DCP SUPER SYSTEM

PROCESSING UNBUNDLING COST ALLOCATION

<table>
<thead>
<tr>
<th></th>
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<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Allowed Costs</strong></td>
<td>45%</td>
<td>45%</td>
<td>45%</td>
<td>45%</td>
<td>45%</td>
<td>45%</td>
<td>45%</td>
<td>45%</td>
</tr>
<tr>
<td><strong>Disallowed Costs</strong></td>
<td>55%</td>
<td>55%</td>
<td>55%</td>
<td>55%</td>
<td>55%</td>
<td>55%</td>
<td>55%</td>
<td>55%</td>
</tr>
<tr>
<td><strong>100%</strong></td>
<td>100%</td>
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<td>100%</td>
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<td>100%</td>
<td>100%</td>
<td>100%</td>
</tr>
</tbody>
</table>

This UCA applies to bundled processing charges. Separately billed fees for various services such as treating are not allowed when necessary to place gas into marketable condition. ONRR calculated these UCAs using the most current information available (see "Disclaimer for ONRR Unbundling Website").

This example does not represent all contractual situations or include all transportation and processing fees that may be charged.

Royalty Rate: 12.5%
Wellhead Volume: 200,000 MMBtu

NGL Retainage Fee: 15% NGL Gallons
Residue Volume: 175,000 MMBtu

Residue Gas Price: $3.50 Per MMBtu
Plant Shrink Volume: 20,000 MMBtu

Weighted Average NGL Price: $1.75 Per Gallon
Field Fuel: - MMBtu

NGL Volume: 500,000 Gross Gallons
Plant Fuel: 5,000 MMBtu

Net Volume: 425,000 Net Gallons
Ties to Wellhead MMBtu: 200,000

<table>
<thead>
<tr>
<th>Residue Volume (PC 03)</th>
<th>Total Plant Fuel MMBtu</th>
<th>Unbundled Plant Fuel Allocation</th>
<th>Disallowed/Allowed Plant Fuel MMBtu (B * C)</th>
<th>Total Residue MMBtu (A + E)</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>B</td>
<td>C</td>
<td>D</td>
<td>E</td>
</tr>
<tr>
<td>175,000</td>
<td>5,000</td>
<td>45% Non-Allowed</td>
<td>2,250</td>
<td>177,250</td>
</tr>
<tr>
<td>5,000</td>
<td>55% Allowed</td>
<td></td>
<td>2,750</td>
<td></td>
</tr>
<tr>
<td>100%</td>
<td></td>
<td></td>
<td>5,000</td>
<td></td>
</tr>
</tbody>
</table>

Residue Value (PC 03)

<table>
<thead>
<tr>
<th>Residue Gas Price (A * B)</th>
<th>MMBtu</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>177,250</td>
</tr>
</tbody>
</table>

Gallons

NGL Value (PC 07)

<table>
<thead>
<tr>
<th>NGL Price (A * B)</th>
<th>Sales Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>$1.75</td>
<td>$875,000.00</td>
</tr>
</tbody>
</table>

Processing Allowance PC 07

<table>
<thead>
<tr>
<th>NGL Volume (Gallons)</th>
<th>NGL Price</th>
<th>Sales Value (A * B)</th>
<th>NGL Retainage %</th>
<th>Total Bundled Processing Cost (C * D)</th>
<th>Allowed Unbundling Cost Allocation</th>
<th>Allowed Processing Cost (E * F)</th>
<th>Royalty Rate</th>
<th>Total Processing Allowance (G * H)</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>B</td>
<td>C</td>
<td>D</td>
<td>E</td>
<td>F</td>
<td>G</td>
<td>H</td>
<td>I</td>
</tr>
<tr>
<td>500,000</td>
<td>$1.75</td>
<td>$875,000.00</td>
<td>15%</td>
<td>($131,250.00)</td>
<td>45% ($59,062.50)</td>
<td>12.5000%</td>
<td>($7,382.81)</td>
<td></td>
</tr>
</tbody>
</table>

* Review your contract to determine if processing cost is based on inlet volume, wellhead volume, or NGL gallons and revise calculation accordingly. For this example, the processing cost is based on NGL Gallons.

The New Mexico Gas Processors Tax, if charged to producer, is 100% allowed as a processing cost and must be multiplied by the royalty rate in order to include in the processing allowance.

ROYALTY REPORTING

<table>
<thead>
<tr>
<th>Product Code/ Product</th>
<th>NGL Sales Volume</th>
<th>Gas Sales Volume</th>
<th>Sales Value</th>
<th>Royalty Value Prior to Allowances</th>
<th>Transportation Allowance</th>
<th>Processing Allowance</th>
<th>Royalty Value Less Allowances</th>
</tr>
</thead>
</table>

**DCP PERNIAM SUPER SYSTEM**

INCLUDES: EUNICE, ARTEASIA, ZIA II, AND LINAM RANCH GAS PLANTS

SIMPLIFIED EXAMPLE FOR 2018 UCA

This example does not represent all contractual situations or include all transportation and processing fees that may be charged.

Royalty Rate: 12.5%
Wellhead Volume: 200,000 MMBtu

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Weighted Average NGL Price: $1.75 Per Gallon
Field Fuel: - MMBtu

NGL Volume: 500,000 Gross Gallons
Plant Fuel: 5,000 MMBtu

Net Volume: 425,000 Net Gallons
Ties to Wellhead MMBtu: 200,000

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<th>VOLUME AND VALUE REPORTING</th>
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</table>

Residue Volume (PC 03)

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<thead>
<tr>
<th>Residue MMBtu</th>
<th>Total Plant Fuel MMBtu</th>
<th>Unbundled Plant Fuel Allocation</th>
<th>Disallowed/Allowed Plant Fuel MMBtu (B * C)</th>
<th>Total Residue MMBtu (A + E)</th>
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<td>2,750</td>
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<tr>
<td>100%</td>
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<td></td>
<td>5,000</td>
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Residue Value (PC 03)

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<thead>
<tr>
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<th>MMBtu</th>
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<tbody>
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<td>$875,000.00</td>
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</tbody>
</table>

Processing Allowance PC 07

<table>
<thead>
<tr>
<th>NGL Volume (Gallons)</th>
<th>NGL Price</th>
<th>Sales Value (A * B)</th>
<th>NGL Retainage %</th>
<th>Total Bundled Processing Cost (C * D)</th>
<th>Allowed Unbundling Cost Allocation</th>
<th>Allowed Processing Cost (E * F)</th>
<th>Royalty Rate</th>
<th>Total Processing Allowance (G * H)</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>B</td>
<td>C</td>
<td>D</td>
<td>E</td>
<td>F</td>
<td>G</td>
<td>H</td>
<td>I</td>
</tr>
<tr>
<td>500,000</td>
<td>$1.75</td>
<td>$875,000.00</td>
<td>15%</td>
<td>($131,250.00)</td>
<td>45% ($59,062.50)</td>
<td>12.5000%</td>
<td>($7,382.81)</td>
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DCP PERMIAN SUPER SYSTEM
INCLUDES: EUNICE, ARTESIA, ZIA II, AND LINAM RANCH GAS PLANTS
SIMPLIFIED EXAMPLE FOR 2018 UCA

This example does not represent all contractual situations or include all transportation and processing fees that may be charged.

Royalty Rate: 12.5%  
Wellhead Volume: 200,000 MMBtu
NGL Retainage Fee: 15% NGL Gallons  
Residue Volume: 175,000 MMBtu
Residue Gas Price: $3.50 Per MMBtu  
Plant Shrink Volume: 20,000 MMBtu
Weighted Average NGL Price: $1.75 Per Gallon  
Field Fuel: - MMBtu
NGL Volume: 500,000 Gross Gallons  
Plant Fuel: 5,000 MMBtu
Net Volume: 425,000 Net Gallons  
Ties to Wellhead MMBtu
200,000 Inlet MMBtu

<table>
<thead>
<tr>
<th></th>
<th>(Gal)</th>
<th>(MMBtu)</th>
<th>(D * 12.50%)</th>
<th>E</th>
<th>F</th>
<th>G</th>
<th>(E + F + G)</th>
</tr>
</thead>
<tbody>
<tr>
<td>03 Residue</td>
<td>177,250</td>
<td>$620,375.00</td>
<td>$77,546.88</td>
<td>$77,546.88</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>07 Natural Gas Liquids</td>
<td>500,000</td>
<td>$875,000.00</td>
<td>$109,375.00</td>
<td>$(7,382.81)</td>
<td>$101,992.19</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Royalty Due ONRR $179,539.07

For Percentage of Proceeds or Keepwhole agreements, you must apply the UCAs to determine the allowed fuel, transportation, and processing allowances.

If you need assistance with royalty reporting, contact your representative with ONRR Financial Management.