

DCP PERMIAN SUPER SYSTEM
INCLUDES: EUNICE, ARTESIA, ZIA II, AND LINAM RANCH GAS PLANTS
SIMPLIFIED EXAMPLE FOR 2018 UCA

This example does not represent all contractual situations or include all transportation and processing fees that may be charged.

Royalty Rate:	12.5%	Wellhead Volume:	200,000	MMBtu
NGL Retainage Fee:	15% NGL Gallons	Residue Volume:	175,000	MMBtu
Residue Gas Price:	\$3.50 Per MMBtu	Plant Shrink Volume:	20,000	MMBtu
Weighted Average NGL Price:	\$1.75 Per Gallon	Field Fuel:	-	MMBtu
NGL Volume:	500,000 Gross Gallons	Plant Fuel:	5,000	MMBtu
Net Volume:	425,000 Net Gallons		200,000	Ties to Wellhead MMBtu
			200,000	Inlet MMBtu

	(Gal)	(MMBtu)		(D * 12.50%)			(E + F + G)
A	B	C	D	E	F	G	H
03 Residue		177,250	\$620,375.00	\$77,546.88			\$77,546.88
07 Natural Gas Liquids	500,000		\$875,000.00	\$109,375.00		(\$7,382.81)	\$101,992.19
						Royalty Due ONRR	<u>\$179,539.07</u>

For Percentage of Proceeds or Keepwhole agreements, you must apply the UCAs to determine the allowed fuel, transportation, and processing allowances.

*If you need assistance with royalty reporting, contact your representative with ONRR Financial Management.
The listing of Financial Management contacts is at: <http://www.onrr.gov/ReportPay/PDFDocs/royassign.pdf>*