

**Kutz Plant and Torre Alta Transportation System
Cost Allocation**

Enterprise bills separately for some compressor stations, such as the Reid Compressor station. The costs associated with the separately billed compressor stations, plus any associated fuel, are not allowed.

System-to-Plant Allocation

YEAR	2007	2008	2009	2010
System	70.32%	68.34%	70.25%	73.71%
Plant	29.68%	31.66%	29.75%	26.29%
	100%	100%	100%	100%

Use the appropriate UCAs below based on where your gas is sold (NMGC, El Paso or Transwestern Mainline):

Torre Alta Transportation System

Cost Allocation - Gas Delivered to New Mexico Gas Company

YEAR	2007	2008	2009	2010
Allowed Costs	70.27%	70.79%	67.70%	67.61%
Disallowed Costs	29.73%	29.21%	32.30%	32.39%
	100.00%	100.00%	100.00%	100.00%

Fuel Allowed	4.83%	5.18%	5.02%	4.21%
Fuel Disallowed	95.17%	94.82%	94.98%	95.79%
	100.00%	100.00%	100.00%	100.00%

**Torre Alta Transportation System
Cost Allocation - Gas Delivered to El Paso Natural Gas**

YEAR	2007	2008	2009	2010
Allowed Costs	70.30%	70.82%	67.73%	67.66%
Disallowed Costs	29.70%	29.18%	32.27%	32.34%
	100.00%	100.00%	100.00%	100.00%

Fuel Allowed	5.15%	5.52%	5.42%	4.73%
Fuel Disallowed	94.85%	94.48%	94.58%	95.27%
	100.00%	100.00%	100.00%	100.00%

**Torre Alta Transportation System
Cost Allocation - Gas Delivered to Transwestern**

YEAR	2007	2008	2009	2010
Allowed Costs	69.43%	70.06%	67.01%	66.97%
Disallowed Costs	30.57%	29.94%	32.99%	33.03%
	2010.00%	100.00%	100.00%	100.00%

Fuel Allowed	0.00%	0.00%	0.00%	0.00%
Fuel Disallowed	100.00%	100.00%	100.00%	100.00%
	100.00%	100.00%	100.00%	100.00%

Use the appropriate UCAs below based on where your gas is sold (NMGC, El Paso or Transwestern Mainline):

Kutz Plant

Cost Allocation - Gas Delivered to New Mexico Gas Company

YEAR	2007	2008	2009	2010
Allowed Costs	75.80%	75.40%	75.17%	75.24%
Disallowed Costs	24.20%	24.60%	24.83%	24.76%
	100.00%	100.00%	100.00%	100.00%

Fuel Allowed	63.42%	63.42%	63.42%	63.42%
Fuel Disallowed	36.58%	36.58%	36.58%	36.58%
	100.00%	100.00%	100.00%	100.00%

Kutz Plant

Cost Allocation - Gas Delivered to El Paso Natural Gas

YEAR	2007	2008	2009	2010
Allowed Costs	75.80%	75.40%	75.17%	75.24%
Disallowed Costs	24.20%	24.60%	24.83%	24.76%
	100.00%	100.00%	100.00%	100.00%

Fuel Allowed	63.42%	63.42%	63.42%	63.42%
Fuel Disallowed	36.58%	36.58%	36.58%	36.58%
	100.00%	100.00%	100.00%	100.00%

Kutz Plant

Cost Allocation - Gas Delivered to Transwestern

YEAR	2007	2008	2009	2010
Allowed Costs	57.81%	57.53%	56.97%	57.01%
Disallowed Costs	42.19%	42.47%	43.03%	42.99%
	2010.00%	100.00%	100.00%	100.00%

Fuel Allowed	11.82%	11.82%	11.82%	11.82%
Fuel Disallowed	88.18%	88.18%	88.18%	88.18%
	100.00%	100.00%	100.00%	100.00%

*ONRR calculated these UCAs using the most current information available (see "Disclaimer for ONRR Unbundling Website")

**Kutz Plant and Torre Alta Transportation System
SIMPLIFIED EXAMPLE FOR 2010 UCA**

This example does not represent all contractual situations or include all transportation and processing fees that may be charged.

Royalty Rate:	12.50%	Wellhead Volume:	1,000 MMBtu
Bundled Rate:	\$0.50 Per MMBtu	Residue Volume:	700 MMBtu
Residue Gas Price:	\$4.00 Per MMBtu	Plant Shrink Volume:	200 MMBtu
NGL Price:	\$1.00 Per Gallon	Field Fuel:	75 MMBtu
NGL Volume:	2,000 Gross Gallons	Plant Fuel:	25 MMBtu
			1,000 Ties to Wellhead MMBtu
			925 Calculated Inlet MMBtu

Example is for gas delivered to Transwestern Pipeline.

VOLUME AND VALUE REPORTING

Residue MMBtu	Total Plant Fuel MMBtu	Unbundling Plant Fuel Allocation		Disallowed/Allowed Plant Fuel MMBtu (B * C)	Total Residue MMBtu (A + E)
A	B	C	D	E	F
700	25	88.18% Non-Allowed		22	722
	25	11.82% Allowed		3	
		100.00%		25	

MMBtu	Residue Gas Price	Sales Value (A * B)
A	B	C
722	\$4.00	\$2,888.00

The calculation excludes the plant fuel allowed royalty free per 30 CFR 1202.151(b). Therefore, you may not take plant fuel as a processing allowance.

Gallons	NGL Price	Sales Value (A * B)
A	B	C
2,000	\$1.00	\$2,000.00

MMBtu	Residue Gas Price	Sales Value (A * B)
A	B	C
75	\$4.00	\$300.00

ALLOWANCE REPORTING

MMBtu	Rate/Price	Plant to System Allocation	System Allowance Rate (B*C)	Total Transportation Cost (A*D)	Allowed Unbundling Cost Allocation	Allowed Transportation Cost (E*F)	Royalty Rate	Total Transportation Allowance (G*H)
A	B	C	D	E	F	G	H	I
*Transportation Rate Cost	925	\$0.50	74%	\$0.3686	(\$340.96)	66.97%		(\$228.34)
Field Fuel Value	75	\$4.00			(\$300.00)	0.00%		\$0.00
**Reid Compression					(\$140.00)	0.00%		\$0.00
					(\$780.96)		12.5%	(\$228.34)
								(\$28.54)

* Review your contract to determine if processing cost is based on inlet or wellhead volume and revise calculation accordingly. For this example, the processing cost is based on inlet volume.

**Enterprise bills separately for the Reid compressor, the cost together with any associated fuel is not allowed.

ALLOWANCE REPORTING

Product Code	MMBtu	Allocation based on MMBtu (B/B Total)	Allowed Transportation Cost	Royalty Rate	Total Transportation Allowance (D*E)	Transportation Allowance Allocated Among Products (C*F)
A	B	C	D	E	F	G
3	722	72.42%				(\$20.67)
7	200	20.06%				(\$5.73)
15	75	7.52%				(\$2.15)
	997	100%	(\$228.34)	12.50%	(\$28.54)	(\$28.54)

MMBtu	Rate	Plant to System Allocation	Plant Allowance Rate (B*C)	Total Processing Cost (A*D)	Allowed Unbundling Cost Allocation	Allowed Processing Cost (E*F)	Royalty Rate	Total Processing Allowance (G*H)
A	B	C	D	E	F	G	H	I
*Processing Rate Cost	925	\$0.50	26.29%	(\$0.1315)	(\$121.64)	57%		(\$69.35)
							12.50%	(\$8.67)

* Review your contract to determine if processing cost is based on inlet or wellhead volume and revise calculation accordingly. For this example, the processing cost is based on the inlet volume.

The New Mexico Gas Processing Tax, if charged to producer, is 100% allowed as a processing cost and must be multiplied by the royalty rate in order to include it in the processing allowance.

ROYALTY REPORTING

Product Code/Product	NGL Sales Volume (Gal)	Gas Sales Volume (MMBtu)	Sales Value	Royalty Value Prior to Allowances (D * 12.5%)	Transportation Allowance	Processing Allowance	Royalty Value Less Allowances (E + F + G)
A	B	C	D	E	F	G	H
03 Residue Gas		722	\$2,888.00	\$361.00	(\$20.67)		\$340.33
07 Natural Gas Liquids	2,000		\$2,000.00	\$250.00	(\$5.73)	(\$8.67)	\$235.61
15 Field Fuel		75	\$300.00	\$37.50	(\$2.15)		\$35.35
						Royalty Due ONRR	\$611.29

For Percentage-of-Proceeds or Keepwhole agreements, you must apply the UCAs to determine the allowed fuel, transportation, and processing allowances.

Note to Reporters:

If you need assistance with royalty reporting, contact your representative with ONRR Financial Management. The listing of Financial Management contacts is located at: <http://www.onrr.gov/ReportPav/PDFDocs/royassjan.pdf>