.	I future Operator record exists for API Well #
Header	11528	E	E	OPER NUM	Offshore Contract must have Offshore Operator Nbr/Onshore Contract must have Onshore Operator Nbr.	Offshore Contract must have Offshore Operator Nbr/Onshore Contract must have Onshore Operator Nbr.
Part B	11529	E	E	Disp	Disptn cd 21,22,61,62 FMP number must be blank or begin with 50	Disptn cd 21,22,61,62 FMP number must be blank or begin with 50
Part B	11533	E	E	OGOR-B	Absolute value of DispCodes 26 and/or 15 must equal DispCode 25.	The total of Disposition 26 and/or 25 must equal Disposition code 25
Part B	11534	E	E	OGOR-B	Used on L/A; cannot be greater than oil and/or gas produced on OGOR-A	Used on L/A; cannot be greater than oil and/or gas produced on OGOR-A
Part A	11535		E	API Well	API Well Number must be 12 numeric digits	API Number must be 12 Numeric Digits
Part A	11536		E	Producing Interval	Producing Interval must be Alpha Character and 2 digits	Producing Interval must have first digit as Alpha and next 2 as numeric.

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Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Part C	11537		E	OGOR-C	Cannot Verify Inventory; Previous Month's OGOR Rejected or Not found	Verify "Beginning Inventory" field and "Ending Inventory" field match the PeopleSoft tolerance tables for each OGOR-C new line and execute an edit if this condition is not met.
Part B	11538	E	E	Disp	Must report DispCd 26 and/or 15 with Cd 25 & sum vol of 26 and/or 15 must offset Cd 25 on OGOR-B.	The sum of oil and gas volumes on DispCode 26 and/or 15 must equal the sum of oil and gas volumes on DispCode 25.
Header	11539		E	General	Cannot submit multiple OGORs within same Report ID for same Operator, L/A, and Report Month/Year.	To not allow OGORs to be sent through eCommerce on a different Report ID for the same report entity for Original, Replace and/or Modify report types on the same business day.
Part-A	11540	E	E	API-PI	Offshore operators: Well must be reported on Lease and Producing Interval must be X01 for this Well	Offshore operators must report Producing Interval X01 when reporting Well Status equal to 01, 02, 14, 16, DRL, DRG, DSI, TA, ST or PA.
Part-A	11541	E	E	Well Code	Onshore Operators cannot report Well Status of 10 or PLO.	Well Status Code 10 or PLO is to be reported only by Offshore Operators. This will affect Original, Modify and Replace OGOR-As.
Part-A	11542	E	E	Well Code	Onshore Operators cannot report Well Status of 22 or LO.	Only Offshore Operators can report Well Status 22 or LO on OGOR-A.
Part-C	11543	E	E	Adj Code	Adjustment Code 51 is not valid for Add Action Code.	Cannot report Adjustment Code 51 is used with an "Add" Action Code for oil and condensate on OGOR C.
Part-B	11544	E	E	Disp	Disposition Code 51 is not valid for Add Action Code.	Cannot report Disposition Code 51 is used with an Add Action Code on OGOR-B.
Header	11545		E	General	Cannot create or submit multiple OGORs on same day for same Operator, L/A and Report Month	Will not allow multiple OGORs to be sent through eCommerce on a different Report ID for the same report entity for Original, Replace and/or Modify report types on the same business day.
Part-C	11750	E	E	Inventory Storage Point	Inventory Storage Point number must be entered.	Offshore only. Facility must not be blank.

*E/W – E = Fatal (document will not update)
 W = Warning Error

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DOI, Office of Natural Resources Revenue

Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Part-C	11751	E	E	Inventory Storage Point	Inventory Storage Point not active for given report period.	Offshore only. If FMP is in the reference database, but inactive during the Production Month.
Part-C	11752	E	E	Inventory Storage Point	FMP not found on database	Offshore only. Must be a valid FMP. Facility number not found.
Part C	11753	E	E	Metering Point	New facility requires beginning inventory of zero	Beginning Inventory must be zero for New Facility Measurement Number
Part-B, C	11754	E	E	Metering Point	Meter not active for given report period	Offshore only. Metering Point Number must be active FMP for this Production Month.
Part-B, C	11756	E	E	Metering Point	FMP type and product code are incompatible	Offshore only. Metering Point Number must be a valid type for the product type. Types 20 and 21 are oil and 30 and 31 are for gas.
Part-C	11757	E	E	Adj Code	Both adjustment code/volume must be present or blank	The Adjustment Code is required when Adjustment Volume is entered; and conversely, the Adjustment Volume is required when an Adjustment Code is entered.
Part-C	11758	E	E	Adj Code	Adjustment code not valid for OGOR C	The Adjustment Code must be valid for this OGOR section. Disp Codes (OGOR-B) and Adjustment Codes (OGOR-C) are shared, but all codes are not valid for both parts.
Part-C	11759	E	E	Adj Code	Adjustment code and product code are incompatible	The Adjustment Code and Product Code must be compatible. Validate against a table.
Part-C	11760	E	E	Beg Inv	Beginning inventory must be numeric	If the Beginning Inventory, Production, Sales, Adjustment, or Ending Inventory volume is not numeric.
Part-C	11761	E	W	Beg Inv	Beginning inventory must match ending inventory from prior report period	When a previous Production Month document is found, the Begin Inventory must match the prior Ending Inventory for product and facility. Applies to Original, Modify and Replace report types.
Part-C	11762	E	E	Production	Volume must be positive	If Production and/or Sales volume is negative.

Oil and Gas Operations Report (OGOR) Edits

Last modified 11/2/2012

Part(s)	Error Number	PeopleSoft (E or W*)	eCommerce (E or W*)	Element	Error Message	Logic
Part-C	11763	E	E	Adj Vol	The adjustment volume must be greater than 0 for given adjustment code	The following Disposition Codes must be positive on Part C: 13, 46, and 47.
Part-C	11764	E	E	Adj Vol	The adjustment volume must be less than 0 for given adjustment code	Only the following codes allow for positive volumes: 13, 42, 46, and 47
Part-C	11765	E	E	End Inv	Ending inventory cannot be greater than storage facility capacity	Ending Inventory cannot be greater than the capacity of the storage facility.
Part-C	11766	W	E	End Inv	Ending inventory must be greater or equal to zero	The Ending Inventory cannot be less than zero.
Part-C	11767	E	E	End Inv	Inventory totals do not balance	The Ending Inventory must = the Beginning Inventory + Produced +/- Adjustment - Sales on this line.
Part-B, C	11768	E	E	Metering Point	Metering Point is not a valid sales point for L/A and report period.	Offshore only. Metering Point Number must be a valid sales FMP for this Lease/Agreement and Production Month. Applies to Disposition Codes 01, 05, 07, 09, 11, 12, 16, and 50. Check cannot be made for periods prior to 2/92.
Part- B ,C	11769	E	E	API/BTU	API Gravity must be > 10 and < 100 for oil.	API Gravity must be greater than 0 and less than 100.
Part-B, C	11770	E		API/BTU	API Gravity is not valid for non-hydrocarbon.	API Gravity/BTU not allowed for water or C02
Part- B, C	11771	E	E	Sales	API Gravity must be entered for given disposition	When Sales volume is greater than 0, a quality is required.
Part C	11772	E	E	Beg Inv	New facility requires beginning inventory of zero.	Beginning inventory must be zero for New facility
Part C	11773	E	E	Beg Inv	Inventory Storage Point is not a valid sales point for L/A and report period.	Inventory Storage Point is not a valid sales point for L/A and report period.